

**Annual
Project Activity Report
to the Legislature
APPENDIX**

CALIFORNIA
ENERGY
COMMISSION

COMMITTEE REPORT

*RENEWABLE
ENERGY
PROGRAM*

CALIFORNIA ENERGY COMMISSION

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Arnold Schwarzenegger, Governor

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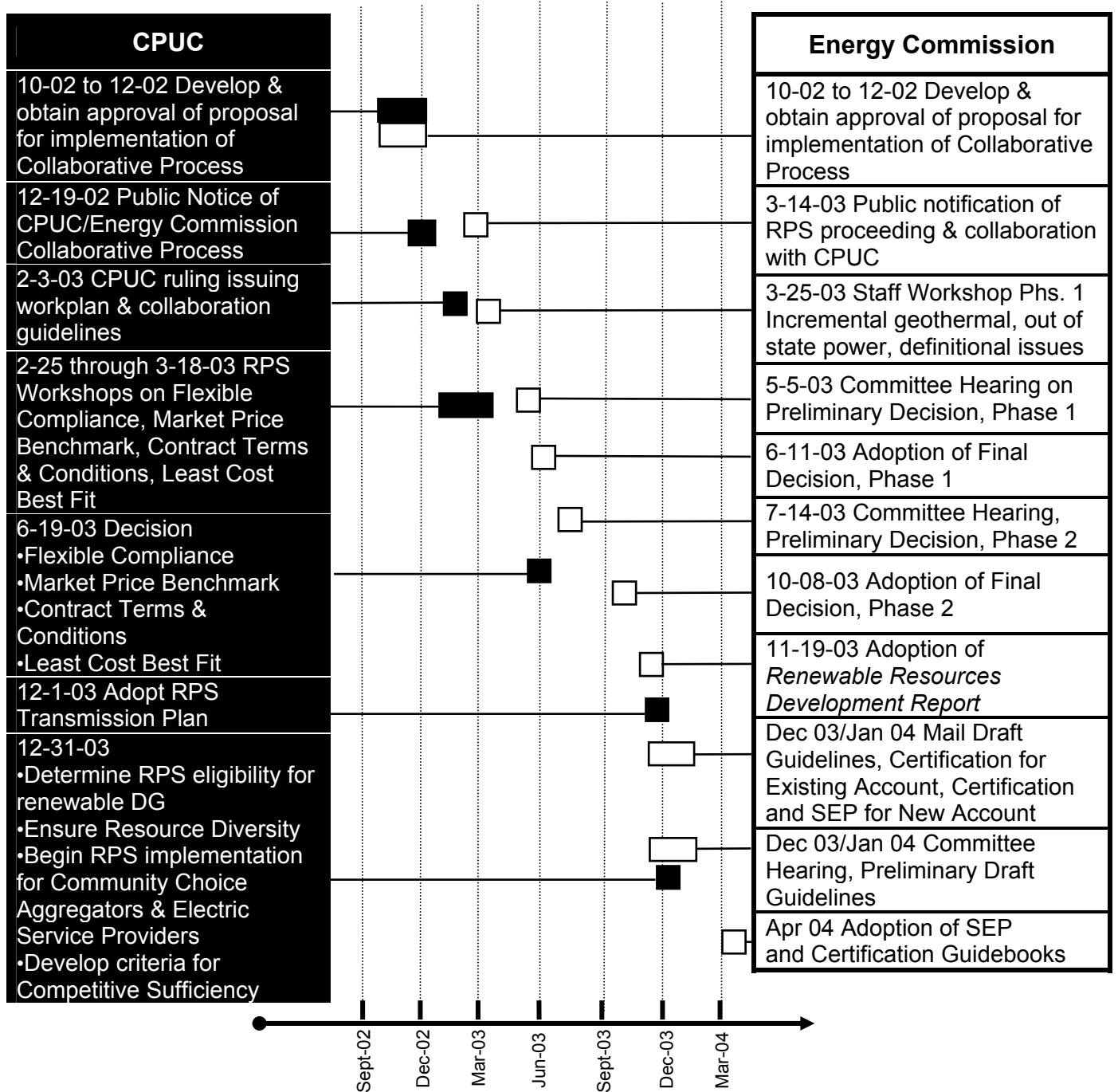
Appendix A

Renewables Portfolio Standard Program

RPS IMPLEMENTATION TIMELINE

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RPS IMPLEMENTATION TIMELINE



Appendix B

New Renewable Resources Program

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Appendix B

New Renewable Resources Program

Project Descriptions

Agrilectric Power, Inc.

The Agrilectric Power, Inc. project, a 7.8-megawatt (MW) biomass project using rice hulls as fuel, was a winner in the June 1998 auction. The project would have been located in Woodland, in Yolo County; however, Agrilectric cancelled the project because it could not obtain a secure fuel supply due to a number of competing interests in the agricultural industry (specifically Foster Farms, which uses rice hulls for chicken bedding). After Agrilectric relinquished its conditional funding award, the funds were returned to the Renewable Resource Trust Fund and subsequently reallocated to the Cabazon Wind Partners LLC Wind Project.

Altamont Winds, Inc., Golden Hills Project

The Altamont Winds Golden Hills Project was a winner in the June 2001 auction. The proposed wind facility will be located near Livermore, and will have a capacity of 50.4 MW. Because Alameda County had difficulty processing the project's Conditional Use Permit, the project has been delayed, with an expected on-line date of December 31, 2004. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001, are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). However, they must be on-line by July 1, 2003 to receive incentive payments for five years, and they cannot receive any incentive payments for energy generated after July 1, 2008.

Cabazon Wind Partners LLC, Cabazon Wind Project

The Cabazon Wind Project is a 41 MW wind project located on a 640-acre site in the San Gorgonio Pass, about ten miles west of Palm Springs and three miles east of Cabazon, in Riverside County. Cabazon was the last winning bidder selected in the June 1998 auction, and its award was reduced to fit within available funds for that auction. The award was subsequently augmented with funds made available by the cancellation of two projects from the first auction. The Cabazon Wind Project was originally bid as a 60-MW project but later reduced its expected capacity to 41 MW. The project came on-line on October 15, 2002, and is selling its output to the California Department of Water Resources. ShellWind recently acquired Cabazon Wind Partners LLC, the project owner.

Calpine Siskiyou Geothermal Partners, Fourmile Hill Project

The Fourmile Hill Project, a winner in the June 1998 auction, will be a 49.9-MW geothermal facility. The proposed facility is located in the Glass Mountain Known Geothermal Resource Area (KGRA) in the Klamath and Modoc National Forests in Siskiyou County. The project received a positive Record of Decision from the Bureau of Land Management and the U.S. Forest Service on its environmental permit, but project opponents appealed that decision. According to the developer, that appeal has been decided and the project is ready to proceed. Because the project development has been tied up in litigation, the expected on-line date for the project has been delayed. In January 2002, the project received an extension of its funding award pursuant to Public Utilities Code section 383.5(c)(2)(B), which states that the Energy Commission may extend a project's funding award if it finds that the delays in a project's on-line date were the result of circumstances beyond the developer's control. The project's on-line date was extended to December 31, 2005, but the extension was conditioned on all legal challenges and issues being resolved and construction being able to begin by June 2003. In May 2003, Energy Commission staff contacted Calpine and requested proof that the project had indeed resolved all legal challenges and was able to begin construction on June 1, 2003. Calpine submitted the information, but due to some ambiguity in the permits, Energy Commission staff is contacting each permitting agency to confirm that Calpine did indeed have all the necessary permits to have begun construction by June 1, 2003.

CalWind Resources, Inc.

The CalWind Project is an 8.6-MW wind project located in Kern County that was a winner in the June 1998 auction. It is located in the Tehachapi wind resource area, and is an addition to CalWind's existing 4,200+-acre wind farm. The project began construction in September of 2002 and came on-line February 1, 2003.

CE Turbo LLC

The CE Turbo Project, a winner in the June 1998 auction, is a 10-MW geothermal facility located near existing geothermal generation plants owned by Vulcan/BN Geothermal Power Company and Del Ranch, L.P. in Calipatria (Imperial County). The project generates additional electricity from unused steam pressure from the existing Vulcan plant. The project came on-line in September 2000 and sells its generation to the Imperial Irrigation District.

Chateau Energy, Inc. (formerly ISG Energy, LLC), Mesquite Lake Resource Recovery Facility

The Mesquite Lake Resource Recovery Facility was a winner in the June 2001 auction. The project is a 30-MW waste tire facility to be located in Imperial. The project initially experienced delays in securing financing for the facility because of California's electricity crisis. Further delays resulted from uncertainties regarding the eligibility of waste-tires as a renewable fuel under the state's Renewable Portfolio Standard. The Energy Commission has determined through its RPS proceeding that waste tires may qualify for the RPS if they are

treated as municipal solid waste and converted through a non-combustion process. The project now reports an expected on-line date of August 1, 2004. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008.

City and County of San Francisco, SF Southeast Digester Gas Cogeneration Project

This two-MW digester gas project was a winner in the June 1998 auction and came on-line in June 2002, but because the project is using the power on-site, which is prohibited by the program guidelines, the project has not yet received any incentive payments. In addition, there is a possibility that the City and County of San Francisco meet the legal definition of “local publicly owned electric utility;” program guidelines prohibit utility ownership of New Renewables Program facilities. The Energy Commission staff are working with the project developer to resolve these conflicts, but in the meantime the project is not receiving any incentive payments for the electricity it generates.

City and County of San Francisco, SF Sunol/Calaveras Small Hydro Project

The Calaveras Small Hydro Project in Alameda County, a winner in the June 1998 auction, is anticipated to generate approximately one megawatt of power. A turbine will be placed in an existing 44-inch water supply pipeline running from the San Francisco Water Department's Calaveras Reservoir to the Sunol Valley Water Treatment Plant, utilizing the energy generated over its 20,500-foot length. Electricity would be generated whenever water supplies are transported from the reservoir to the plant. The project has recently reported that, due to a Federal Energy Regulatory Commission decision that the project must be federally licensed; the project on-line date has been delayed to June 1, 2007. The project has not yet petitioned the Energy Commission for extension of its funding award, and this project will likely face the same utility ownership question facing the SF Southeast Digester Gas project.

City of San Diego, Metropolitan Wastewater Department

The Point Loma Wastewater Treatment Project is a 1.3-MW small hydro facility in San Diego. The power plant is located on the wastewater treatment plant's effluent ocean outfall system. The project was a winner in the October 2000 auction and came on-line June 1, 2001, but did not receive incentive payments until November 2002 because it had not submitted adequate third-party verification of its generation. The project developer subsequently hired an independent professional meter-reading company to verify its electricity generation, and is now receiving incentive payments, which includes a 10 percent bonus for coming on-line by June 1, 2001.

City of Sunnyvale Public Works Department

The City of Sunnyvale Power Generation Facility (PGF), a winner in the June 1998 auction, is an operating landfill gas electrical generation power plant located within the premises of the Sunnyvale Water Pollution Control Plant (WPCP) in Santa Clara County. The PGF is wholly owned and operated by the City of Sunnyvale and has the capacity to generate 1.6 MW of electrical power. The project began operation 1999, but due to less-than-expected landfill gas production, was unable to generate at full capacity and did not submit the necessary paperwork to begin receiving incentive payments. Pursuant to Public Utilities Code section 383.5(c)(2)(B), the project developer petitioned the Energy Commission for extension of its funding award to July 1, 2003, which was granted in August 2002. The project was able to resolve its difficulties, came on-line in November 2002, and began receiving payments at that time.

Comcor Energy LLC (formerly Gas Recovery Systems, Inc.), Newby Island Project

The Newby Island Project, a 5.5-MW landfill gas project located in Milpitas in Santa Clara County, was a winner in the June 1998 auction. Due to difficulties with permits and securing a power purchase agreement, the project developer was unable to continue project development and requested cancellation of its funding award. However, since the project had changed ownership twice since receiving its funding award, it was necessary to process the change of ownership before the project could be canceled. In late FY 02/03, the Energy Commission received the necessary paperwork from the developer and the conditional funding award was then returned to the Renewable Resource Trust Fund for reallocation.

Comcor Energy, LLC (formerly Gas Recovery Systems, Inc.), Ox Mountain Project

The Ox Mountain Project, a winner in the June 1998 auction, is a 10-MW landfill gas project located in Half Moon Bay in San Mateo County. Landfill gas from existing gas wells and collection systems (which is currently being flared) will be combusted to produce electricity. The project has not yet applied for permits and therefore has an outstanding bid bond. The project developer has had difficulty securing its air permit and a power purchase agreement, which has delayed the project's on-line date to December of 2005. The project developer petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B), but because the project had changed ownership twice since receiving its funding award, the petition was placed on hold until the project submitted the necessary change-of-ownership documentation. That information has now been received, and the Energy Commission will process the petition for extension during FY 03/04.

Comcor Energy LLC (formerly Republic) Vasco Road Project

The Vasco Road Project would have been a 4.5-MW landfill gas project located in Livermore. The intent was to take landfill gas from existing gas wells and collection systems (which is currently being flared) and burn it to produce electricity. The project was purchased

from the original owner (and bidder), Browning Ferris Gas Services, but the new company determined that the project was not economic and canceled its funding award. After receiving the appropriate change-of-ownership documentation, the Energy Commission cancelled the project's funding award and the funds returned to the Renewable Resource Trust Fund for reallocation.

County of Santa Cruz, Department of Public Works, Buena Vista Landfill

The proposed 2.0 MW Buena Vista Landfill Gas Fueled Cogeneration Project, a winner in the June 1998 auction, is a methane recovery facility located at the Buena Vista Landfill in Santa Cruz County. The project will provide electrical power to Buena Vista Landfill, with surplus electricity sold to PG&E. The project has experienced delays resulting from difficulty obtaining emission reduction credits and securing a long-term power sales agreement. In September 2002, the Energy Commission approved the County's petition for extension of its funding award pursuant to Public Utilities Code section 383.5(c)(2)(B) to August 1, 2003. During the second quarter of 2003, the project's developer dropped out and the County of Santa Cruz delayed the project's on-line date to August 1, 2004. The Energy Commission approved the new on-line date, but did not further extend the project's funding award; the project will receive incentive payments for some period of less than five years, which may result in a reduction in the funding award unless the project can generate more than anticipated during the reduced funding period.

CPN Telephone Flat, Inc.

The California Energy General Corporation Telephone Flat Project, a winner in the June 1998 auction, is a 48-MW geothermal facility located in Siskiyou County. The proposed site is located within the Glass Mountain Known Geothermal Resource Area (KGRA) within the Modoc National Forest. The project received a negative Record of Decision on its environmental permit from the Bureau of Land Management and the U.S. Forest Service. The developer appealed that decision, which was overturned in November 2002. After a 90-day appeal window the project will be allowed to proceed. The development company was subsequently sold to Calpine Corporation on October 16, 2001, and the name of the company/project was changed to CPN Telephone Flat, Inc. In January 2002, the project received an extension of its funding award pursuant to Public Utilities Code section 383.5(c)(2)(B), which states that the Energy Commission may extend a project's funding award if it finds that the delays in a project's on-line date were the result of circumstances beyond the developer's control. The project's on-line date was extended to December 31, 2005 but the extension was conditioned on all legal challenges and issues being resolved and construction being able to begin by June 1, 2003. In May 2003, Energy Commission staff contacted Calpine and requested proof that the project had indeed resolved all legal challenges and was able to begin construction on June 1, 2003. Calpine submitted the information, but due to some ambiguity in the permits, Energy Commission staff will contact each permitting agency to confirm that Calpine does indeed have all the necessary permits to have begun construction by June 1, 2003. The project is currently expected to come on-line by December 31, 2006.

El Dorado County Environmental Union Mine Landfill

This proposed one-MW landfill gas facility in El Dorado County, fueled by gas produced at the Union Mine Disposal Landfill, was a winner in the June 1998 auction, but was cancelled at the request of the developer. A local resident vigorously opposed the project and the cost of the litigation made the project uneconomic. The project's conditional funding award was returned to the Renewable Resource Trust Fund and subsequently reallocated to the Cabazon Wind Partners LLC Wind Project.

El Dorado Irrigation District

The El Dorado Irrigation District Project was a winner in the June 2001 auction. The project will be a 21 MW small hydro facility located in the El Dorado National Forest, in the counties of El Dorado, Amador and Alpine. The project has experienced construction problems and currently reports an expected on-line date of December 31, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008. The El Dorado Irrigation District Project will therefore receive payments for some period of less than five years, which may result in a reduced funding award.

Energy 2001, Inc., Lincoln Power Plant

The Lincoln Power Plant, a 1.2-MW landfill gas facility, was a winner in the October 2000 auction. The project is located in Lincoln in Placer County and uses gas from the Western Regional Landfill. The project came on-line in May of 2001 and received a 10 percent bonus for coming on-line before June 1, 2001. However, due to equipment problems, the project shut down and the owner subsequently filed for bankruptcy. The project was then sold as part of the bankruptcy proceedings. The new owner is refurbishing the equipment and expects to bring the project back on-line in early 2004.

Energy Developments, Inc., Azusa Project

The Azusa Project was a 5.2 MW landfill gas project in Los Angeles County that was a winner in the June 1998 auction. The project cancelled its funding award due to inability to secure a purchaser for power from the facility. The conditional funding award for the project has been returned to the Renewable Resource Trust Fund for later reallocation.

Energy Developments, Inc., Chateau Fresno Project

The Chateau Fresno Project, a winner in the June 1998 auction, was a 2.6 MW landfill gas project in Fresno County originally scheduled to come on-line in December 2001. The project was subsequently cancelled at the developer's request due to the high cost of interconnection with the utility grid making the project uneconomic. The conditional funding award for the project has been returned to the Renewable Resource Trust Fund for later reallocation.

Energy Developments, Inc., Keller Canyon Project

The Keller Canyon Project is a 3.9-MW landfill gas project in Contra Costa County, and was a winner in the June 1998 auction. The project will consist of a reciprocating engine driven generator set that converts landfill gas into electrical energy. EDI originally had received all approvals except the final permit to begin construction of the project, but difficulties with that permit led to delays that resulted in the expiration of the project's air permit. EDI is currently evaluating the feasibility of moving forward with the project.

Energy Unlimited, EUI Project 2001

The EUI Project 2001, a winner in the October 2000 auction, will be a 16.9 MW wind project located in Riverside County. Originally, the project developer had obtained and signed a power purchase contract with the California Department of Water Resources, but CDWR chose not to execute the contract. The developer then sought an alternative buyer for the power, but in the meantime delayed the project's on-line date. EUI petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B) and was granted an extension to June 30, 2003. However, due to delays by Southern California Edison in the interconnection process, one of the project's major permits expired. Until the project can obtain that permit, it cannot proceed. The project currently reports an expected on-line date of March 1, 2004.

Enron Wind Development Corp., Green Power Partners Project (formerly known as Wintec)

The Enron Green Power Partners Project, a winner in the June 1998 auction, is a 16.5 MW wind facility located in Riverside County near Palm Springs. The project came on-line and began generating in June of 1999.

Enron Wind Development Corp., Victory Garden Project

The Victory Garden project, a winner in the June 1998 auction, will be a 30 MW wind generated electric power facility located on approximately 3,500 acres of land in the Tehachapi pass in Kern County. The project will consist of forty 750 kW wind turbines. This

project was not one of the Enron assets sold to GE Wind Energy, LLC and remains part of the Enron bankruptcy estate. The project has applied and received all permits with the exception of building permits. However, due to issues with Enron's qualifying facility status with the Federal Energy Regulatory Commission, Enron now needs approval from FERC and the California Public Utilities Commission to move forward on this project. The project developer has not yet petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B), but currently reports an expected on-line date of December 31, 2004.

FPL Energy, Green Ridge Power, LLC

The Green Ridge Power Project, a winner in the October 2000 auction, will be a 110 MW wind facility located within the Altamont Pass in the Counties of Alameda and Contra Costa. At one point, all permitting except for the building permit was complete, but due to uncertainty resulting from the energy crisis in California the project developer allowed the permits in Alameda County to expire. FPL is now assessing whether the project is viable in Contra Costa County alone, but in the meantime the on-line date for the project has been pushed out to October 1, 2004. The project developer has not yet petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B).

FPL Energy, High Winds Phase 1, LLC

The High Winds Phase 1 Project, a winner in the October 2000 auction, is a 70 MW wind facility in Solano County. The project is located in the Montezuma Hills area near Rio Vista and Fairfield. The project's original on-line date was delayed by difficulty in securing a power purchase agreement, and the developer petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B). The Energy Commission approved an extension of the on-line date to July 1, 2003. The project was later able to secure a power purchaser, and is now on-line selling its electricity to PacifiCorp Power Marketing, who in turn is selling the power to a number of Southern California municipal utilities. Based on the project's on-line date, the funding award was reduced by 50 percent under the rules of the October 2000 auction.

FPL Energy, High Winds Phase 2, LLC

The High Winds Phase 2 Wind Energy Power Project was a winner in the June 2001 auction. The project is an 80 MW wind facility to be located in Solano County, California. The project's on-line date was delayed by difficulty in securing a power purchase agreement, but the project has now finalized a sales agreement with PacifiCorp Power Marketing for the total output of High Winds I (a winner in the October 2000 auction) and High Winds II. The majority of the project came on-line July 1, 2003, but FPL Energy intends to add up to 11 additional turbines on land that was only recently acquired, and hopes to have the additional generation on-line by December 31, 2003. Winners in the June 2001 auction that expect to

come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008. In addition, the project's funding award will be reduced by a minimum of 50 percent based on the final on-line date.

FPL Energy, Southern Sierra Power, LLC Project

The Southern Sierra Power Project, a winner in the October 2000 auction, will be a 200 MW wind facility in Kern County. Because the project is located in the Tehachapi wind resource area, it is facing significant delays because of the lack of available transmission capacity in that area. The project developer has suspended the permitting application process because of this issue, but has not yet petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B).

FPL Energy, Windridge, LLC Project

The Windridge Project was a winner in the October 2000 auction, and once completed will be a 30 MW wind facility in Kern County in the Tehachapi wind resource area. FPL Energy and Windland Inc are developing the Windridge Project in combination with the Windland, Inc. Project from the June 1998 auction as a single project. Because of delays resulting from transmission constraints in the area, FPL Energy petitioned the Renewables Committee for extension of the Windridge funding award under Public Utilities Code section 383.5(c)(2)(B). The Committee recommended that the project award be cancelled and notified the project in December 2002. However, the developer appealed the Renewables Committee's recommendation, and presented evidence that it had obtained transmission access and would be able to come on-line by December 31, 2003. Although the Energy Commission subsequently granted an extension of the project's on-line date, the rules of the second auction stipulate that projects may not receive payments for any energy generated after July 2, 2008. Therefore, the Windridge Project will receive payments for some period of less than five years.

GE Wind Energy, LLC, Christensen/Lazar Project (previously Enron Wind Development Corp.)

The Christensen/Lazar Project, a winner in the June 1998 auction, will be a 23.3 wind project in Riverside County located on approximately 700 acres of land in the San Gorgonio Pass near Palm Springs and will consist of thirty-one 750 kW wind turbines. The project has applied for permits but has not yet begun construction. The project was sold to GE Wind Energy, LLC in May 2002, subject to Bankruptcy Court approval of GE assuming an easement agreement. The County of Riverside recently adopted a regulation placing the project site in a Scenic Resource Protection Zone, in response to which Enron Wind Development Corp. filed a writ of mandate to set aside that classification. GE is continuing

to pursue that litigation, but as a result of the suit and the easement issue, the project on-line date has been delayed to March 2004. The project developer has not yet petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B).

GE Wind Energy, LLC, Cottonwood Project (previously Enron Wind Development Corp.)

The Cottonwood project, a winner in the June 1998 auction, will be a 40 MW wind facility consisting of fifty-three 750 kW wind turbines. Because of opposition from local land developers and from the National Audubon Society, the project moved its location 20 miles northeast of the original site, which was in the Tejon Pass near the city of Gorman. GE Wind Energy, LLC purchased the project on May 10, 2002. The new owner has not yet petitioned the Energy Commission for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B).

Keating Associates, Tungstar Project

The Tungstar Project, a winner in the October 2000 auction, will be a 990 kW small hydro facility in Inyo County located 6.5 miles southwest of the city of Rovanna. The project has obtained its FERC permit, which is the primary permit required for the project. However, the project developer is having difficulty securing a power purchase agreement, which is causing delays. In August 2002, the Energy Commission approved the developer's petition for extension of the funding award pursuant to Public Utilities Code section 383.5(c)(2)(B) to July 2, 2003. However, the project is currently reporting an expected on-line date of August 2004. This means that the project will receive incentive payments for some period of less than five years, which may result in a reduction in the funding award unless the project is able to generate more than anticipated during the reduced funding period.

Mark Tech. Corporation, Alta Mesa Phase IV Project

The Alta Mesa Phase IV Wind Project, a winner in the June 1998 auction, is a privately-owned wind energy generating facility consisting of 42 Vestas turbines that will be located near Palm Springs. The installed capacity of the project is expected to be 25.2 MW. The project has received all necessary permits but has experienced delays due to inability to secure a power purchase agreement. In September 2001, the Energy Commission approved the developer's petition for funding award extension pursuant to Public Utilities Code section 383.5(c)(2)(B) to December 31, 2003. In November 2002, the project signed a power purchase contract with San Diego Gas and Electric Company. However, the developer is in negotiations to sell the project and currently reports an expected on-line date of December 31, 2003.

Mark Technologies Corporation, Alta Mesa Phase VII Project

The Alta Mesa VII Project was a winner in the June 2001 auction. The project will be a 15 MW wind facility located west of Palm Springs, California. The project originally experienced delays in securing financing for the facility because of California's electricity crisis, but in FY 01/02 was able to secure a Power Purchase Agreement with San Diego Gas and Electric Company. However, the developer is in negotiations to sell the project and currently reports an expected on-line date of December 31, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008. This project will therefore receive payments for some period of less than five years.

Metropolitan Water District of Southern California, Diamond Valley Lake Project

The Diamond Valley Lake Project is a 9.9 MW small hydro facility in Riverside County that consists of the installation of a turbine generator on an existing water flow from Diamond Valley Lake to the Metropolitan Water District's distribution system. The project became operational in May 2001, and was awarded a 10 percent bonus for coming on-line before June 1, 2001.

MM Lopez Energy Project

The 5.7 MW Minnesota Methane Lopez Project is a landfill gas to energy facility located at the Lopez Canyon Landfill in the City of Los Angeles. The project came on-line in May of 1999 and is currently on-line and generating electricity.

MM Prima Descheca Energy Project

The 5.5 MW Minnesota Methane Prima Descheca Project is a landfill gas to energy facility located at the Prima Descheca Landfill in San Juan Capistrano. The project came on-line in June 1999 and is currently on-line and generating electricity.

MM San Diego Project

The 2.0 MW Minnesota Methane San Diego Project is a landfill gas to energy facility located on the Miramar Marine Corps Air Station in San Diego. The project came on-line in June of 1999 and is currently on-line and generating electricity.

MM Tajiguas Energy Project

The 2.8 MW Minnesota Methane Tajiguas Project is a landfill gas to energy facility located at the Tajiguas Landfill in Santa Barbara County. The project came on-line in November 2000 and is currently on-line and generating electricity.

MM Tulare Energy Project

The 1.8 MW Minnesota Methane Tulare Energy Project is a landfill gas to energy facility located at the Visalia Landfill in Tulare County. The project came on-line in June 1999 and is currently on-line and generating electricity.

MM West Covina Project

The Minnesota Methane West Covina Project is a 5.7 MW landfill gas facility located at the 300-acre, BKK Corporation landfill in West Covina. The project came on-line in June 1999 and is currently on-line and generating electricity.

MM Woodville Energy Project

The 0.6 MW Minnesota Methane Woodville Energy Project is a landfill gas to energy facility located at the Tulare County Landfill in Woodville. The project came on-line in June 2000 and is currently on-line and generating electricity.

MM Yolo Power Project

The Minnesota Methane Yolo Power Project is a 2.3 MW landfill gas facility in Yolo County. The project came on-line in June 1999 and is currently on-line and generating electricity.

NEO Corporation, Colton Project

The Colton Project is a 1.25 MW landfill gas facility in San Bernardino County. The landfill is located on a 94-acre site owned by the County of San Bernardino. The project had difficulty obtaining financing without a firm power purchase agreement, which delayed the on-line date, and in July 2002, the Energy Commission approved the project developer's petition for extension of the funding award to July 2, 2003. The project came on-line in April 2003 and, under the rules of the October 2000 auction, will receive 50 percent of its original funding award.

NEO Corporation, Mid-Valley Project

The Mid-Valley Project is a 2.5 MW landfill gas facility in San Bernardino County. The landfill is situated on 302 acres owned by the County of San Bernardino. The project had difficulty obtaining financing without a firm power purchase agreement, which delayed the on-line date. In July 2002, the Energy Commission approved the project developer's petition for extension of the funding award to July 2, 2003. The project came on-line in April 2003 and, under the rules of the October 2000 auction, will receive 50 percent of its original funding award.

NEO Corporation, Milliken Project

The Milliken Project is a 2.29 MW landfill gas facility in San Bernardino County. The landfill is on a 196-acre site designated as a Public Facility in the City of Ontario General Plan. The project had difficulty obtaining financing without a firm power purchase agreement, which delayed the on-line date. In July 2002, the Energy Commission approved the project developer's petition for extension of the funding award to July 2, 2003. The project came on-line in July 2003 and, under the rules of the October 2000 auction, will receive 50 percent of its original funding award.

Oak Creek Energy Systems, Inc., Deetricity Project

The Deetricity Project was a winner in the June 2001 auction. The project will be an 18 MW wind facility located in Kern County, California. The project has experienced delays caused by permitting difficulties, transmission constraints in the Tehachapi area, and an inability to secure a power purchase agreement. Deetricity currently reports an expected on-line date of September 1, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008.

Oak Creek Energy Systems, Inc., Jawbone Project

The Jawbone Project was a winner in the June 2001 auction. The project will be a 52.5 MW wind facility located in Kern County, California. The project has experienced delays caused by permitting difficulties, transmission constraints in the Tehachapi area, and an inability to secure a power purchase agreement. Jawbone currently reports an expected on-line date of September 1, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008.

Oak Creek Energy Systems, Inc., Oak Creek 3 Project

The Oak Creek 3 Project was a winner in the June 2001 auction. The project will be a 5.4 MW wind facility located in Kern County, California. The project has experienced delays caused by permitting difficulties, transmission constraints in the Tehachapi area, and an inability to secure a power purchase agreement. Oak Creek 3 currently reports an expected on-line date of September 1, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008.

Oak Creek Energy Systems, Inc., Oak Creek 4 Project

The Oak Creek 4 Project was a winner in the June 2001 auction. The project will be a 27.9 MW wind facility to be located in Kern County, California. The project has experienced delays caused by permitting difficulties, transmission constraints in the Tehachapi area, and an inability to secure a power purchase agreement. Oak Creek 4 currently reports an expected on-line date of September 1, 2003. Winners in the June 2001 auction that expect to come on-line later than December 31, 2001 are not required to petition the Energy Commission for an extension of their funding awards under Public Resources Code section 383.5(c)(2)(B). They must, however, come on-line by July 1, 2003 to get five years of payments, and cannot receive any incentive payments for energy generated after July 1, 2008.

Pacificorp Power Marketing, Phoenix 1

Phoenix 1 is a wind energy-generating project composed of three wind turbine generators with a total project nameplate rating of 2.1 MW. The project was originally owned by SeaWest WindPower, Inc., but was sold to Pacificorp Power Marketing Inc. The new owner submitted appropriate change of ownership documentation to the Energy Commission, and, as of June 30, 2002, the project is on-line and generating electricity.

Painted Hills Wind Developers (an Enron subsidiary)

The Painted Hills project will be a 20 MW wind generated electric power facility located on approximately 350 acres of land in the San Gorgonio Pass near Palm Springs in Riverside County. This project was not included in Enron's sale of assets to GE Wind Energy, LLC and remains part of the Enron bankruptcy estate. The project has experienced delays due to the difficulty in securing a power purchase agreement, and currently reports an anticipated on-line date of December 2004.

Riverside County Waste Resources, Badlands

The 2.0 MW Badlands landfill gas project is located three miles west of Beaumont, in Riverside County. The power plant for this project will be fueled by landfill gas produced at the Badlands Landfill, which is on-site. The project consists of two engines: the first engine came on-line in January 2001, with construction of the second engine contingent on satisfactory performance of the first engine. However, the gas production from the landfill has been less than expected; in addition, the project's power purchase, Enron, is in the midst of bankruptcy proceedings and is no longer purchasing the energy. The project is not considered "on-line" for purposes of incentive payments from the Renewable Energy Program until the second engine is up and running. In response to a petition by the developer, the Energy Commission extended the project's funding award to December 31, 2003.

Riverside County Waste Resources, Coachella

The 1.0 MW Coachella landfill gas project will be located near the cities of Coachella and Indio, in Riverside County. The power plant for this project will be fueled by landfill gas produced at the Coachella Landfill, which is on-site. The project has applied for its permits but has been delayed by its inability to secure a power purchase agreement. In response to a petition by the developer, the Energy Commission extended the project's funding award to December 31, 2003.

Riverside County Waste Resources, Double Butte

The 0.6 MW Double Butte landfill gas project was to have been located near the town of Hemet, in Riverside County. The power plant for this project would have been fueled by landfill gas produced at the Double Butte Landfill, which is on-site. However, the small size of the project made the economics unworkable and the project was cancelled on April 24, 2000.

Riverside County Waste Resources, Edom Hill

The Edom Hill 2 MW landfill gas project was to have been located at the Edom Hill Landfill near Cathedral City, in Riverside County. The small size of the project made the economics unworkable and the project was cancelled in January 2002.

Riverside County Waste Resources, Lamb Canyon

The 1.0 MW Lamb Canyon landfill gas project will be located at the Lamb Canyon landfill near the cities of Banning and Beaumont in Riverside County. The project has applied for its permits but is waiting for data on the operation of engine #1 at the developer's Badlands site before proceeding. The developer petitioned the Energy Commission for extension of its funding award, but the Energy Commission determined that the project delay was not due to

circumstances beyond the developer's control. The funding award for the project will be reduced 1/60 for each month the project does not come on-line after December 31, 2001.

Riverside County Waste Resources, Mead Valley

The 1.0 MW Mead Valley landfill gas project was to have been located near the city of Perris, in Riverside County. The small size of the project made the economics unworkable and the project was cancelled in January 2002.

Salton Sea Power Project

The Salton Sea Power Project is a 49 MW geothermal facility located in Imperial County, south of Calipatria. The project came on line in July of 2000 and is currently on-line and selling electricity to the Imperial Irrigation District.

SeaWest WindPower, Inc., 16 West - 1

16 West 1 is a wind energy generating project composed of five wind turbine generators with a total project nameplate capacity rating of 3.5 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., 16 West - 2

16 West 2 is a wind energy generating project composed of five wind turbine generators with a total project nameplate capacity rating of 3.5 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Alexander 1

Alexander 1 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Alexander 2

Alexander 2 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Alexander 3

Alexander 3 is a 4.9 MW wind project consisting of seven 700 kW wind turbine generators. The project came on-line October 3, 2001 and is part of a group of known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Alexander 4

Alexander 4 is a 3.6 MW wind project that came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 1

Catellus 1 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 2

Catellus 2 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 3

Catellus 3 is a 4.9 MW wind energy-generating project composed of seven wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 4

Catellus 4 is 9.8 MW wind energy generating project composed of 14 wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 5

Catellus 5 is a 10.5 MW wind energy-generating project composed of fifteen wind turbine generators. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Catellus 6

Catellus is a 1.8 MW wind energy-generating project. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Phoenix 2

Phoenix 2 is a wind energy-generating project composed of one wind turbine generator with a total project nameplate rating of .7 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Phoenix 3

Phoenix 3 is a wind energy generating project composed of two wind turbine generators with a total project nameplate rating of 1.4 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Phoenix 4

Phoenix 4 is a wind energy generating project composed of two wind turbine generators with a total project nameplate rating of 1.4 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

SeaWest WindPower, Inc., Phoenix 5

Phoenix 5 is a wind energy generating project composed of six wind turbine generators with a total project nameplate rating of 4.2 MW. The project came on-line October 3, 2001 and is part of a group of projects known as Mountain View Power Partners, LLC. The project is selling its electricity through a contract with the California Department of Water Resources.

Sierra Pacific Sonora Project

The Sierra Pacific – Sonora Project is a 7.5 MW biomass facility in Tuolumne County that came on-line in February 2001. The project is receiving a 10 percent bonus because it came on-line before June 1, 2001.

Wheelabrator Shasta Energy Project

The Wheelabrator Shasta Energy project is a 3.8 MW biomass project located in Anderson California. The facility will be fueled by accumulated forest residue, urban wood waste, agriculture wood waste and yard green waste from local residences. The project came on-line in September of 2000, but was unable to generate at full capacity until June 2002 and therefore did not receive payments until that time. The developer petitioned the Energy Commission for extension of its funding award pursuant to Public Utilities Code section 383.5(c)(2)(B), which was approved in September 2002.

Windland, Inc. Project

The Windland Inc. Project is a 19.8 MW wind project with 30 Vestas 660 kW wind turbines. The project is located in the Tehachapi wind turbine area, near Mojave, California, in Kern County. FPL Energy and Windland Inc are developing this project and the Windridge Project as a single project. Because of delays resulting from transmission constraints in the area, Windland Inc. petitioned the Renewables Committee for extension of its funding award under Public Utilities Code section 383.5(c)(2)(B). The Committee recommended that the project award be cancelled and notified the project in December 2002. However, the developer appealed the Renewables Committee's recommendation, and presented evidence that it had obtained transmission access and would be able to come on-line by December 31, 2003. The Energy Commission therefore granted the developer's request to extend the project's on-line date to December 31, 2003.

Wintec Energy Ltd. #1 Project

The Wintec Energy #1 Project was a proposed 3 MW wind facility in Riverside County that was an addition to an existing windpark facility. Because of the high interconnection fees required by Southern California Edison, the project became uneconomic and cancelled its

funding award. Funds from the project were returned to the Renewable Resource Trust Fund for subsequent reallocation.

Wintec Energy Ltd. #2 Project

The Wintec Energy #2 Project is a 3.75 MW wind facility in Riverside County and is scheduled to come on-line in December 31, 2003. The project is the redevelopment of a non-operational windpark facility. The project was delayed by power purchase contract negotiations, and in August 2002, the Energy Commission granted Wintec's petition for extension of its on-line date pursuant to Public Utilities Code section 383.5(c)(2)(B) to July 1, 2003. The project was unable to meet that date, and now reports an expected on-line date of December 31, 2003.

Table B-1
New Renewable Resources Program Projects

White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction

Winning bidders in the three auctions are expected to meet a series of pre- and post-construction milestones. The five broad milestone categories are: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
Agrilectric Power, Inc.	Agrilectric Power	Biomass	7.80	Yolo	PG&E	Cancelled	None
Altamont Winds, Inc.	Golden Hills	Wind	50	Alameda	PG&E	Permits Applied For	Dec-31-04
Cabazon Wind Partners LLC	Cabazon Wind	Wind	40.92	Riverside	SCE	On-Line	Oct-15-02
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	Geothermal	49.90	Siskiyou	PCORP	Permits Applied For	Dec-31-06
CalWind Resources, Inc.	CalWind Resources	Wind	8.58	Kern	SCE	On-Line	Feb-01-03
CE Turbo LLC	CE Turbo	Geothermal	10.00	Imperial	IID	On-Line	Oct-10-00
Chateau Energy Inc. (formerly ISG Energy, Inc.)	Mesquite Lake Resource Recovery Facility	Waste Tire	30	Imperial	IID	Permits Received	Aug-01-04
City and County of San Francisco	SF Southeast Digester Gas Cogeneration	Digester Gas	2.05	San Francisco	PG&E	On-Line	Jul-25-02
City and County of San Francisco	SF Sunol/Calaveras Small Hydro	Small Hydro	1.00	Alameda	PG&E	Permits Applied For	Jun-01-07
City of San Diego, Metropolitan Wastewater Department	Point Loma Wastewater Treatment	Small Hydro	1.35	San Diego	SDG&E	On-Line	Sep-01-02
City of Sunnyvale Public Works Department	City of Sunnyvale	Landfill Gas	1.60	Santa Clara	PG&E	On-Line	Nov-06-02
Comcor Energy LLC	Newby Island	Landfill Gas	5.50	Santa Clara	PG&E	Cancelled	None
Comcor Energy LLC	Ox Mountain	Landfill Gas	10.00	San Mateo	PG&E	Auction Winner	Dec-31-05
Comcor Energy LLC	Vasco Road	Landfill Gas	4.50	Alameda	PG&E	Cancelled	None
County of Santa Cruz, Department of Public Works	Buena Vista	Landfill Gas	1.97	Santa Cruz	PG&E	Permits Received	Aug-01-04
CPN Telephone Flat, Inc.	Telephone Flat	Geothermal	48.00	Siskiyou	PCORP	Permits Applied For	Dec-31-06
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	Landfill Gas	0.99	El Dorado	PG&E	Cancelled	None
El Dorado Irrigation District	El Dorado Irrigation District	Small Hydro	21	El Dorado, Amador, and Alpine	PG&E	Construction Begun	Dec-01-03
Energy 2001, Inc.	Lincoln Power Plant - Unit 1	Landfill Gas	1.20	Placer	PG&E	On-Line	Jun-01-01

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Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
Energy Developments, Inc.	EDI Azusa	Landfill Gas	5.20	Los Angeles	SCE	Cancelled	None
Energy Developments, Inc.	EDI Chateau Fresno	Landfill Gas	2.60	Fresno	PG&E	Cancelled	None
Energy Developments, Inc.	EDI Keller Canyon	Landfill Gas	3.90	Contra Costa	PG&E	Permits Applied For	Jun-01-03
Energy Unlimited	EUI Project 2001	Wind	16.90	Riverside	SCE	Permits Applied For	Mar-01-04
Enron Wind Development Corp.	Green Power Partners	Wind	16.50	Riverside	SCE	On-Line	Jun-25-99
Enron Wind Development Corp.	Victory Garden	Wind	30.00	Kern	SCE	Auction Winner	Dec-31-04
FPL Energy Green Ridge Power, LLC	Green Ridge Power, LLC	Wind	110.00	Alameda	PG&E	Permits Received	Mar-01-05
FPL Energy High Winds, LLC	High Winds Phase 1, LLC	Wind	70.20	Solano	PG&E	On-Line	Jun-30-03
FPL Energy High Winds, LLC	High Winds Phase 2 Wind Energy Power	Wind	80	Solano	PG&E	Construction Begun	Jul-01-03
FPL Energy Southern Sierra Power, LLC	Southern Sierra Power, LLC	Wind	200.00	Kern	SCE	Permits Applied For	Mar-01-05
FPL Energy Windridge, LLC	Windridge, LLC	Wind	30.00	Kern	SCE	Permits Applied For	Jan-01-04
GE Wind Energy, LLC	Christensen/Lazar	Wind	23.25	Riverside	SCE	Permits Applied For	Sep-30-04
GE Wind Energy, LLC	Cottonwood	Wind	40.00	Los Angeles	SCE	Auction Winner	Sep-30-04
Keating Associates	Tungstar	Small Hydro	0.99	Inyo	SCE	Auction Winner	Aug-01-04
Mark Tech. Corp./FORAS Energy, Inc.	Alta Mesa IV	Wind	25.20	Riverside	SCE	Permits Received	Dec-31-03
Mark Technologies Corporation	Alta Mesa VII	Wind	15	Riverside	SCE	Permits Received	Mar-31-04
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	Small Hydro	9.90	Riverside	SCE	On-Line	May-29-01
MM Lopez Energy LLC	MM Lopez	Landfill Gas	5.69	Los Angeles	LADWP	On-Line	May-01-99
MM Prima Deschecha Energy LLC	MM Prima Deschecha	Landfill Gas	5.49	Orange	SDG&E	On-Line	May-01-99

Table B-1
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Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
MM San Diego LLC	MM San Diego	Landfill Gas	2.00	San Diego	SDG&E	On-Line	May-01-99
MM Tajigus Energy LLC	MM Tajigus	Landfill Gas	2.84	Santa Barbara	SCE	On-Line	Dec-01-00
MM Tulare Energy LLC	MM Tulare	Landfill Gas	1.78	Tulare	SCE	On-Line	May-01-99
MM West Covina LLC	MM West Covina	Landfill Gas	5.69	Los Angeles	SCE	On-Line	May-01-99
MM Woodville Energy LLC	MM Woodville	Landfill Gas	0.56	Tulare	SCE	On-Line	Jun-01-00
MM Yolo Power LLC	MM Yolo	Landfill Gas	2.30	Yolo	PG&E	On-Line	May-01-99
NM Colton Genco LLC (formerly NEO Corp.)	Colton	Landfill Gas	1.25	San Bernardino	SCE	On-Line	Apr-18-03
NM Mid Valley Genco LLC (formerly NEO Corp.)	Mid-Valley	Landfill Gas	2.50	San Bernardino	SCE	On-Line	Apr-18-03
NM Milliken Genco LLC (formerly NEO Corp.)	Milliken	Landfill Gas	2.29	San Bernardino	SCE	On-Line	Jul-18-03
Oak Creek Energy Systems, Inc.	Deetricity	Wind	18	Kern	SCE	Permits Applied For	Sep-01-03
Oak Creek Energy Systems, Inc.	Jawbone	Wind	53	Kern	SCE	Permits Applied For	Sep-01-03
Oak Creek Energy Systems, Inc.	Oak Creek 3	Wind	5	Kern	SCE	Permits Applied For	Sep-01-03
Oak Creek Energy Systems, Inc.	Oak Creek 4	Wind	28	Kern	SCE	Permits Applied For	Sep-01-03
PacifiCorp Power Marketing	Phoenix 1	Wind	2.10	Riverside	SCE	On-Line	Jun-28-99
Painted Hills Wind Developers (Enron)	Painted Hills	Wind	20.00	Riverside	SCE	Permits Applied For	Dec-31-04
Riverside County Waste Resources	Badlands	Landfill Gas	2.00	Riverside	SCE	On-Line	Dec-31-03
Riverside County Waste Resources	Coachella	Landfill Gas	0.95	Riverside	IID	Permits Applied For	Dec-15-05
Riverside County Waste Resources	Double Butte	Landfill Gas	0.61	Riverside	SCE	Cancelled	None
Riverside County Waste Resources	Edom Hill	Landfill Gas	2.00	Riverside	SCE	Cancelled	None

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Winning bidders in the three auctions are expected to meet a series of pre- and post-construction milestones. The five broad milestone categories are: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
Riverside County Waste Resources	Lamb Canyon	Landfill Gas	1.00	Riverside	SCE	Permits Applied For	Dec-15-04
Riverside County Waste Resources	Mead Valley	Landfill Gas	0.95	Riverside	SCE	Cancelled	None
Salton Sea Power L.L.C.	Salton Sea	Geothermal	49.00	Imperial	IID	On-Line	Jul-01-00
SeaWest WindPower Inc.	16 West - 1	Wind	3.50	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	16 West - 2	Wind	3.50	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 1	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 2	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 3	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Alexander 4	Wind	3.60	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 1	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 2	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 3	Wind	4.90	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 4	Wind	9.80	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 5	Wind	10.50	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Catellus 6	Wind	1.80	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 2	Wind	0.70	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 3	Wind	1.40	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 4	Wind	1.40	Riverside	SCE	On-Line	Oct-03-01
SeaWest WindPower Inc.	Phoenix 5	Wind	4.20	Riverside	SCE	On-Line	Oct-03-01

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Winning bidders in the three auctions are expected to meet a series of pre- and post-construction milestones. The five broad milestone categories are: Auction Winner (projects that have not yet applied for permits); Permits Applied For; Permits Received; Construction Begun; and On-Line.

Company	Project Name	Technology	Size (MW)	County	Utility Service Area	Status	Anticipated On-Line Date
Sierra Pacific	Sierra Pacific - Sonora	Biomass	7.50	Tuolumne	PG&E	On-Line	May-11-01
Wheelabrator Shasta Energy Co, Inc.	Wheelabrator	Biomass	3.80	Tehama	PG&E	On-Line	Jun-24-02
Windland, Inc.	Windland, Inc.	Wind	19.80	Kern	SCE	Permits Received	Jan-01-04
Wintec Energy Ltd.	Wintec Energy #1	Wind	3.00	Riverside	SCE	Cancelled	None
Wintec Energy Ltd.	Wintec Energy #2	Wind	3.75	Riverside	SCE	Construction Begun	Dec-31-03

Table B-2
New Renewable Resources Program Payment Information

White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 02/03*	kWhs Produced in FY 02/03	Total Payments Made to Date (as of 6/30/03)*	Total kWhs Produced to Date (as of 6/30/03)	Months of Payment Remaining
Agrilectric Power, Inc.	Agrilectric Power	0.01250	-	\$ -	\$ -	-	\$ -	-	-
Altamont Winds, Inc.**	Golden Hills	0.00720	630,000,000	\$ 4,989,600.00	\$ -	-	\$ -	-	60
Cabazon Wind Partners LLC	Cabazon Wind	0.01367	685,228,421	\$ 9,367,072.52	\$ -	-	\$ -	-	60
Calpine Siskiyou Geothermal Partners, L.P.	Fourmile Hill	0.01130	1,840,000,000	\$ 20,792,000.00	\$ -	-	\$ -	-	60
CalWind Resources, Inc.	CalWind Resources	0.01470	126,000,000	\$ 1,852,200.00	\$ 108,508.05	7,381,500	\$ 108,508.05	7,381,500	57
CE Turbo LLC	CE Turbo	0.01340	429,240,000	\$ 5,751,816.00	\$ 923,032.20	68,883,000	\$ 2,214,390.20	165,253,000	29
Chateau Energy Inc. (formerly ISG Energy, Inc.)	Mesquite Lake Resource Recovery Facility	0.00650	1,011,526,354	\$ 7,232,413.43	\$ -	-	\$ -	-	60
City and County of San Francisco	SF Southeast Digester Gas Cogeneration	0.01390	82,605,000	\$ 1,148,209.50	\$ -	-	\$ -	-	60
City and County of San Francisco	SF Sunol/Calaveras Small Hydro	0.01350	36,710,000	\$ 495,585.00	\$ -	-	\$ -	-	60
City of San Diego, Metropolitan Wastewater Dept.	Point Loma Wastewater Treatment	0.01353	31,000,000	\$ 419,430.00	\$ 47,880.98	3,538,876	\$ 47,880.98	3,538,876	52
City of Sunnyvale Public Works Dept.	City of Sunnyvale	0.01120	18,790,000	\$ 210,448.00	\$ 20,501.38	1,830,480	\$ 20,501.38	1,830,480	54
Comcor Energy LLC	Newby Island	0.00890	-	\$ -	\$ -	-	\$ -	-	-
Comcor Energy LLC	Ox Mountain	0.00890	359,197,132	\$ 3,196,854.47	\$ -	-	\$ -	-	60
Comcor Energy LLC	Vasco Road	0.01240	-	\$ -	\$ -	-	\$ -	-	-
County of Santa Cruz, Dept. of Public Works	Buena Vista	0.01000	76,760,000	\$ 767,600.00	\$ -	-	\$ -	-	60
CPN Telephone Flat, Inc.	Telephone Flat	0.01460	1,934,208,000	\$ 28,239,436.80	\$ -	-	\$ -	-	60
El Dorado County Environmental	El Dorado County Union Mine Disposal Landfill	0.01240	-	\$ -	\$ -	-	\$ -	-	-
El Dorado Irrigation District**	El Dorado Irrigation District	0.00800	362,107,996	\$ 3,186,550.37	\$ -	-	\$ -	-	60
Energy 2001, Inc.**	Lincoln Power Plant - Unit 1	0.01309	48,000,000	\$ 628,320.00	\$ 15,024.45	1,147,780	\$ 65,205.87	4,981,350	42
Energy Developments, Inc.	EDI Azusa	0.00890	-	\$ -	\$ -	-	\$ -	-	-
Energy Developments, Inc.	EDI Chateau Fresno	0.00890	-	\$ -	\$ -	-	\$ -	-	-
Energy Developments, Inc.	EDI Keller Canyon	0.00890	123,200,000	\$ 1,167,680.00	\$ -	-	\$ -	-	60
Energy Unlimited**	EUI Project 2001	0.00970	211,854,360	\$ 2,260,486.02	\$ -	-	\$ -	-	60

Table B-2
New Renewable Resources Program Payment Information

White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 02/03*	kWhs Produced in FY 02/03	Total Payments Made to Date (as of 6/30/03)*	Total kWhs Produced to Date (as of 6/30/03)	Months of Payment Remaining
Enron Wind Development Corp.	Green Power Partners	0.00750	295,945,650	\$ 2,219,592.38	\$ 838,758.04	111,834,400	\$ 1,327,182.80	176,957,700	13
Enron Wind Development Corp.	Victory Garden	0.00850	496,692,000	\$ 4,221,882.00	\$ -	-	\$ -	-	60
FPL Energy Green Ridge Power, LLC**	Green Ridge Power, LLC	0.00750	750,000,000	\$ 6,187,500.00	\$ -	-	\$ -	-	60
FPL Energy High Winds, LLC	High Winds Phase I, LLC	0.00380	1,170,000,000	\$ 4,446,000.00	\$ -	-	\$ -	-	60
FPL Energy High Winds, LLC**	High Winds Phase 2 Wind Energy Power	0.00740	1,337,142,855	\$ 10,000,000.00	\$ -	-	\$ -	-	60
FPL Energy Southern Sierra Power, LLC**	Southern Sierra Power, LLC	0.00260	3,445,000,000	\$ 9,852,700.00	\$ -	-	\$ -	-	60
FPL Energy Windridge, LLC**	Windridge, LLC	0.01350	525,000,000	\$ 4,273,500.00	\$ -	-	\$ -	-	60
GE Wind Energy LLC	Christensen/Lazar	0.00850	410,064,085	\$ 3,485,544.72	\$ -	-	\$ -	-	60
GE Wind Energy LLC	Cottonwood	0.01100	627,216,000	\$ 6,899,376.00	\$ -	-	\$ -	-	60
Keating Associates**	Tungstar	0.01350	5,415,371	\$ 80,418.26	\$ -	-	\$ -	-	60
Mark Technologies Corporation	Alta Mesa IV	0.01350	405,185,185	\$ 5,470,000.00	\$ -	-	\$ -	-	60
Mark Technologies Corporation**	Alta Mesa VII	0.00740	289,080,000	\$ 2,353,111.20	\$ -	-	\$ -	-	60
Metropolitan Water District of Southern California	Diamond Valley Lake Small Conduit Hydroelectric	0.01078	108,000,000	\$ 1,164,240.00	\$ 282,224.53	26,180,383	\$ 292,591.43	27,142,063	42
MM Lopez Energy LLC	MM Lopez	0.01240	236,775,045	\$ 2,936,010.56	\$ 483,947.56	39,028,029	\$ 2,110,034.22	170,169,579	12
MM Prima Deschecha Energy LLC	MM Prima Deschecha	0.01240	205,493,900	\$ 2,548,124.36	\$ 451,862.45	36,440,520	\$ 1,680,181.18	135,498,482	12
MM San Diego LLC	MM San Diego	0.01240	78,840,000	\$ 977,616.00	\$ 57,541.46	6,403,879	\$ 977,616.00	80,603,440	21
MM Tajigus Energy LLC	MM Tajigus	0.01240	73,524,870	\$ 911,708.39	\$ 303,093.94	24,443,060	\$ 643,860.54	52,086,333	30
MM Tulare Energy LLC	MM Tulare	0.01240	73,524,870	\$ 911,708.39	\$ 116,407.44	9,387,696	\$ 481,181.31	38,791,637	12
MM West Covina LLC	MM West Covina	0.01240	235,463,835	\$ 2,919,751.55	\$ 434,373.27	35,030,102	\$ 1,649,461.29	132,122,662	10
MM Woodville Energy LLC	MM Woodville	0.01240	23,218,380	\$ 287,907.91	\$ 26,496.68	2,136,829	\$ 84,819.42	6,828,179	25
MM Yolo Power LLC	MM Yolo	0.01240	83,220,000	\$ 1,031,928.00	\$ 110,694.80	8,927,000	\$ 541,123.60	43,886,200	12
NM Colton Genco LLC (formerly NEO Corp.)	Colton	0.00675	44,564,310	\$ 300,809.09	\$ -	-	\$ -	-	60
NM Mid Valley Genco LLC (formerly NEO Corp.)	Mid-Valley	0.00675	89,128,620	\$ 601,618.19	\$ -	-	\$ -	-	60

Table B-2
New Renewable Resources Program Payment Information

White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 02/03*	kWhs Produced in FY 02/03	Total Payments Made to Date (as of 6/30/03)*	Total kWhs Produced to Date (as of 6/30/03)	Months of Payment Remaining
NM Milliken Genco LLC (formerly NEO Corp.)	Milliken	0.00675	89,128,620	\$ 601,618.19	\$ -	-	\$ -	-	60
Oak Creek Energy Systems, Inc.**	Deetricity	0.00720	255,000,000	\$ 2,019,600.00	\$ -	-	\$ -	-	60
Oak Creek Energy Systems, Inc.**	Jawbone	0.00710	865,000,000	\$ 6,755,650.00	\$ -	-	\$ -	-	60
Oak Creek Energy Systems, Inc.**	Oak Creek 3	0.00730	52,500,000	\$ 421,575.00	\$ -	-	\$ -	-	60
Oak Creek Energy Systems, Inc.**	Oak Creek 4	0.00700	395,000,000	\$ 3,041,500.00	\$ -	-	\$ -	-	60
PacifiCorp Power Marketing	Phoenix 1	0.00750	35,100,000	\$ 263,250.00	\$ 61,096.39	8,146,182	\$ 17,164.95	2,288,658	13
Painted Hills Wind Developers (Enron)	Painted Hills	0.00900	354,123,000	\$ 3,187,107.00	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Badlands	0.01470	70,989,000	\$ 1,043,538.30	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Coachella	0.01480	36,295,000	\$ 537,166.00	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Double Butte	0.01480	-	\$ -	\$ -	-	\$ -	-	-
Riverside County Waste Resources	Edom Hill	0.01470	-	\$ -	\$ -	-	\$ -	-	-
Riverside County Waste Resources	Lamb Canyon	0.01480	36,112,000	\$ 534,457.60	\$ -	-	\$ -	-	60
Riverside County Waste Resources	Mead Valley	0.01480	-	\$ -	\$ -	-	\$ -	-	-
Salton Sea Power L.L.C.	Salton Sea	0.01240	2,060,352,000	\$ 25,548,364.80	\$ 3,464,374.00	279,385,000	\$ 10,550,044.00	850,810,000	26
SeaWest WindPower Inc.	16 West - 1	0.00760	66,475,000	\$ 505,210.00	\$ 96,075.54	12,641,516	\$ 87,794.55	11,551,915	44
SeaWest WindPower Inc.	16 West - 2	0.00760	66,475,000	\$ 505,210.00	\$ 87,794.55	11,551,915	\$ 209,022.07	27,869,603	44
SeaWest WindPower Inc.	Alexander 1	0.00770	82,740,000	\$ 637,098.00	\$ 143,460.67	18,631,257	\$ 146,635.68	19,043,596	44
SeaWest WindPower Inc.	Alexander 2	0.00770	82,740,000	\$ 637,098.00	\$ 146,635.68	19,043,596	\$ 152,402.09	19,792,479	44
SeaWest WindPower Inc.	Alexander 3	0.00770	82,740,000	\$ 637,098.00	\$ 152,402.09	19,792,479	\$ 96,075.54	12,641,516	44
SeaWest WindPower Inc.	Alexander 4	0.00568	67,400,315	\$ 526,396.47	\$ 79,178.14	14,488,855	\$ 79,178.14	14,488,855	44
SeaWest WindPower Inc.	Catellus 1	0.00780	78,344,315	\$ 611,085.66	\$ 158,382.47	20,305,444	\$ 157,528.17	20,195,919	44
SeaWest WindPower Inc.	Catellus 2	0.00780	78,344,315	\$ 611,085.66	\$ 157,528.17	20,195,919	\$ 153,806.22	19,718,745	44
SeaWest WindPower Inc.	Catellus 3	0.00780	78,344,315	\$ 611,085.66	\$ 153,806.22	19,718,745	\$ 1,327,182.80	176,957,700	44

Table B-2
New Renewable Resources Program Payment Information

White = June 1998 auction; Gray = October 2000 auction; Black = June 2001 auction

Company	Project Name	Incentive Payment (\$ per kWh)	Total kWhs to be Produced	Total Conditional Funding Award	Payments Made in FY 02/03*	kWhs Produced in FY 02/03	Total Payments Made to Date (as of 6/30/03)*	Total kWhs Produced to Date (as of 6/30/03)	Months of Payment Remaining
SeaWest WindPower Inc.	Catellus 4	0.00780	156,688,630	\$ 1,222,171.31	\$ 308,495.21	39,550,667	\$ 308,495.21	39,550,667	44
SeaWest WindPower Inc.	Catellus 5	0.00780	167,880,675	\$ 1,309,469.27	\$ 315,015.33	40,386,580	\$ 315,015.33	40,386,580	44
SeaWest WindPower Inc.	Catellus 6	0.00568	33,700,160	\$ 263,198.23	\$ 39,899.42	7,309,320	\$ 39,899.42	7,309,320	44
SeaWest WindPower Inc.	Phoenix 2	0.00750	11,700,000	\$ 87,750.00	\$ 17,164.95	2,288,658	\$ 30,851.66	4,113,550	44
SeaWest WindPower Inc.	Phoenix 3	0.00750	23,400,000	\$ 175,500.00	\$ 30,851.66	4,113,550	\$ 29,964.01	3,995,198	44
SeaWest WindPower Inc.	Phoenix 4	0.00750	23,400,000	\$ 175,500.00	\$ 29,964.01	3,995,198	\$ 88,163.73	11,755,163	44
SeaWest WindPower Inc.	Phoenix 5	0.00750	70,200,000	\$ 526,500.00	\$ 88,163.73	11,755,163	\$ 158,382.47	20,305,444	44
Sierra Pacific	Sierra Pacific - Sonora	0.01243	131,400,000	\$ 1,633,302.00	\$ 221,368.87	17,809,241	\$ 435,702.22	35,052,471	36
Wheelabrator Shasta Energy Co., Inc.	Wheelabrator	0.01350	159,600,000	\$ 2,154,600.00	\$ 278,943.45	20,662,476	\$ 278,943.45	20,662,476	50
Windland, Inc.	Windland, Inc.	0.01370	320,000,000	\$ 4,384,000.00	\$ -	-	\$ -	-	60
Wintec Energy Ltd.	Wintec Energy #1	0.01120	-	\$ -	\$ -	-	\$ -	-	-
Wintec Energy**	Wintec Energy #2	0.01120	65,615,000	\$ 808,376.80	\$ -	-	\$ -	-	60
TOTALS			25,111,709,584	\$ 227,762,311.05	\$ 10,250,947.78	974,365,295	\$ 26,906,789.98	2,405,561,336	

*What appears to be a discrepancy between the totals from the previous fiscal years' report and totals from FY 02/03 is due to a change in how payments are tracked. In the previous years' reports, these columns were calculated based on month of generation. However, at the program auditor's request, the database has been improved so that payments are now tracked by the date a check is issued.

**Winning projects in the October 2000 and June 2001 auctions that did not come on-line until after July 1, 2001 and July 1, 2002, respectively, are subject to award reductions of 50%. Those penalties will be assessed once projects come on-line.

Appendix C

Existing Renewable Facilities Program

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Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Biomass														
Burney Forest Products, A Joint Venture	31,000	0	0	0	0	0	0	0	227,258,028	19,731,474	9,645,516	0	14,940	256,649,958
Burney Mountain Power	13,400	0	0	0	0	0	0	0	80,765,124	7,572,333	6,843,273	7,433,940	5,282,958	107,897,628
Collins Pine Company	10,500	0	0	0	0	0	0	0	19,979,661	629,652	781,014	1,332,588	699,006	23,421,921
Diamond Walnut Growers Inc.	4,150	0	0	0	0	0	0	0	19,044,766	2,314,784	2,014,338	1,939,528	769,416	26,082,832
Fairhaven Power Company - Eel River Sawmills Inc.	17,250	0	0	0	0	0	0	0	92,573,586	0	4,045,392	9,537,156	10,975,356	117,131,490
HL Power Company	35,500	0	0	0	0	0	0	0	125,502,145	0	0	0	0	125,502,145
Madera Power	28,500	0	0	0	0	0	0	0	0	10,283,180	13,108,720	0	0	23,391,900
Mendota Biomass Power Ltd.	25,000	0	0	0	0	0	0	0	66,646,484	0	0	0	0	66,646,484
Mt. Lassen Power	13,400	0	0	0	0	0	0	0	73,362,939	6,344,550	0	7,340,652	6,514,764	93,562,905
Pacific Oroville Power Inc.	18,750	0	0	0	0	0	0	0	119,269,320	10,799,469	8,229,492	8,187,003	8,575,884	155,061,168
Pacific-Utrapower Chinese Station	19,800	0	0	0	0	0	0	0	126,626,490	13,046,301	8,936,712	11,334,114	11,996,226	171,939,843
Rio Bravo Fresno	25,000	0	0	0	0	0	0	0	172,999,754	15,085,125	12,553,893	16,734,654	13,441,761	230,815,187
Rio Bravo Rocklin	25,000	0	0	0	0	0	0	0	165,170,736	15,250,872	12,273,432	14,889,368	13,933,476	221,517,884
Sierra Pacific Industries - Burney Division	20,000	0	0	0	0	0	0	0	91,949,321	5,002,131	5,611,055	7,683,316	7,757,286	118,003,109
Sierra Pacific Industries - Lincoln Division	13,000	0	0	0	0	0	0	0	19,326,479	1,610,478	824,574	463,605	843,231	23,068,367
Sierra Pacific Industries - Loyalton Division	20,000	0	0	0	0	0	0	0	83,254,500	7,003,500	6,578,250	7,208,250	6,457,500	110,502,000
Sierra Pacific Industries - Quincy Division	27,050	0	0	0	0	0	0	0	159,413,982	15,301,839	9,923,745	13,316,561	7,106,120	205,062,247
Sierra Pacific Industries - Susanville Division	14,340	0	0	0	0	0	0	0	68,421,865	6,439,923	5,614,826	6,140,204	6,447,945	93,064,763
Sierra Power Corp	7,000	0	0	0	0	0	0	0	0	4,473,660	4,482,710	5,382,350	5,152,300	19,491,020

Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
The Pacific Lumber Company	25,000	0	0	0	0	0	0	0	160,404,438	13,976,736	13,757,160	0	14,450,892	202,589,226
Tracy Biomass Plant	19,000	0	0	0	0	0	0	0	77,005,248	0	0	0	0	77,005,248
Wadham Energy Limited Partnership	26,500	0	0	0	0	0	0	0	89,621,631	16,294,608	15,454,341	17,496,324	12,298,554	151,165,458
Wheelabrator Shasta Energy Company Inc.	54,900	0	0	0	0	0	0	0	414,793,764	36,909,486	31,854,402	35,603,064	35,267,958	554,428,674
Woodland Biomass Power, Ltd.	28,000	0	0	0	0	0	0	0	155,288,460	10,681,752	10,013,676	12,881,556	11,379,084	200,244,528

Wind

Altamont Midway, Ltd.	7,000	0	0	0	0	0	0	0	17,329,590	5,274	228,240	904,338	0	18,467,442
Dyer Road	22,500	0	0	0	0	0	0	0	16,274,096	584	68,620	721,148	0	17,064,448
Northwind Vaquero-Souza Windpark	13,080	0	0	0	0	0	0	0	0	0	0	0	0	0

Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Biomass														
Colmac Energy, Inc.	49,900	0	0	0	0	0	0	0	310,351,000	29,905,000	30,095,000	34,919,000	29,675,000	434,945,000
Delano Energy Company, Inc.	50,000	0	0	0	0	0	0	0	169,229,140	32,124,270	29,459,130	29,989,330	24,053,350	284,855,220
Solar Thermal														
Segs 1 and 2/Sunray Energy, Inc	43,800	0	0	0	0	0	0	0	43,960,446	89,676	0	769,266	2,467,998	47,287,386
Segs 3, Luz Solar Partners Ltd	30,000	0	0	0	0	0	0	0	88,690,730	1,655,424	2,104,920	5,400,216	6,549,300	104,400,590
Segs 4, Luz Solar Partners Ltd	30,000	0	0	0	0	0	0	0	90,168,810	1,232,388	2,164,644	5,465,520	6,547,320	105,578,682
Segs 5, Luz Solar Partners Ltd	30,000	0	0	0	0	0	0	0	97,408,469	3,276,000	2,133,972	5,569,596	6,814,080	115,202,117
Segs 6, Luz Solar Partners Ltd	30,000	0	0	0	0	0	0	0	84,099,442	1,887,444	1,758,528	4,904,784	5,258,880	97,909,078
Segs 7, Luz Solar Partners Ltd	30,000	0	0	0	0	0	0	0	83,554,452	2,235,276	1,045,044	4,835,736	4,376,592	96,047,100
Segs 8, Luz Solar Partners Ltd	80,000	0	0	0	0	0	0	0	181,234,051	2,889,144	4,035,384	10,408,464	0	198,567,043
Segs 9, Luz Solar Partners Ltd	80,000	0	0	0	0	0	0	0	179,918,093	3,590,784	3,860,424	10,871,928	0	198,241,229
Wind														
Alta Mesa Power Purchase Contract Trust	28,170	0	0	0	0	0	0	0	22,848,296	0	0	0	0	22,848,296
Altech III	35,400	0	0	0	0	0	0	0	90,062,748	366,096	2,186,976	5,349,264	0	97,965,084
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	0	0	0	0	0	0	0	2,899,408	0	0	0	0	2,899,408
Calwind Resources, Inc. Wind Resource II - Pajuela Peak	14,105	0	0	0	0	0	0	0	5,277,516	0	0	0	0	5,277,516
Cameron Energy Group, Ltd.	1,880	0	0	0	0	0	0	0	736,078	0	0	0	0	736,078
Cameron Ridge Llc (III)	47,016	0	0	0	0	0	0	0	40,446,252	0	0	0	0	40,446,252
Cameron Ridge Llc (IV)	12,656	0	0	0	0	0	0	0	10,185,816	0	0	0	0	10,185,816

Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Ctv Power Purchase Contract Trust	4,360	0	0	0	0	0	0	0	1,630,367	0	0	0	0	1,630,367
Ctv Power Purchase Contract Trust - AB Energy Inc.	6,980	0	0	0	0	0	0	0	5,094,537	0	0	0	0	5,094,537
Ctv Power Purchase Contract Trust - Tacke Corporation	2,400	0	0	0	0	0	0	0	1,293,376	0	0	0	0	1,293,376
Desert Winds II - Mojave 3/5	46,000	0	0	0	0	0	0	0	35,188,809	0	7,690,823	11,700,570	10,249,870	64,830,072
Desert Winds II - Mojave 4	29,000	0	0	0	0	0	0	0	21,230,331	0	4,550,707	7,046,790	6,288,710	39,116,538
Desertwind I	48,000	0	0	0	0	0	0	0	26,054,532	0	5,537,052	0	7,496,172	39,087,756
Desertwind III	40,500	0	0	0	0	0	0	0	22,697,280	0	5,250,276	7,457,436	6,176,340	41,581,332
Difwind Farms Ltd IV	7,800	0	0	0	0	0	0	0	4,226,922	0	0	0	0	4,226,922
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	0	0	0	0	0	0	0	8,874,102	0	0	0	0	8,874,102
East Winds	4,200	0	0	0	0	0	0	0	11,787,174	155,580	454,548	630,900	0	13,028,202
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	0	0	0	0	0	0	0	11,765,616	0	0	1,086,240	0	12,851,856
Energy Conversion Technology, Inc.	5,080	0	0	0	0	0	0	0	2,408,838	0	0	0	0	2,408,838
Karen Avenue Wind Plant	11,655	0	0	0	0	0	0	0	2,403,030	0	364,116	595,752	1,420,920	4,783,818
Oak Creek Energy System - Windsong	2,400	0	0	0	0	0	0	0	1,284,115	0	0	0	0	1,284,115
Oak Creek Trust - Oak Creek	27,900	0	0	0	0	0	0	0	12,739,686	0	0	0	0	12,739,686
Oak Creek Trust - Zephyr Park Project	4,200	0	0	0	0	0	0	0	1,387,926	0	0	0	0	1,387,926
Painted Hills Wind Developers	19,270	0	0	0	0	0	0	0	0	0	0	0	0	0
Phoenix Energy Limited	11,200	0	0	0	0	0	0	0	47,808,474	709,524	1,818,444	3,197,676	0	53,534,118
Ridgetop Energy, LLC (I)	64,964	0	0	0	0	0	0	0	45,783,180	0	0	0	0	45,783,180
Ridgetop Energy, LLC (II)	27,984	0	0	0	0	0	0	0	24,265,008	0	0	0	0	24,265,008

Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
San Jacinto Power Company	57,520	0	0	0	0	0	0	0	46,385,748	542,064	1,705,836	2,743,224	0	51,376,872
Sky River Partnership (Wilderness I)	36,775	0	0	0	0	0	0	0	0	0	7,494,066	9,361,116	9,364,050	26,219,232
Sky River Partnership (Wilderness II)	20,925	0	0	0	0	0	0	0	0	0	4,109,544	4,819,104	4,896,198	13,824,846
Sky River Partnership (Wilderness III)	19,800	0	0	0	0	0	0	0	0	0	4,388,634	4,786,974	5,404,338	14,579,946
Tehachapi Power Purchase Trust	56,000	0	0	0	0	0	0	0	35,678,520	0	7,922,736	15,441,552	14,865,048	73,907,856
Victory Garden Phase IV Partnership	7,200	0	0	0	0	0	0	0	0	0	1,185,296	1,494,592	1,397,616	4,077,504
Victory Garden Phase IV Partnership	7,425	0	0	0	0	0	0	0	0	0	1,302,832	1,679,992	1,557,520	4,540,344
Victory Garden Phase IV Partnership - QF 6103	7,425	0	0	0	0	0	0	0	0	0	1,059,496	1,203,952	1,209,128	3,472,576
Westwind Trust	16,164	0	0	0	0	0	0	0	10,035,300	0	0	0	0	10,035,300
Whitewater Hill 28	2,800	0	0	0	0	0	0	0	75,969,022	1,009,633	3,245,607	5,172,014	10,742,538	96,138,814
Whitewater Hill 3	3,000	0	0	0	0	0	0	0	3,173,514	0	429,741	626,425	1,225,644	5,455,324
Windland, Inc. - Boxcar I	5,540	0	0	0	0	0	0	0	3,335,156	0	789,976	1,391,920	1,285,368	6,802,420
Windland, Inc. - Boxcar II	7,375	0	0	0	0	0	0	0	4,505,252	0	1,259,784	2,020,704	1,943,688	9,729,428
Windpower Partners 1991, LP - 6098	7,550	0	0	0	0	0	0	0	4,075,153	0	0	0	0	4,075,153
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	0	0	0	0	0	0	0	3,503,671	0	0	0	0	3,503,671
Windpower Partners 1993, L.P. (Riverview)	4,800	0	0	0	0	0	0	0	5,685,787	0	992,153	1,697,530	2,756,203	11,131,673
Windpower Partners 1993, L.P. (Buck)	13,500	0	0	0	0	0	0	0	12,175,704	0	0	3,846,636	7,716,211	23,738,551
Windpower Partners 1993, L.P. (Triad)	4,800	0	0	0	0	0	0	0	4,342,686	0	0	0	0	4,342,686
Windpower Partners 1993, L.P. (Whitewater)	5,700	0	0	0	0	0	0	0	6,502,616	0	1,129,273	1,821,992	3,351,737	12,805,618
Windpower Partners 1993, LP (Aldrich) XP264-1030	1,800	0	0	0	0	0	0	0	1,421,553	0	0	0	0	1,421,553

Table C-1
Existing Renewable Facilities Program
Eligible Generation per Utility by Technology (kWh)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Windustries	9,800	0	0	0	0	0	0	0	33,746,922	434,544	1,357,776	2,175,720	0	37,714,962
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,930	0	0	0	0	0	0	0	4,993,302	0	0	0	0	4,993,302
Wintec Energy Ltd (Meter XP264-1062)	1,565	0	0	0	0	0	0	0	1,398,666	0	0	0	0	1,398,666
Zond Cabazon Development Corp.	40,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith X	4,461	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith XI	3,730	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith XII	6,720	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Monolith XIII	5,580	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Northwind	6,380	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #1	5,530	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #2	6,310	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #3	5,890	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc. - Victory Garden #4	6,770	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Windsystem Partners 85-A - Monolith I	15,370	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Windsystem Partners 85-B - Monolith II	21,150	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc.- Monolith X (H&S LP)	539	0	0	0	0	0	0	0	0	0	0	0	0	0
Zond Systems, Inc.- Monolith XI (H&S LP)	1,260	0	0	0	0	0	0	0	0	0	0	0	0	0

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Biomass														
Burney Forest Products, A Joint Venture	31,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969,644	\$0	\$0	\$0	\$0	\$969,644
Burney Mountain Power	13,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$311,196	\$0	\$0	\$0	\$0	\$311,196
Collins Pine Company	10,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140,599	\$0	\$0	\$0	\$0	\$140,599
Diamond Walnut Growers Inc.	4,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,747	\$0	\$0	\$0	\$0	\$63,747
Fairhaven Power Company - Eel River Sawmills Inc.	17,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$798,502	\$0	\$0	\$0	\$0	\$798,502
HL Power Company	35,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$981,301	\$0	\$0	\$0	\$0	\$981,301
Madera Power	28,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102,832	\$131,087	\$0	\$0	\$0	\$233,919
Mendota Biomass Power Ltd.	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$416,081	\$0	\$0	\$0	\$0	\$416,081
Mt. Lassen Power	13,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$238,386	\$0	\$0	\$0	\$0	\$238,386
Pacific Oroville Power Inc.	18,750	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$395,867	\$0	\$0	\$0	\$0	\$395,867
Pacific-Utrapower Chinese Station	19,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$448,198	\$0	\$0	\$0	\$0	\$448,198
Rio Bravo Fresno	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$611,591	\$0	\$0	\$0	\$0	\$611,591
Rio Bravo Rocklin	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$593,387	\$0	\$0	\$0	\$0	\$593,387
Sierra Pacific Industries - Burney Division	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,360	\$0	\$0	\$0	\$0	\$189,360
Sierra Pacific Industries - Lincoln Division	13,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,110	\$0	\$0	\$0	\$0	\$39,110
Sierra Pacific Industries - Loyalton Division	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$582,173	\$70,035	\$65,783	\$72,083	\$64,575	\$854,648
Sierra Pacific Industries - Quincy Division	27,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$333,682	\$0	\$0	\$0	\$0	\$333,682
Sierra Pacific Industries - Susanville Division	14,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140,601	\$0	\$0	\$0	\$0	\$140,601
Sierra Power Corp	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,737	\$44,827	\$0	\$0	\$0	\$89,564

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
The Pacific Lumber Company	25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$681,761	\$0	\$0	\$0	\$0	\$681,761
Tracy Biomass Plant	19,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$602,104	\$0	\$0	\$0	\$0	\$602,104
Wadham Energy Limited Partnership	26,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$700,752	\$0	\$0	\$0	\$0	\$700,752
Wheelabrator Shasta Energy Company Inc.	54,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,337,993	\$0	\$0	\$0	\$0	\$1,337,993
Woodland Biomass Power, Ltd.	28,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$681,979	\$0	\$0	\$0	\$0	\$681,979

Wind

Altamont Midway, Ltd.	7,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dyer Road	22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Northwind Vaquero-Souza Windpark	13,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Biomass														
Colmac Energy, Inc.	49,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$882,452	\$117,418	\$112,218	\$132,588	\$123,830	\$1,368,506
Delano Energy Company, Inc.	50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,766	\$321,243	\$294,591	\$299,893	\$240,534	\$1,537,026
Solar Thermal														
Segs 1 and 2/Sunray Energy, Inc	43,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$439,604	\$897	\$0	\$7,693	\$31,896	\$480,090
Segs 3, Luz Solar Partners Ltd	30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$233,745	\$2,034	\$2,035	\$6,497	\$8,129	\$252,441
Segs 4, Luz Solar Partners Ltd	30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$293,165	\$2,046	\$2,104	\$6,582	\$8,145	\$312,044
Segs 5, Luz Solar Partners Ltd	30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$341,089	\$1,824	\$2,108	\$6,707	\$8,495	\$360,222
Segs 6, Luz Solar Partners Ltd	30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$282,006	\$1,765	\$1,598	\$5,787	\$5,720	\$296,876
Segs 7, Luz Solar Partners Ltd	30,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,787	\$2,142	\$771	\$5,527	\$5,933	\$302,159
Segs 8, Luz Solar Partners Ltd	80,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$527,625	\$4,278	\$4,034	\$11,434	\$0	\$547,372
Segs 9, Luz Solar Partners Ltd	80,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$514,867	\$5,700	\$4,231	\$12,261	\$0	\$537,059
Wind														
Alta Mesa Power Purchase Contract Trust	28,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,506	\$0	\$0	\$0	\$0	\$116,506
Altech III	35,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,409	\$0	\$0	\$0	\$0	\$104,409
Calwind Resources, Inc. Wind Resource I - Oak Creek Pass	8,710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,191	\$0	\$0	\$0	\$0	\$26,191
Calwind Resources, Inc. Wind Resource II - Pajuelo Peak	14,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,052	\$0	\$0	\$0	\$0	\$48,052
Cameron Energy Group, Ltd.	1,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,987	\$0	\$0	\$0	\$0	\$3,987
Cameron Ridge Llc (III)	47,016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$220,176	\$0	\$0	\$0	\$0	\$220,176
Cameron Ridge Llc (IV)	12,656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,069	\$0	\$0	\$0	\$0	\$54,069

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Ctv Power Purchase Contract Trust	4,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,771	\$0	\$0	\$0	\$0	\$8,771
Ctv Power Purchase Contract Trust - AB Energy Inc.	6,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,970	\$0	\$0	\$0	\$0	\$26,970
Ctv Power Purchase Contract Trust - Tacke Corporation	2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,824	\$0	\$0	\$0	\$0	\$6,824
Desert Winds II - Mojave 3\5	46,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$180,438	\$0	\$0	\$0	\$0	\$180,438
Desert Winds II - Mojave 4	29,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108,645	\$0	\$0	\$0	\$0	\$108,645
Desertwind I	48,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$128,945	\$0	\$0	\$0	\$0	\$128,945
Desertwind III	40,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,226	\$0	\$0	\$0	\$0	\$114,226
Difwind Farms Ltd IV	7,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,936	\$0	\$0	\$0	\$0	\$18,936
Difwind Partners (Difwind Farms Ltd I, II & V)	15,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,020	\$0	\$0	\$0	\$0	\$39,020
East Winds	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,404	\$0	\$0	\$0	\$0	\$14,404
Edom Hill Wind Park, So. Calif. Sunbelt	20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,424	\$0	\$0	\$0	\$0	\$71,424
Energy Conversion Technology, Inc.	5,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,656	\$0	\$0	\$0	\$0	\$12,656
Karen Avenue Wind Plant	11,655	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,212	\$0	\$0	\$0	\$0	\$11,212
Oak Creek Energy System - Windsong	2,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,994	\$0	\$0	\$0	\$0	\$5,994
Oak Creek Trust - Oak Creek	27,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,832	\$0	\$0	\$0	\$0	\$112,832
Oak Creek Trust - Zephyr Park Project	4,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,224	\$0	\$0	\$0	\$0	\$12,224
Painted Hills Wind Developers	19,270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,160	\$0	\$0	\$0	\$56,160
Phoenix Energy Limited	11,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,554	\$0	\$0	\$0	\$0	\$56,554
Ridgetop Energy, LLC (I)	64,964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$243,813	\$0	\$0	\$0	\$0	\$243,813
Ridgetop Energy, LLC (II)	27,984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$130,406	\$0	\$0	\$0	\$0	\$130,406

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
San Jacinto Power Company	57,520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,556	\$0	\$0	\$0	\$0	\$56,556
Sky River Partnership (Wilderness I)	36,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$187,475	\$0	\$0	\$0	\$0	\$187,475
Sky River Partnership (Wilderness II)	20,925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101,263	\$0	\$0	\$0	\$0	\$101,263
Sky River Partnership (Wilderness III)	19,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,537	\$0	\$0	\$0	\$0	\$116,537
Tehachapi Power Purchase Trust	56,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$179,853	\$0	\$0	\$0	\$0	\$179,853
Victory Garden Phase IV Partnership	7,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,896	\$0	\$0	\$0	\$0	\$27,896
Victory Garden Phase IV Partnership	7,425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,958	\$0	\$0	\$0	\$0	\$33,958
Victory Garden Phase IV Partnership - QF 6103	7,425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,595	\$0	\$0	\$0	\$0	\$27,595
Westwind Trust	16,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,305	\$0	\$0	\$0	\$0	\$48,305
Whitewater Hill 28	2,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$353,320	\$0	\$0	\$0	\$0	\$353,320
Whitewater Hill 3	3,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,294	\$0	\$0	\$0	\$0	\$15,294
Windland, Inc. - Boxcar I	5,540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,848	\$0	\$0	\$0	\$0	\$18,848
Windland, Inc. - Boxcar II	7,375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,570	\$0	\$0	\$0	\$0	\$25,570
Windpower Partners 1991, LP - 6098	7,550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,542	\$0	\$0	\$0	\$0	\$19,542
Windpower Partners 1993 L.P. Wintec I Windpark (Carter)	3,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,163	\$0	\$0	\$0	\$0	\$17,163
Windpower Partners 1993, L.P. (Riverview)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,691	\$0	\$0	\$0	\$0	\$27,691
Windpower Partners 1993, L.P. (Buck)	13,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,230	\$0	\$0	\$0	\$0	\$58,230
Windpower Partners 1993, L.P. (Triad)	4,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,614	\$0	\$0	\$0	\$0	\$20,614
Windpower Partners 1993, L.P. (Whitewater)	5,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,507	\$0	\$0	\$0	\$0	\$32,507
Windpower Partners 1993, LP (Aldrich) XP264-1030	1,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,058	\$0	\$0	\$0	\$0	\$7,058

Table C-2
Existing Renewable Facilities Program
Payments per Utility by Technology (\$)
July 2002 to June 2003

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Windustries	9,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,818	\$0	\$0	\$0	\$0	\$43,818
Wintec Cahuilla & Palm Windparks (Meter XP414-12)	5,930	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,225	\$0	\$0	\$0	\$0	\$23,225
Wintec Energy Ltd (Meter XP264-1062)	1,565	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,599	\$0	\$0	\$0	\$0	\$6,599
Zond Cabazon Development Corp.	40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$158,611	\$0	\$0	\$0	\$0	\$158,611
Zond Systems, Inc. - Monolith X	4,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,779	\$0	\$0	\$0	\$0	\$14,779
Zond Systems, Inc. - Monolith XI	3,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,514	\$0	\$0	\$0	\$0	\$14,514
Zond Systems, Inc. - Monolith XII	6,720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,952	\$0	\$0	\$0	\$0	\$24,952
Zond Systems, Inc. - Monolith XIII	5,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,347	\$0	\$0	\$0	\$0	\$18,347
Zond Systems, Inc. - Northwind	6,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,354	\$0	\$0	\$0	\$0	\$16,354
Zond Systems, Inc. - Victory Garden #1	5,530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,811	\$0	\$0	\$0	\$0	\$26,811
Zond Systems, Inc. - Victory Garden #2	6,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,525	\$0	\$0	\$0	\$0	\$20,525
Zond Systems, Inc. - Victory Garden #3	5,890	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,275	\$0	\$0	\$0	\$0	\$17,275
Zond Systems, Inc. - Victory Garden #4	6,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,449	\$0	\$0	\$0	\$0	\$18,449
Zond Windsystem Partners 85-A - Monolith I	15,370	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,578	\$0	\$0	\$0	\$0	\$40,578
Zond Windsystem Partners 85-B - Monolith II	21,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,784	\$0	\$0	\$0	\$0	\$61,784
Zond Systems, Inc.- Monolith X (H&S LP)	539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,170	\$0	\$0	\$0	\$0	\$2,170
Zond Systems, Inc.- Monolith XI (H&S LP)	1,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,624	\$0	\$0	\$0	\$0	\$4,624

Table C-3
Existing Renewable Facilities Program
Summary of Payments per Utility by Tier (\$)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Tier 2														
Wind Total	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tier 2 Total	42,580	\$0	\$0	\$0	\$0	\$0	\$0							
Tier 1														
Biomass Total	522,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971
Tier 1 Total	522,040	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971						
PG&E Total	564,620	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971						

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Tier 2														
Wind Total	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530
Tier 2 Total	983,877	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530						
Tier 1														
Biomass Total	50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,766	\$321,243	\$294,591	\$299,893	\$240,534	\$1,537,026
Solar Thermal Total	353,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919,890	\$20,687	\$16,881	\$62,487	\$68,319	\$3,088,263
Tier 1 Total	403,800	\$0	\$3,300,655	\$341,929	\$311,473	\$362,380	\$308,852	\$4,625,290						
SCE Total	1,387,677	\$0	\$6,132,529	\$1,332,586	\$311,473	\$362,380	\$308,852	\$8,447,820						

Table C-3
Existing Renewable Facilities Program
Summary of Payments per Utility by Tier (\$)
July 2002 to June 2003

STATEWIDE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E Total	564,620	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971
SCE Total	1,387,677	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,132,529	\$1,332,586	\$311,473	\$362,380	\$308,852	\$8,447,820
Statewide Total	1,952,297	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,390,543	\$1,550,189	\$553,169	\$434,463	\$373,427	\$20,301,791

Table C-4
Existing Renewable Facilities Program
Summary of Payments per Tier by Utility (\$)
July 2002 to June 2003

TIER 2

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E														
Wind Total	42,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PG&E Total	42,580	\$0	\$0	\$0	\$0	\$0	\$0							
SCE														
Wind Total	983,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530
SCE Total	983,877	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530						
TIER 2 Total	1,026,457	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530						

TIER 1

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E														
Biomass Total	522,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971
PG&E Total	522,040	\$0	\$11,258,014	\$217,603	\$241,697	\$72,083	\$64,575	\$11,853,971						
SCE														
Biomass Total	50,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,766	\$321,243	\$294,591	\$299,893	\$240,534	\$1,537,026
Solar Thermal Total	353,800	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919,890	\$20,687	\$16,881	\$62,487	\$68,319	\$3,088,263
SCE Total	403,800	\$0	\$3,300,655	\$341,929	\$311,473	\$362,380	\$308,852	\$4,625,290						
TIER 1 Total	925,840	\$0	\$14,558,669	\$559,533	\$553,169	\$434,463	\$373,427	\$16,479,261						

Table C-4
Existing Renewable Facilities Program
Summary of Payments per Tier by Utility (\$)
July 2002 to June 2003

STATEWIDE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
TIER 2 Total	1,026,457	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,831,874	\$990,656	\$0	\$0	\$0	\$3,822,530
TIER 1 Total	925,840	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,558,669	\$559,533	\$553,169	\$434,463	\$373,427	\$16,479,261
Statewide Total	1,952,297	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,390,543	\$1,550,189	\$553,169	\$434,463	\$373,427	\$20,301,791

Table C-5
Existing Renewable Facilities Program
Summary of Eligible Generation per Utility by Tier (kWh)
July 2002 to June 2003

PG&E

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Tier 2														
Wind Total	42,580	0	0	0	0	0	0	0	33,603,686	5,858	296,860	1,625,486	0	35,531,890
Tier 2 Total	42,580	0	33,603,686	5,858	296,860	1,625,486	0	35,531,890						
Tier 1														
Biomass Total	522,040	0	0	0	0	0	0	0	2,608,678,721	218,751,853	182,546,521	184,904,233	179,364,657	3,374,245,985
Tier 1 Total	522,040	0	2,608,678,721	218,751,853	182,546,521	184,904,233	179,364,657	3,374,245,985						
PG&E Total	564,620	0	2,642,282,407	218,757,711	182,843,381	186,529,719	179,364,657	3,409,777,875						

SCE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
Tier 2														
Wind Total	983,877	0	0	0	0	0	0	0	717,307,989	3,217,441	66,225,692	97,348,075	99,347,299	983,446,496
Tier 2 Total	983,877	0	717,307,989	3,217,441	66,225,692	97,348,075	99,347,299	983,446,496						
Tier 1														
Biomass Total	50,000	0	0	0	0	0	0	0	169,229,140	32,124,270	29,459,130	29,989,330	24,053,350	284,855,220
Solar Thermal Total	353,800	0	0	0	0	0	0	0	849,034,493	16,856,136	17,102,916	48,225,510	32,014,170	963,233,225
Tier 1 Total	403,800	0	849,034,493	16,856,136	17,102,916	48,225,510	32,014,170	963,233,225						
SCE Total	1,387,677	0	1,566,342,482	20,073,577	83,328,608	145,573,585	131,361,469	1,946,679,721						

Table C-5
Existing Renewable Facilities Program
Summary of Eligible Generation per Utility by Tier (kWh)
July 2002 to June 2003

STATEWIDE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E Total	564,620	0	0	0	0	0	0	0	2,642,282,407	218,757,711	182,843,381	186,529,719	179,364,657	3,409,777,875
SCE Total	1,387,677	0	0	0	0	0	0	0	1,566,342,482	20,073,577	83,328,608	145,573,585	131,361,469	1,946,679,721
Statewide Total	1,952,297	0	0	0	0	0	0	0	4,208,624,889	238,831,288	266,171,989	332,103,304	310,726,126	5,356,457,596

Table C-6
Existing Renewable Facilities Program
Summary of Eligible Generation per Tier by Utility (kWh)
July 2002 to June 2003

TIER 2

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E														
Wind Total	42,580	0	0	0	0	0	0	0	33,603,686	5,858	296,860	1,625,486	0	35,531,890
PG&E Total	42,580	0	33,603,686	5,858	296,860	1,625,486	0	35,531,890						
SCE														
Wind Total	983,877	0	0	0	0	0	0	0	717,307,989	3,217,441	66,225,692	97,348,075	99,347,299	983,446,496
SCE Total	983,877	0	717,307,989	3,217,441	66,225,692	97,348,075	99,347,299	983,446,496						
TIER 2 Total	1,026,457	0	750,911,675	3,223,299	66,522,552	98,973,561	99,347,299	1,018,978,386						

TIER 1

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
PG&E														
Biomass Total	522,040	0	0	0	0	0	0	0	2,608,678,721	218,751,853	182,546,521	184,904,233	179,364,657	3,374,245,985
PG&E Total	522,040	0	2,608,678,721	218,751,853	182,546,521	184,904,233	179,364,657	3,374,245,985						
SCE														
Biomass Total	50,000	0	0	0	0	0	0	0	169,229,140	32,124,270	29,459,130	29,989,330	24,053,350	284,855,220
Solar Thermal Total	353,800	0	0	0	0	0	0	0	849,034,493	16,856,136	17,102,916	48,225,510	32,014,170	963,233,225
SCE Total	403,800	0	849,034,493	16,856,136	17,102,916	48,225,510	32,014,170	963,233,225						
TIER 1 Total	925,840	0	3,457,713,214	235,607,989	199,649,437	233,129,743	211,378,827	4,337,479,210						

Table C-6
Existing Renewable Facilities Program
Summary of Eligible Generation per Tier by Utility (kWh)
July 2002 to June 2003

STATEWIDE

Project Name	Capacity (kW)	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	FY 02/03
TIER 2 Total	1,026,457	0	0	0	0	0	0	0	750,911,675	3,223,299	66,522,552	98,973,561	99,347,299	1,018,978,386
TIER 1 Total	925,840	0	0	0	0	0	0	0	3,457,713,214	235,607,989	199,649,437	233,129,743	211,378,827	4,337,479,210
Statewide Total	1,952,297	0	0	0	0	0	0	0	4,208,624,889	238,831,288	266,171,989	332,103,304	310,726,126	5,356,457,596

Table C-7
Existing Renewable Facilities Program
Summary of Eligible Facilities
July 2002 to June 2003

		Technology	Number of Facilities
TIER 2	PG&E	Wind	3
	SCE	Wind	64
	STATE	All Technologies	67
TIER 1	PG&E	Biomass	24
	SCE	Biomass	2
		Solar Thermal	8
	STATE	All Technologies	34
STATEWIDE	PG&E	All Technologies	27
	SCE	All Technologies	74
	TOTAL	All Technologies	101

Appendix D

Consumer Education Program

GRANT DETAILS

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Appendix D

Consumer Education Program

Grant Details for FY 2002-2003

SOLICITATION #2 PROJECT DESCRIPTIONS

Project Name: *This Renewable House*

Grant Recipient: Scott Alan Cronk

Grant term: June 2001 to October 2002

Grant amount: \$174, 281

Match share: 272% estimated, 251% achieved

- By July 2002, six PBS stations had aired the half-hour video, *This Renewable House*.
- The public service announcement (PSA) was distributed to 38 television and 150 radio stations in California. The program aired on 8 PBS stations and 1 local cable station in California.
- The program was offered in DVD and VHS formats to 179 public libraries in California in September 2002 for free public access to library patrons, and distributed to more than 900 local video stores for free public service rental.
- Media articles appeared in or were presented to the following:
 - Northern California Chapter of American Solar Energy Society (ASES)
 - California Building Industries Association
 - Northern California SUN
 - Solar Forum held in Reno, Nevada
 - Interstate Renewable Energy Council's website and newsletter
 - Natural Home Magazine
 - Lohas Journal
 - Light Energy Systems' newsletter
 - Santa Rosa Press Democrat
- Copies of the video were distributed to California Building Industries Association, California Builder's Exchange, EPRI, and the Institute for Solar Living. 50 copies were distributed to Global Possibilities, who focus their non-profit efforts on colleges and university architecture schools. 17 copies were sold at the Solar Forum in Reno, Nevada.
- Copies were reproduced in DVD format in August 2002. A flyer and postcard to promote the video were developed and distributed.

- The calenergy.org website received more than 250,000 hits by October 2002. Average "hits" per month increased from about 14,000 to 32,000 over the duration of the project.
- *****

Project Name: The Solar Series Education and Energy for Schools
Grant Recipient: The Rahus Institute

Grant term: June 2001 to December 2002

Grant amount: \$111,711

Match share: 47% committed; 69% achieved

- The Rahus Institute presented a paper at the National Solar Energy Conference in Reno, Nevada in June 2002.
 - Procurement Plan for 1 kW grid-tied PV systems was completed by July 2002. A purchase agreement was established with AstroPower and is available to other schools upon request.
 - 20 Solar Power Monitors were built and about 15 were delivered to schools in August/September 2002. Fifty Solar Power Monitors were assigned to pilot schools.
 - Other key achievements of this project include:
 - Designed, built, and distributed Solar Power Monitor kits as a tool in conducting solar electric labs.
 - Installed two grid-tied PV systems at schools, including display design;
 - Assisted five schools in securing grant funds for installing a PV system and purchasing Solar Schoolhouse materials.
 - Developed a website for schools to post the performance data from their PV systems.
 - Conducted more than 20 teacher workshops.
 - Developed several special projects at schools such as solar pond, solar pianos, and solar PV/EV go-kart.
- *****

Project Name: Targeted Small Wind Turbine Marketing
Grant Recipient: The American Wind Energy Association

Grant term: January 2001 to November 2002

Grant amount: \$24,200

Match share: 25% committed; 61% achieved.

- In July 2002, two postcards and two new fact sheets were developed for the second phase direct mail campaign. The postcards include information about how to contact a wind manufacturer and/or the Energy Commission, with a checkbox for recipients to indicate if they wanted to be contacted by a local dealer. Manufacturers were pleased with the response from the mailing of nearly 100 return postcards which generated more sales activity.

- In September 2002, AWEA conducted the second phase of the direct mail campaign, distributing marketing materials to 35,000 households owning one or more acres.
 - A Media Backgrounder was developed for distribution to coincide with the September 11 Press Release. Three commentaries by small turbine owners and one under an Energy Commission byline were prepared for publication to coincide with the mailing.
 - The Vacaville Reporter ran a front-page article on small wind turbines and the Emerging Renewables Program.
 - AWEA tracked sales activities and web hits, and posted 13 success stories on its website. AWEA obtained sales data from manufacturers and dealers for four months prior and following the April and September 2002 mailings. The second mailing appeared to have had a significant influence, with triple the inquiries in the target counties and a 50 percent increase in sales in those counties. The surveys revealed the following key points:
 - The nine dealers who responded to AWEA's sales survey reported a total of 184 inquiries per month during the first eight months of 2002.
 - Of the six dealers based in counties targeted by the mailing, respondents reported an average of eight consumer inquiries per month during the first eight months of 2002.
 - Among the seven dealers who reported sales information for the first eight months of 2002, the average number of systems sold during this period was six units per dealer.
 - Among potential customers who contacted wind turbine dealers, most were aware of the Energy Commission's rebate program.
 - Respondents revealed that the rebate is critical to their decisions to buy a wind turbine.
 - Economic factors and permitting issues are the most commonly-cited obstacles to successful purchase and/or installation.
 - Nearly 4,500 visitors have viewed the success stories page on AWEA's website.
 - The Small Wind homepage and the Small Wind Consumer's Guide page were downloaded nearly 45,800 and 2,200 times, respectively.
-

Project Name: A Teacher's Guide and Classroom Activities for Grades 6-12
Grant Recipient: Educators for the Environment

Grant term: August 2001 to November 2003

Grant amount: \$82,076

Match share: 60% committed; 67% achieved

- By June 2002, a second draft of the *Teacher's Guide* was completed, and graphics, student activities and a mascot were selected.
 - In December 2002, a sample copy of one of the chapters of the Guide was submitted to the Energy Commission.
 - During the first quarter of 2003, final drafts of text and most of the illustrations were circulated for review. Based on reviewers' final suggestions and recommendations the following adjustments were made:
 1. Educators for the Environment will no longer conduct a pilot test of the Guide during summer and will have the final publication available for distribution in September 2003.
 2. Bookmarks will be printed once(instead of in two increments of 50,000) in conjunction with the printing of the Guide.
 - In June 2003, a flyer was distributed to promote and announce the availability of the Teacher's Guide and bookmarks.
-

Project Name: Stimulating the Implementation of Renewable Energy Technologies

Grant Recipient: Local Government Commission

Grant term: August 2001 to April 2003

Grant amount: \$153,423

Match share: 61% committed; 65% achieved

- The July/August 2002 issue of the *Currents* newsletter focused on solar energy in California communities. The featured article, "California Cities Take a Ride on the Solar Highway," highlighted solar projects along the I-80 corridor. This issue also promoted the Vote Solar initiative and the LGC's conference in Asilomar in September 2002, when energy will be one of the topics.
- From July to September 2002, the online presentation that informs decision-makers about the costs and benefits of renewable energy was downloaded 63 times on the LGC website.
- SPIRE program marketing materials were distributed at the LGC's Energy Working Group in September 2002 in Sacramento.
- The September/October 2002 issue of the *Currents* newsletter featured the following articles:
 - - "This Renewable House," a grant project funded by Renewable Energy Program.

- A report conducted for the Energy Commission titled, "Buildings Powered by the Sun," was highlighted.
 - An article was featured titled, "State's Renewable Energy Reaps Economic Benefits," which described the economic benefits of renewable energy industry expansion.
- From July to September 2002, the SPIRE fact sheet was downloaded 123 times.
- On September 10, 2002, LGC convened a Round Table discussion entitled, "Developing Sustainable Institutional Structures for Local Energy Programs: A Working Group Session for Local Governments." The roundtable explored the need for coordination between state and local government for better energy planning and management.
- From July to September 2002, LGC provided assistance to the following jurisdictions:

<ul style="list-style-type: none"> ○ Arcata ○ Berkeley ○ Chico ○ Contra Costa ○ Gilroy ○ Arcata 	<ul style="list-style-type: none"> ○ Huntington Beach ○ Monterey Park ○ Point Arena ○ Portola Valley ○ Santa Cruz ○ Santa Fe Springs
---	--
- From October to December 2002, the Renewable Energy Assistance Packet was downloaded 146 times from the LGC web page.
- LGC presented an overview of SPIRE program and overview of opportunities for renewable energy generation to a group of 90 planning students at California Polytechnic State University on November 21, 2002.
- The PowerPoint presentation, available both on the Energy Commission and LGC websites, was updated to reflect changes in financing and procuring renewable energy technologies. From October to December 2002, this presentation was downloaded 68 times.
- The November/December 2002 issue of *Currents* included articles promoting renewable energy: "Energy Commission Funds Residential Wind Power Outreach," "Small Cities Help Residents and Businesses Go Solar" (this article promotes city-sponsored solar programs in Arcata and Sebastopol), and "CEC Forms Renewable Energy Alliance."
- The November/December 2002 issue of *Solar Today* featured the article "California Local Governments Go Solar."
- The third local government energy network meeting was held in San Diego on November 8, 2002 at the San Diego Regional Energy Office. The LGC staff distributed its SPIRE fact sheet to meeting participants.

- The American Planning Association's (APA) December 2002 issue of *Public Investment* focused on renewable energy and energy efficiency for local governments.
 - From October to December 2002, the fact sheet "Innovative Energy Strategies for the Public Sector" was downloaded 120 times from the LGC web page.
 - LGC continues to provide technical assistance to local governments. From October to December 2002, the following jurisdictions received assistance: Brawley, Hayward, La Canada, Manteca, Novato, Palm Desert, and Yountville.
 - The 3rd edition of the Renewable Energy Assistance Packet was made available on January 29, 2003 and was e-mailed to over 200 program participants. Through March 2003, the packet had been downloaded 992 times from the LGC website.
 - The January/February 2003 issue of *Currents* included the articles "LGC's SPIRE Project Ending" and "San Francisco Maps its Sunny Spots."
 - Another Energy Working Group meeting was held on February 7, 2003 in San Jose. These meetings provided an invaluable forum for local government energy professionals to explore energy planning issues for their communities.
 - LGC developed a second fact sheet titled "Local Initiatives Support Clean, Stable Energy Future." 1,500 copies were printed in March 2003 and were also posted on the Energy Commission and LGC websites. LGC distributed this fact sheet through the Energy Commission, Renewable Energy Development Institute, Renewable Energy Alliance, Vote Solar, and the Energy Working Group meetings.
 - The March/April 2003 issue of *Currents* included the articles "SPIRE Update" that provided a summary of resources available through the updated SPIRE website, and new municipal renewable energy case studies. The issue also included the articles "Renewable Energy Buydown Program Update" and "Update on Exit Fees for Distributed Renewable Energy Systems."
 - By April 1, 2003, LGC had provided technical assistance to 88 jurisdictions (Cities, Counties, Schools, Special districts, Utilities) through the SPIRE program.
 - A Final Report was submitted in May 2003 which included the SPIRE survey and evaluation.
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**Table D-1 Summary of Grant Funding Awards
Solicitation #2**

Grant Recipient	Project Name	Funding Award	Match Fund Commitment
Scott Alan Cronk	This Renewable House	\$174,281	\$437,408 (251%)
The Rahus Institute	Solar Series education and energy for schools	\$111,711	\$76,642 (69%)
American Wind Energy Association	Targeted Small Wind Turbine Marketing	\$96,205	\$ 58,559 (61%)
Educators For The Environment	A Teacher's Guide and classroom activities	\$82,076	\$48,848 (60%)
Local Government Commission	<i>Stimulating the Implementation of Renewable Energy Technologies</i>	\$153,423	\$99,283 (65%)
TOTAL		\$617,696	\$720,740 (117 %)

SOLICITATION #3 PROJECT DESCRIPTIONS

Project Name: Sunny & Friends

Grant Recipient: Scott Cronk

Grant term: August 2002 to September 2003

Grant amount: \$75,840

Match share: 117% committed; 102% achieved to date

- From September through November 2002, project team members and partners met to define the content, casting criteria and film locations for the renewable energy series of ten 30-second videos produced in English and Spanish.
- From October through November 2002, draft scripts and storyboards on 5 renewable energy sources were developed: solar electric, solar thermal, wind, hydroelectric and biomass.
- In December 2002, all 5 renewable energy topics featuring project activities were filmed on location at:
 - La Jolla Elementary -(4th graders) in La Jolla;
 - West Marin Elementary School -(6th graders) in Point Reyes;
 - SMUD Energy Technology Center (6th graders) in Sacramento.

- By April 2003, the voice-overs were recorded in English and Spanish, and animation for all 5 videos was in post-production. In May and June of 2003, the Energy Commission staff reviewed all five draft English versions of the videos. Samples of the video series were presented at the American Solar Energy Society Forum in Austin, Texas in June 2003.
 - From July through August 2003, Spanish versions of the five videos were completed. Copies of the video series were distributed at a National Energy Education Development (NEED) teacher workshop in August in Long Beach. During the workshop, a sample group of teachers was surveyed about the effectiveness and quality of the video series.
- * * * * *

Project Name: Solar Schoolhouse

Grant Recipient: The Rahus Institute

Grant term: October 2002 to November 2003

Grant amount: \$99,500

Match share: 116% committed; 93% achieved to date

- The Rahus Institute contacted schools from October through December 2002 about future fundraising opportunities through local government and other community-based organizations, and facilitating potential grant applications through the Energy Commission's Solar Schools Program.
- By December 2002, teacher-training workshops were planned and 14 were conducted. The Rahus Institute participated in the "Growing Greener Schools Grounds Conference" sponsored by the San Francisco coalition of Green Schools and exhibited at the California State Teacher Association conference.
- During the first half of 2003, the Rahus Institute conducted the following teacher workshops:
 - March 14 San Diego - "Solar Schools: PV as a Learning Tool."
 - March 15 Holtville - Teacher Training at Holtville High School.
 - April 1-2: San Francisco and San Jose - "Solar Schools: PV as a Learning Tool."
 - April 5 AEOE Conference - Solar Schoolhouse workshop for outdoor school educators.
- ♦ On April 8, 2003, The Rahus Institute met with the staff of the Million Solar Roofs Initiative in Seattle to discuss creating a California partnership focused on Solar Schools.
- ♦ In April 2003, The Rahus Institute debriefed pilot Outdoor Environmental Education schools that tested solar energy education materials and activities, and gave a presentation to a California Outdoor School Administrators (COSA) group.
- ♦ During May 2003, the Institute staff exhibited at the Utility Energy Forum in Lake Tahoe, with focus on creating partnerships.

- ♦ As a result of the presentation, “ An Integrated Approach to Solar Energy Education” that the Rahus Institute gave at the American Solar Energy Society (ASES) 2003 conference held in June 2003 in Austin, Texas, the staff initiated contacts with other national and regional energy education programs.
- *****

**Project Name: Small Wind Turbine County Siting Outreach
Grant Recipient: American Wind Energy Association**

Grant term: October 2002 to December 2003

Grant amount: \$49,696

Match share: 36% committed; 102% achieved to date

- ♦ In February 2003, a draft outline for the Small Wind Turbine Siting Handbook was circulated to team members and a team kick-off teleconference meeting was held to discuss the draft outline and to develop an outreach plan. A white paper was developed to present to participants at events for permitting officials, and a targeted list of county officials and their contact information was developed.
- ♦ On March 6, 2003 a preliminary list of targeted counties for the outreach program was developed.
- ♦ An outreach plan was delivered on March 17, 2003, which outlined a plan for mailing a copy of the handbook to select county officials and for presenting the handbook at numerous events throughout California.
- ♦ On March 19, 2003 a survey was disseminated to permitting officials to better understand the barriers to permitting small wind turbines.
- ♦ In early spring 2003, various AWEA team members developed sections of the Handbook. Graphic design staff began developing design and layout ideas and collecting graphics for the Handbook.
- ♦ In April 2003, the Handbook outline was re-designed and a draft Handbook was distributed to team members and the review committee on April 16, 2003.
- ♦ Six case studies were distributed to the review committee on May 9, 2003 to be incorporated into the Handbook at a later date.
- ♦ AWEA showcased a draft of the Handbook to attendees at *Windpower 2003*, an annual wind energy conference and exhibition held in Austin, Texas on May 18-21, during which time the AWEA staff accepted pre-publication requests for the Handbook.
- ♦ The AWEA staff gave a presentation on AB 1207 and promoted its upcoming Handbook to a workshop sponsored by the Local Government Commission on May 15 in Santa Monica and to a meeting of county planners on May 16 in Monterey.

Project Name: RE-New Construction Program
Grant Recipient: Energy Solutions

Grant term: October 2002 to January 2004

Grant amount: \$100,000

Match share: 127% committed; 256% achieved to date

- ◆ Energy Solutions, together with its subcontractor The Rahus Institute, made a presentation at the Buildex Expo at the Bill Graham Civic Center in San Francisco in November 2002 about the RE-New Construction program. Targeted to nonresidential developers and designers, the presentation and workshop addressed the benefits of designing an energy efficient commercial building in new construction and renovation applications, and included a topic on photovoltaic systems.
- ◆ An Implementation Plan was developed for the program that includes an overview of the project process and a description of how the RE-New program interfaces with Oakland's Energy Efficiency Design Assistance (EEDA) and Berkeley's Best Builder (BBB) program.
- ◆ A Marketing Plan was delivered in December 2002 and included outreach strategies for bringing participants into the RE-New program and for publicizing the program's products.
- ◆ During the first quarter of 2003, Energy Solutions enrolled five design projects, one in Berkeley, and four in Oakland. All projects are new construction, which included four multifamily and one education facilities. Four preliminary feasibility studies were provided and direct design assistance was conducted on four design projects. A fifth project team requested an analysis of pre-engineered photovoltaic kits to compare products and evaluate the impacts of different roof orientations.
- ◆ A marketing brochure was developed and printed. The brochure's design included a dozen photos illustrating ways that PV systems can be incorporated into building design. The brochure was distributed in January and February of 2003 and was placed in Oakland's permit center and Oakland and Berkeley's Green Resource Center, and mailed to 25 new construction projects of Oakland's City Planning department. Oakland's EEDA program announced the RE-New Construction program in their new brochure and used direct mail to send it to 2200+ developers, property managers, architects and other local design team members.
- ◆ In March 2003, Energy Commission staff conducted a conference call meeting with Energy Solutions' project manager and web design team to discuss their proposal to develop a web-based RE-New Construction Tool Kit, a collection of design tools to help designers, builders, developers, and contractors to incorporate renewable electricity systems into their construction design. This kit will be available from the Energy Commission's website.

- ♦ Energy Solutions continued to recruit strategic partners for its outreach list, which included Green Clips and Green Affordable Housing. Partners were asked to distribute brochures and install web links to the Tool Kit.
- ♦ In April 2003, the RE-New Construction program developed a Request for Proposal (RFP) for a design-build PV system for a 90-unit housing development in Oakland. This project will provide PV systems for 20-40 units with the best solar access. The proposal's major features include individually metered systems, mounting on south- and west-facing roofs, and preference for pre-engineered systems. This RFP will be a major feature of the RE-New Construction Tool Kit.
- ♦ Another program participant used the results of a RE-New Construction evaluation to instigate a successful \$50,000 fundraising effort to incorporate PV in a new campus for an independent school in Berkeley. In response to a design-build RFP, the school received three bids. The RE-New Construction team provided review and assistance during the project's selection process. This project will also appear as part of the RE-New Construction Tool kit on the Energy Commission website.
- ♦ The program enrolled its sixth project participant in April 2003: a 100,000 sq. ft. commercial and possible housing project in Oakland. The RE-New Construction team gave a brief on-site presentation and provided design assistance and the tool kit.
- ♦ During the second quarter of 2003, two case studies were identified out of the six enrolled program participants: the 90-unit housing development in Oakland and the elementary/middle school in Berkeley. Both projects have agreed to be the subject of the case studies for the RE-New Construction program, which will be included as part of the Tool Kit. The focus of the case studies will be on what their decision-making process was like and what tools they used in their decision-making about PV in a new construction setting.

Toward the end of FY 2002-2003, the program was adjusting to the uncertainties of the current new construction market. Most projects enrolled have been slowed, delayed, or have drifted into uncertain status. The commercial sector has been particularly hard hit due to unprecedented commercial real estate vacancy rates in some Bay Area locations. Although these changes will not impact the program's ability to develop key project deliverables, the project team expects to stay in touch with the hindered but still active projects. The following table provides the status of each of the program's participants as of June 30, 2003:

RE-New Construction Program		
Project Description		Status
1	30-unit multi-family project with minor retail	Zoning permit approved with possible PV included. Project on hold; change in ownership negotiations underway.
2	Elementary and middle school campus	\$50K fundraising was completed for PV. Design build solicitation developed

Project Description		Status
3	90-unit Live+Work townhouses	and sent out
4	100-unit multifamily condominium project; seven buildings	Project schedule delayed while other issues resolved. Design-build contractors hired; PV RFP under review.
5	87-unit multifamily lofts project; seven buildings	Project contact has left developer company; unable to establish new contact to determine project status or attitude toward PV study.
6	100,000 sq. ft. commercial + possible housing	Same project contact and developer as above.
		Project is delayed; future status is uncertain.

Project Name: Solar Training Classes

Grant Recipient: Real Goods Solar Living Institute

Grant term: September 2002 to August 2003

Grant amount: \$85,167

Match share: 68% committed; 76% achieved to date

- ◆ In December 2002, a list of instructors and 22 class locations were identified and confirmed for the solar installation classes. A draft copy of the curriculum and marketing materials were submitted for review and comment.
- ◆ In February 2003, the Institute's workshop catalog was mailed to approximately 54,000 people in the residential and businesses sectors including at least 20,000 names on the California Electrical Contractor's mailing list. The catalog was the primary marketing vehicle for the solar installation classes, which will be held throughout California from March through August 2003. Other marketing materials include PSA announcements for print and radio media, and flyer templates advertising classes in specific areas. Information about the class was also available on the Institute's website. A press release was written and was more widely circulated in the second quarter of 2003. An advertisement was created for *Home Power Magazine* that ran in the April/May and June/July 2003 issues.
- ◆ During the first quarter of 2003, approximately 225 students registered for the Solar Installer training classes, and 42 were affiliated with affordable housing. Demonstration equipment was designed and constructed, which was comprised of materials and tools commonly used by installers for a PV installation.
- ◆ In March 2003, a total of 103 students attended the one-day training classes in Hopland (34 students), San Jose (40 students), Lodi (12 students), and Sacramento (17 students). Students gave excellent feedback on the course curriculum, and instructor's level of knowledge and presentation style on course evaluation forms that were provided to each student at each class to assess the results of the program. Evaluations for the classes held

in the first quarter of 2003 indicated that students were pleased with the course manual, the Solar Living Institute Sourcebook and other materials that students took home. Students were also pleased that the demonstration equipment was available as a visual learning tool.

- ♦ In April 2003, four one-day classes were held in Anaheim, San Bernardino, San Diego, and Oxnard.
 - ♦ In May 2003, three classes were conducted in Santa Monica, Los Angeles, and Hopland.
 - ♦ In June 2003, three classes were held in San Francisco, San Bernardino and San Diego.
 - ♦ During the second quarter of 2003, about 149 students had registered; of those, 23 were affiliated with affordable housing.
 - ♦ In June 2003, a second catalog featuring the July through November 2003 was mailed to approximately 50,000 people. Ongoing public relations efforts included press releases and flyers, contact with International Brotherhood of Electrical Workers (IBEW) chapters throughout the state, and outreach to building officials. Classes were featured on Realgoods' website and newsletter, as well as many energy-related websites and magazines.
 - ♦ Home Power Magazine ran an ad in its June/July 2003 issue about the classes. This was chosen as an especially appropriate marketing vehicle for these classes because of its primary focus on renewable energy topics and its "hands-on" clientele.
-

Project Name: Reducing Energy Costs Roof by Roof: PV for the Non-Profit and Cooperative Affordable Housing Industry
Grant Recipient: Twin Pines Cooperative Foundation

Grant term: November 2002 to October 2003

Grant amount: \$14,803

Match share: 54% committed; 46% achieved to date

- ♦ In November 2002, Twin Pines staff met with project team partners and created a detailed work plan, assigned tasks, and identified resources available to reach the project objective: a workshop and solar tour for non-profit housing industry professionals.
- ♦ Twin Pines developed the promotion and publicity strategy, which will be implemented through project partners.
- ♦ In December 2002, the project team developed the outline and content list for the PV Guide booklet. The goal of the booklet is to provide the knowledge needed for the non-profit housing industry to successfully include renewable technology in their development and redevelopment projects.

- ◆ In February 2003, the draft booklet was completed and circulated for review and input among the Energy Commission's project manager, the non-profit housing industry, and PV industry representatives.
 - ◆ A workshop outline was drafted and presenters were confirmed in February. Three tour locations were recruited for the conference.
 - ◆ A postcard was developed and 600 pieces were sent out in March 2003 to previous Housing Conference attendees in the PG&E service territory.
 - ◆ An invitational letter was mailed out in April 2003 to groups that have housing developments in northern California.
 - ◆ On April 17, 2003, Twin Pines staff submitted final copies of the booklet, housing workshop agenda, invitation letter, postcard, and list of key contacts to the Energy Commission.
 - ◆ On April 27, 2003, Twin Pines hosted a one-day workshop at the Sacramento Convention Center including solar tours in Davis. Energy Commission made a presentation on its rebate as it applies to affordable housing industry. Solar tours included the Davis Food Co-op, Muir Commons Co-housing, and Homestead Affordable Cooperative Housing. Approximately 140 copies of the PV for Affordable and Cooperative Housing booklet were distributed to conference participants, and about 430 copies were mailed to individuals and agencies who requested the booklet.
 - ◆ On April 29, 2003, an article titled "*Davis cooperatives lead way in using alternative energy sources*" appeared in the Davis Aggie News.
 - ◆ In May 2003, Twin Pines sent a letter and survey to the workshop and tour participants requesting information about the impact of the program on their planning processes. Results will be collected and tallied in July and shared in Twin Pines' final report in October 2003.
-

Project Name: Solar Home Tour

Grant Recipient: Global Possibilities

Grant term: September 2002 to December 2003

Grant amount: \$14,557

Match share: \$4,850 committed; \$10,300 achieved to date

- The goal of this project is to raise consumer awareness about solar energy and opportunities to install PV systems on homes and businesses.
 - This grant provides support to Global Possibilities for the 2002 and 2003 Solar Building Tours in Greater Los Angeles. The American Solar Energy Society (ASES) sponsors this annual tour nationally.

- For the 2002 Solar Building Tour, Global Possibilities conducted the following:
 - Research and conduct site visits for 13 solar building participants,
 - Train volunteers and docents,
 - Conduct public relations and outreach including distribution of a press release, community calendar listings, and a promotional website,
 - Distribute a program tour guide for participants, and
 - Distribute educational and vendor information at tour locations.

 - For the 2003 Solar Building Tour, Global Possibilities conducted the following:
 - Developed and produced a Program Tour Guide for tour attendees,
 - Conducted post-tour analysis and evaluation for the last three Solar Building Tours,
 - Created a Final Project Report including tour sites, attendees, evaluation and recommendations on future Solar Buildings Tours.
-

Project Name: CalEnergy.org

Grant Recipient: Scott Alan Cronk

Grant term: August 2002 to August 2003

Grant amount: \$53,010

Match share: 108% committed; 86% achieved to date

- The objective of this project was to enhance the www.calenergy.org website with a non-biased contractor database page developed to assist consumers in selecting experienced renewable energy contractor/installers. Other website features were added such as an online library and renewable energy education materials store.
- From September to December 2002, project team members and partners met to develop the content, database design and draft website maps: The project team worked on development of criteria for screening and classifying installers and contractors of renewable energy systems. Various mechanisms and processes designed to administer customer satisfaction surveys were examined for establishing a customer rating system for renewable energy contractors. A website map and content outline were provided for Energy Commission review.
- During the first quarter of 2003, the website content was revised and graphics were developed. Database programming was completed. A customer satisfaction survey was designed and submitted for Energy Commission review. A pilot survey was tested by select group of contractors and installers, and a beta version of the website was produced for testing and feedback.
- In May 2003, Sacramento-based FOX-TV, Channel 40 produced a 10-second promotional advertisement for the website that aired during Channel 40's news time for six weeks beginning May 26.

- In June 2003, 15 TV stations and 67 radio stations statewide received a 15-second and 30-second PSAs featuring Lee Iacocca and a self-addressed stamped survey card requesting PSA broadcast information. On June 16 the 10-second website promotional began its five-week run on FOX TV, Channel 40 for a total of 99 run times. The web pages of the calenergy.org website continue to be submitted to major search engines to ensure ease of Internet access. Four of 75 contractors who have accounts at Calenergy.org have achieved the ‘qualified’ status.
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**Table D-2 Summary of Grant Funding Awards
Solicitation #3**

Grant Recipient	Project Name	Funding Award	Match Fund
Scott Alan Cronk	Sunny & Friends	\$75,840	\$88,740 (117%)
The Rahus Institute	Solar Schoolhouse	\$99,500	\$115,000 (116%)
American Wind Energy Association	Small Wind Turbine County Siting Outreach	\$49,696	\$17,782 (36%)
Energy Solutions	RENew Construction	\$100,000	\$126,991 (127%)
Real Goods Solar Living Institute	Solar Living Institute Installer Training Program	\$85,167	\$57,775 (68%)
Twin Pines Cooperative Foundation	Reducing Energy Costs Roof By Roof: PV for the Non-profit and Cooperative Affordable Housing Industry	\$14,803	\$8,010 (54%)
Global Possibilities	Solar Home Tour 2002	\$14,802	\$14,350 (97%)
Scott Alan Cronk	CalEnergy.org	\$53,010	\$57,040 (108%)
TOTAL		\$492,818	\$485,688 (99%)

Public Awareness Campaign Details

TABLE D-3 EVENTS FY 2002-2003

Name/Location	Audience/Venue	Attendance
SoCal Renewable Energy Expo – Pomona 8/17	Residential consumer	2,000
SolFest – Hopland 8/24-25	Residential consumer	10,000
Home and Garden Show – Long Beach 10/11-13	Residential consumer	10,000
Solar Forum – San Diego 10/14	Solar industry professional	95
Solar Forum – Sacramento 10/28	Solar industry professional	75
Solar Forum – Los Angeles 10/29	Solar industry professional	100
Building Industry Show - Long Beach 11/7-8	Building industry professional	8,000
Buildex - San Francisco 11/19-20	Building industry professional	2,200
TOTAL ATTENDANCE		32,470

TABLE D-4 ATTENDANCE AT SOLAR HOME TOURS FY 2002-2003

Name/Location/Date	Attendance
Global Possibilities: Real Places for Real People Tour - October 5, 2002	500
Northern California Solar Homes Tour - October 5, 2002	600
San Diego Spring Solar Homes Tour - May 31 2003	700
TOTAL ATTENDANCE	1,800

TABLE D-5 MEDIA PLACEMENT SUMMARY FY 2002-2003

Quarter	Newspaper	Internet	TV	Radio	Trade	Total Placements
Q3 2002	82	30	0	2	3	117
Q4 2002	35	30	0	26	4	95
Q1 2003	11	24	0	8	2	45
Q2 2003	9	29	3	0	0	41
Total	137	113	3	36	9	298

TABLE D-6 CIRCULATION AND REACH OF MEDIA COVERAGE FY 2002-2003

Media Market	Publication/Media Type	Date	Circulation/Readership	Description
Newspaper				
Santa Barbara	<i>Santa Barbara News-Press</i>	5/22	44,314	Bren Center
Los Angeles	<i>Los Angeles Times</i> (Los Angeles, CA)	6/9	1,388,727	Bren Center
Los Angeles	<i>The Desert Sun</i> (Palm Springs, CA)	7/23	46,949	Mention of Emerging Renewables Program
San Francisco	<i>Marina Times</i> (San Francisco, CA)	8/02	20,000	Byline: Energy Commission staff
San Francisco	<i>North Bay Bohemian</i> (Santa Rosa, CA)	8/8	27,017	SolFest
San Francisco	<i>San Francisco Chronicle</i> (Santa Rosa, CA)	8/17	516,939	SolFest
Los Angeles	<i>Daily Press</i> (Victorville, CA)	8/17	28,568	Byline: Energy Commission staff
San Francisco	<i>Marina Times</i> (San Francisco, CA)	9/02	20,000	Byline Feature Article
San Francisco	<i>West County Times</i> (Pinole, CA)	9/7/02 9/21/02 9/28/02 10/5/02	185,000	Calendar Listing
San Francisco	<i>West County Times</i> (Pinole, CA)	9/8/02 9/15/02 9/22/02 9/29/02	196,000 (Sun. Circ)	Calendar Listing
San Francisco	<i>Contra Costa Times</i> (Walnut Creek, CA)	9/7/02 9/21/02 9/28/02 10/5/02	184,440	Calendar Listing
San Francisco	<i>Contra Costa Times</i> (Walnut Creek, CA)	9/8/02 9/15/02 9/22/02 9/29/02	192,340 (Sun. Circ)	Calendar Listing
San Francisco	<i>Valley Times</i> (Pleasanton, CA)	9/7/02 9/21/02 9/28/02 10/5/02	44,354	Calendar Listing
San Francisco	<i>Valley Times</i> (Pleasanton, CA)	9/8/02 9/15/02 9/22/02 9/29/02	46,559 (Sun. Circ)	Calendar Listing
San Francisco	<i>San Ramon Valley Times</i> (Danville, CA)	9/7/02 9/21/02 9/28/02 10/5/02	37,000	Calendar Listing
San Francisco	<i>San Ramon Valley Times</i> (Danville, CA)	9/8/02 9/15/02 9/22/02	36,000 (Sun. Circ)	Calendar Listing
Los Angeles	<i>Santa Monica Observer</i> (Santa Monica, CA)	9/23/02	20,000	Calendar Listing
San Francisco	<i>San Francisco Chronicle</i> (San Francisco, CA)	9/29/02	536,816 (Sun. Circ)	Calendar Listing
Los Angeles	<i>Los Angeles Times</i> (Los Angeles, CA)	9/29/02	1,394,544	Calendar Listing
Los Angeles	<i>Daily Press</i>	10/12/02	27,653	Feature article

Media Market	Publication/Media Type	Date	Circulation/Readership	Description
Newspaper				
	(Victorville, CA)			
Los Angeles	<i>Long Beach Press-Telegram</i> (Long Beach, CA)	12/8/02	11,700 (Sun. Circ.)	10 Tips Article
Los Angeles	<i>Fillmore Herald</i> (Fillmore, CA)	1/2/03	3,500	10 Tips Article
Sacramento	<i>Modesto Bee</i> (Modesto, CA)	1/6/03	91,185 (Sun. Circ.)	Energy Commission and REP Rebate News Story
Los Angeles	<i>Apple Valley News</i> (Victorville, CA)	1/10/03	5,800	Story adapted from PSA pitch letter
Los Angeles	<i>Hesperia Reporter</i> (Victorville, CA)	1/10/03	5,400	Story adapted from PSA pitch letter
Los Angeles	<i>Adelanto Bulletin</i> (Victorville, CA)	1/10/03	4,000	Story adapted from PSA pitch letter
Los Angeles	<i>Victorville Post-Express</i> (Victorville, CA)	1/10/03	4,700	Story adapted from PSA pitch letter
Santa Barbara	<i>Paso Robles Press</i> (San Luis Obispo, CA)	1/15/03	25,000	New Year's resolution story
Los Angeles	<i>Fillmore Herald</i> (Fillmore, CA)	1/30/03	3,500	Q&A Story distributed through NAPS
Los Angeles	<i>Victor Valley Daily Press</i> (Victorville, CA)	2/2/03	26,056 (Sunday Circ.)	"Producing Your Own Electric Power" story
Los Angeles	<i>Desert Dispatch</i> (Barstow, CA)	2/2/03	30,852 (Sunday Circ.)	News article distributed through NAPS
Los Angeles	<i>Long Beach Press-Telegram</i> (Long Beach, CA)	2/9/03	109,203 (Sunday Circ.)	Q&A Story distributed through NAPS
Los Angeles	<i>Rumores</i> (Victorville, CA)	2/12/03	40,000	News article distributed through NAPS
Los Angeles	<i>WEConnection</i> (Newsletter for the Women's Environmental Council) (Los Angeles, CA)	2/22/03	158	General article on Alliance and REP. Linda Heidtke byline
San Diego	<i>San Diego Union-Tribune</i> (San Diego, CA)	5/25/03	444,216 (Sunday Circ.)	News article: San Diego Solar Homes Tour
San Diego	<i>Poway News Chieftain</i> (Poway, CA)	5/30/03	13,947	Calendar listing: San Diego Solar Homes Tour
San Diego	<i>Rancho Bernardo Journal</i> (Poway, CA)	5/30/03	15,204	Calendar listing: San Diego Solar Homes Tour
San Diego	<i>Corridor News</i> (Poway, CA)	5/30/03	13,904	Calendar listing: San Diego Solar Homes Tour
San Diego	<i>North County Times</i> (Escondido, CA)	5/31/03	93,908	News article: San Diego Solar Homes Tour

Media Market	Publication/Media Type	Date	Circulation/Readership	Description
Newspaper				
San Diego	<i>North County Times</i> (Escondido, CA)	6/12/03	93,908	News article: San Diego Solar Homes Tour

Television				
Media Market	Station	Date	Circulation	Description
San Diego	KFMB-TV (CBS) 5 pm (00:57)	5/31/03	N/A	TV news story: San Diego Solar Homes Tour
San Diego	KFMB-TV (CBS) 11 pm (00:34)	5/31/03	N/A	TV news story: San Diego Solar Homes Tour
San Diego	XETV -TV (FOX) 10 pm (00:58)	5/31/03	N/A	TV news story: San Diego Solar Homes Tour

Trade Magazine				
Media Market	Publication/Media Type	Date	Circulation/Readership	Description
National	<i>Solar Today</i>	July/ August	7,000	Bren Center article & cover photo
New York	<i>Business Facilities</i>	Oct. 2002	43,000	Byline Feature Article
California	<i>California Real Estate Journal</i>	9/16/02	5,200	Byline Feature Article
California	<i>Solutions Newsletter</i>	Dec. 2002	3,500	Feature Article
California	<i>California Real Estate Journal</i>	12/2/02	5,200	Byline Feature Article
San Diego	<i>The San Diegan</i> (entertainment and travel guide)	12/1/02	30,000	10 Tips article distributed through NAPS
Online Trade Magazine	<i>Realty Times</i>	1/20/03	N/A	Energy Commission Byline Article

Radio				
Media Market	Station	Date	Arbitron Rating	Description
Los Angeles	KBPK 90.1 (California State University, Fullerton)	9/6/02	KCBS: 4.75 KNX: 2.33 Others: N/A	30-minute interview with Casey Coates Danson
Los Angeles/San Francisco	Earth News Radio spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with PV consumer
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Commissioner John Geesman
Los Angeles/San	EarthNewsRadio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33	90-second prerecorded

Radio				
Media Market	Station	Date	Arbitron Rating	Description
Francisco			Others: N/A	interview with Energy Commission staff
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Commissioner John Geesman
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with PV consumer
Los Angeles/San Francisco	Earth News Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Scott Cronk
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded segment with PV consumer
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with REP director
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with REP director
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded segment with Energy Commission staff
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Oct. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded Segment with Scott Cronk
San Diego	KDSO-AM 1130 (ABC)	10/26/02	.60	60-minute interview with Scott Anders, San Diego Regional Energy Office & Mike Turk, KD Development
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Nov. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Commissioner Rosenfeld
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Nov. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Commissioner Rosenfeld
Los Angeles/San Francisco	EarthNews Radio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Nov. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with

Radio				
Media Market	Station	Date	Arbitron Rating	Description
				Commissioner Rosenfeld
Los Angeles/San Francisco	EarthNewsRadio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Nov. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Commissioner Rosenfeld
Los Angeles	KTRH-FM 101 (Westwood One)	11/3/02	3.15	30-minute interview with Energy Commission staff
Los Angeles	KOST-FM 103.5 (Independent)	11/17/02	3.93	30-minute interview with Energy Commission staff
Los Angeles/San Francisco	EarthNewsRadio Spots airing on: KCBS, KNX, KPOO, KAZU, KTEE, KALW, KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second prerecorded interview with Casey Coates Danson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second spot - Interview with Casey Coates Danson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second spot - Interview with Casey Coates Danson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second spot - Interview with Scott Anders
Los Angeles/San Francisco	Earth News Radio spots throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second spot - Interview with Scott Anders
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Dec. 2002	KCBS: 4.75 KNX: 2.33 Others: N/A	90-second spot - Interview with Scott Anders
San Francisco	KCBS-AM Aired 5:30 p.m.	12/14/02	4.75	90-second spot - interview with Casey Coates Danson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Jan. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Les Nelson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Jan. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Les Nelson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Jan. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Les Nelson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Jan. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Les Nelson
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Mar. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Warren Wagner
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO,	Mar. 2003	KCBS: 4.75 KNX: 2.33	Interview with Warren Wagner

Radio				
Media Market	Station	Date	Arbitron Rating	Description
Francisco	KAZU, KTEE, KALW and KVON		Others: N/A	
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Mar. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Warren Wagner
Los Angeles/San Francisco	Earth News Radio Segments airing throughout Dec. on: KCBS, KNX, KPOO, KAZU, KTEE, KALW and KVON	Mar. 2003	KCBS: 4.75 KNX: 2.33 Others: N/A	Interview with Warren Wagner

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
Internet	CBS MarketWatch www.cbsmarketwatch.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	DallasNews.com www.dallasnews.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Energy Central www.energycentral.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Finance Canada www.finance.canada.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	www.lycos.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	NBC6.com www.nbc6.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	News Alert www.newsalert.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	PR Newswire www.prnewswire.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Yahoo! www.yahoo.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Solar E-clips www.californiasolarcenter.org	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Sustainable Business www.sustainablebusiness.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	KLD Research & Analytics Inc. www.kld.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	National Center for Photovoltaics www.nrel.gov/ncpv	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Eye for Fuel Cells www.eyeorfuelcells.com	9/23/02	N/A	Renewable Energy Alliance

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
				Press Release
Internet	The Hydrogen & Fuel Cell News www.h2fc.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Fuel Cell/Alternative Energy News www.fuelcellsworks.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Highmark Funds www.highmarkfunds.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Find Law, Legal News and Commentary news.findlaw.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Social Funds www.socialfunds.com	9/23/02	N/A	Renewable Energy Alliance Press Release
Internet	Calvert Group Online www.calvertgroup.com	9/24/02	N/A	Renewable Energy Alliance Press Release
Internet	Power Engineering International Magazine pei.pennnet.com/home.cfm	9/24/02	N/A	Renewable Energy Alliance Press Release
Internet	National Policy Association www.npa1.org	9/24/02	N/A	Renewable Energy Alliance Press Release
Internet	CSR Wire www.csrwire.com	9/24/02	N/A	Renewable Energy Alliance Press Release
Internet	KSCI-TV Website www.ksctv.com	October 2002	N/A	Calendar Listing
Internet A	REFocus www.re-focus.net	10/2/02	N/A	Renewable Energy Alliance Press Release
Internet	Mortgage Mag www.mortgagemag.com	10/2/02	N/A	Renewable Energy Alliance Press Release
Internet	KFWB-AM www.kfwb.com	10/5/02	N/A	Calendar Listing
Internet	KABC-AM www.kabc.com	10/5/02	N/A	Calendar Listing
Internet	ICF Global Technologies www.icp.ca	10/7/02	N/A	Renewable Energy Alliance Press Release
Internet	Interstate Renewable Energy Council www.irecusa.org	12/20/02	N/A	Published 12/6 Alliance Newsletter
Internet	BDC Investor www.tickertech.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	CBS MarketWatch www.cbsmarketwatch.com	1/7/03	N/A	New Year's Resolution Press Release

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
Internet	Dallas News www.dallasnews.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	The Eagle www.theeagle.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Electric Light & Power/Utility Automation www.uaelp.pennnet.com	1/17/03	N/A	<i>Realty Times</i> (trade pub) article
Internet	Electricity www.electricity.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Finance Canada www.finance.canada.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Green Space www.greenspace.emergeknowledge.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Hoovers www.hoovnews.hoovers.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Lycos www.lycos.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Morning Star www.news.morningstar.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	NBC6 www.nbc6.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	News Alert www.newsalert.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	PR Newswire www.prnewswire.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Renewable Energy www.baghdad.com/s/renewable/	1/7/03	N/A	New Year's Resolution Press Release
Internet	South America Daily www.southamericadaily.com/electricity	1/7/03	N/A	New Year's Resolution Press Release
Internet	Yahoo! www.yahoo.com	1/7/03	N/A	New Year's Resolution Press Release
Internet	Power Engineering www.pepei.pennnet.com	1/24/03	N/A	<i>Realty Times</i> (trade pub) article
Internet	Power Marketers www.powermarketers.com	1/24/03	N/A	<i>Realty Times</i> (trade pub) article
Internet	Green Wave	1/24/03	N/A	<i>Realty Times</i>

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
	www.greenwave.com			(trade pub) article
Internet	San Francisco Visitation Valley Community Center "Grapevine" Newsletter http://home.earthlink.net/~visvalley/mail203.html	Feb. 03	N/A	Posted PSA pitch letter
Internet	San Francisco Visitation Valley Community Center "Grapevine" Newsletter http://home.earthlink.net/~visvalley/mail203.html	Feb. 03	N/A	Posted PSA pitch letter
Internet	Women's Environmental Council (www.wecweb.org)	2/22/03	N/A	General article on Alliance and REP-ICF byline
Internet	Solar Access www.solaraccess.com	3/13/03	N/A	Posted story from <i>Realty Times</i> article
Internet	Green Power and Market Research News www.wapa.gov	3/31/03	N/A	Posted Earth News Radio blurb from REAlliance letter
Internet	Sacramento Bee www.sacbee.com	Apr. 03	N/A	Eco Home and Garden Tour calendar listing
Internet	KPFA-FM 94.1 www.kpfa.org	Apr. 03	N/A	Solar Living Ctr. – Solar Training Classes:calendar listing
Internet	City of San Jose www.ci.sj.ca.us	Apr. 03	N/A	Solar Living Ctr. – Solar Training Classes:calendar listing
Internet	Solar Access www.solaraccess.com	Apr. 03	N/A	Solar Living Ctr. – Solar Training Classes:calendar listing
Internet	Ventura County Reporter www.vcreporter.com	Apr. 03	N/A	Solar Living Ctr. – Solar Training Classes:calendar listing
Internet	Solar Access www.solaraccess.com	Apr. 03	N/A	Eco Home and Garden Tour calendar listing
Internet	Green Power and Market Research News www.wapa.gov	4/28/03	N/A	Information on the 2003 CEC guidebooks
Internet	Fox 6 – TV www.fox6.com/community/default.aspx	May 03	N/A	San Diego Solar Homes Tour calendar

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
				listing
Internet	San Diego Reader Online www.sdreader.com	May 03	N/A	San Diego Solar Homes Tour calendar listing
Internet	Solar E-Clips www.californiasolarcenter.org	May 03	N/A	San Diego Solar Homes Tour calendar listing
Internet	San Diego Metropolitan www.calendar.sandiegometro.com/arts	May 03	N/A	San Diego Solar Homes Tour calendar listing
Internet	Architects, Designers, Planners for Social Responsibility www.adpsr.org	May 03	N/A	San Diego Solar Homes Tour calendar listing
Internet	Interstate Renewable Energy Council (IREC) www.irecusa.org	May 03	N/A	San Diego Solar Homes Tour calendar listing
Internet	KOGO-AM 600 www.kogo.com	5/9/03	N/A	San Diego Solar Homes Tour calendar listing
Internet	KBZT-FM 94.9 www.fm949.sd.com	5/15/03	N/A	San Diego Solar Homes Tour calendar listing
Internet	KIFM 98.1 www.kifm.com	5/20/03	N/A	San Diego Solar Homes Tour calendar listing
Internet	San Diego Union-Tribune www.union-trib.com	5/25/03	N/A	San Diego Solar Homes Tour news article
Internet	Pomerado Newspapers www.pomeradonews.com	5/30/03	N/A	San Diego Solar Homes Tour calendar listing
Internet	North County Times www.nctimes.net	5/31/03	N/A	San Diego Solar Homes Tour news article
Internet	North County Times www.nctimes.net	6/12/03	N/A	San Diego Solar Homes Tour news article
Internet	Power Light Solar Electric Systems www.powerlight.com	6/16/03	N/A	Energy Commission staff byline
Internet	Arizona Energy	6/16/03	N/A	Energy

Internet				
Media Market	Publication/Media Type	Date	Circulation/Readership	News Release/Event
	www.arizonaenergy.com			Commission staff byline
Internet	Statkraft www.statkraft.com	6/16/03	N/A	Energy Commission staff byline – link to <i>Solar Access</i> article
Internet	Solar Access www.solaraccess.com	6/16/03	N/A	Energy Commission staff byline
Internet	Clean Edge www.cleangedge.com	6/17/03	N/A	Energy Commission staff byline – link to <i>Energy Pulse</i> article
Internet	Distributed Power Solutions www.distributedpowersolutions.com	6/17/03	N/A	Energy Commission staff byline – link to <i>Energy Pulse</i> article
Internet	Energy Pulse www.energypulse.net	6/17/03	N/A	Energy Commission staff byline
Internet	Fuel Cell/Alternative Energy News www.fuelcellworks.com	6/17/03	N/A	Energy Commission staff byline – link to <i>Energy Pulse</i> article

TABLE D-7 PUBLIC SERVICE ANNOUNCEMENTS FY 2002-2003

Print PSA Placements				
Media market	Publication	Date	Circulation	Number of placements
print	<i>Southern California Home and Outdoor Magazine</i>	Nov. 02	50,000	1
print	<i>San Francisco Bay View</i>	12/31/02	200,000	1
print	<i>East Bay Express</i>	12/4, 12/11, 12/18, 12/25	67,000	6
print	<i>Northern California Solar Energy Assoc. newsletter</i>	Jan. 03	780 for newsletter, posted on website	1
print	<i>Apple Valley News</i>	1/10/03	5,800	1
print	<i>Hesperia Reporter</i>	1/10/03	5,400	1
print	<i>Adelanto Bulletin</i>	1/10/03	4,000	1
print	<i>Victorville Post-Express</i>	1/10/03	4,700	1
Internet	Solar Access www.solaraccess.com	Feb. 3 – Apr. 4 2003	N/A	1

Radio PSA Placements				
Media market	Station	Air Dates	Arbitron Rating	Description
	KNBR-AM/KFOG-FM/KSAN-FM/KTCT-AM	Jan.10-24 2003	KFOG 2.78 KNBR 1.73 KSAN 1.60 KTCT 0.85	10 second PSA
LA	KBIG 104.3	1/12/03	KBIG 2.43	15 second PSA
LA	KXLM	Jan.--Feb. 03	KXLM 1	30 second PSA
Sacramento	KAHI	Jan. – Feb. 03	KAHI 5	30 second PSA
Eureka	KMUE	Jan. – Feb. 03	KMUE 10	30 second PSA
Eureka	KMUD	Jan. – Feb. 03	KMUD 10	30 second PSA
LA	KXLM	Jan. – Feb. 03	KXLM 1	30 second PSA
Sacramento	KAHI	Jan. – Feb. 03	KAHI 5	30 second PSA
Eureka	KMUE	Jan. – Feb. 03	KMUE 10	30 second PSA
Eureka	KMUD	Jan. – Feb. 03	KMUD 10	30 second PSA
Bakersfield	KPSL	March 03	KPSL 2.28	30 second PSA
Bakersfield	KWAC	March 03	KWAC 3.28	30 second PSA
Bakersfield	KIWI	March 03	KIWI 4.35	30 second PSA
Bakersfield	KCHJ	March 03	KCHJ 1.95	30 second PSA
Bakersfield	KPSL	March 03	KPSL 2.28	30 second PSA
Bakersfield	KWAC	March 03	KWAC 3.28	30 second PSA
Bakersfield	KIWI	March 03	KIWI 4.35	30 second PSA
Bakersfield	KCHJ	March 03	KCHJ 1.95	30 second PSA

TABLE D-8
PAYMENTS TO ICF CONSULTING FY 2002-2003

Payment Period	Total Invoiced and Paid ¹
June 29-August 1, 2002	\$116,113.03
August 3 – 30 , 2002	\$74,797.61
August 31 – September 30, 2002	\$111,789.15
October 1 --November 1, 2002	\$130,515.14
November 2-29, 2002	\$68,949.54
November 30 – Dec. 31, 2002	\$41,068.29
January 1 – 31, 2003	\$59,995.85
February 1-28, 2003	\$22,540.03
March 1 – 28, 2003	\$31,118.49
March 29 - April 25, 2003	\$18,344.13
April 26 – May 30, 2003	\$23,650.55
May 31 – June 27, 2003	\$28,346.02
TOTAL	\$727,227.83

¹ Payments after 10 percent retention.

Appendix E

Customer Credit Program

MONTHLY PERFORMANCE DATA

E-1

Appendix E

Customer Credit Program

Monthly Performance Data

The Energy Commission did not receive monthly performance data within the reporting period for this report. During FY 2002-2003, electric service providers continued to serve customers with direct access contracts. The *Customer Credit Renewable Resources Account: Report to the Governor and the Legislature* included a recommendation that the Energy Commission discontinue the Customer Credit program, but that providers with eligible activity from January 1, 2002 through April 1, 2003 should receive funds from the Customer Credit program.

To receive payments, the Energy Commission required providers to submit Monthly Performance Reports and the Amendments of the Monthly Performance Reports by July 10, 2003. Since the Energy Commission did not receive any information on Customer Credit Program activity prior to that date, any information received later was outside of the reporting period for this report. The Energy Commission will provide that information and the payments made for activity through April 1, 2003, in a subsequent report.

Appendix F

Emerging Renewables Program

TABLE F-1		
SUMMARY OF APPROVAL AND PAYMENT ACTIVITY IN IOU SERVICE AREAS		F-1
TABLE F-2		
COMPLETED SYSTEMS IN IOU SERVICE AREAS		F-2
TABLE F-3		
APPROVED SYSTEMS REMAINING ENCUMBERED		F-42
TABLE F-4		
ACTIVITY IN POEU SERVICE AREAS		F-82

**Table F-1: Emerging Renewables Buydown Program
Summary of Approval and Payment Activity in IOU Service Areas**

7/1/02-6/30/03		
Systems Completed During Fiscal Year 2002-2003		
Number of systems		2,356
Total Capacity (in kW)		9,768
Total Funds Paid	\$	41,371,687
Funds Remaining Encumbered at end of Fiscal Year 2002-2003		
Number of systems		2,018
Total Capacity (in kW)		9,135
Estimate of Total Funds Encumbered*	\$	36,148,136
Total Remaining Encumbered at end of fiscal year or Paid During Fiscal Year 2002-2003		
Number of systems		4,374
Total Capacity (in kW)		18,903
Total	\$	77,519,823

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
3361	Red Bluff	PGE	PV	7137	\$ 4.00	\$28,577.22	09/17/2001	09/18/2001	07/01/2002
3723	Boron	SCE	PV	3915	\$ 4.50	\$17,617.50	09/25/2001	10/04/2001	07/01/2002
3724	Boron	SCE	W	2850	\$ 3.74	\$10,647.68	09/25/2001	10/04/2001	07/01/2002
4227	Ukiah	PGE	PV	2424	\$ 4.50	\$10,908.00	11/01/2001	11/09/2001	07/01/2002
4296	San Francisco	PGE	PV	4982	\$ 4.50	\$22,419.00	11/02/2001	11/09/2001	07/01/2002
4930	Cottonwood	PGE	PV	921	\$ 4.50	\$4,144.50	01/08/2002	06/28/2002	07/01/2002
5263	Pope Valley	PGE	PV	2385	\$ 4.46	\$10,641.53	02/28/2002	03/07/2002	07/01/2002
5345	Philo	PGE	PV	1633	\$ 4.50	\$7,348.50	03/07/2002	04/09/2002	07/01/2002
5454	Monte Sereno	PGE	PV	4078	\$ 4.17	\$17,000.00	03/21/2002	04/12/2002	07/01/2002
5512	Burlingame	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/12/2002	07/01/2002
5705	Santa Cruz	PGE	PV	1485	\$ 4.50	\$6,682.50	04/19/2002	04/29/2002	07/01/2002
3684	Oakland	PGE	PV	4464	\$ 4.45	\$19,876.50	09/21/2001	09/28/2001	07/03/2002
4568	Long Beach	SCE	PV	1538	\$ 4.50	\$6,921.00	11/28/2001	11/29/2001	07/03/2002
5360	Auburn	PGE	PV	9842	\$ 4.50	\$44,264.53	03/07/2002	04/16/2002	07/03/2002
5370	San Marcos	SDGE	PV	2379	\$ 4.50	\$10,705.50	03/12/2002	03/22/2002	07/03/2002
5769	Davis	PGE	PV	2395	\$ 4.50	\$10,777.50	05/02/2002	05/22/2002	07/03/2002
3058	Penngrove	PGE	PV	2414	\$ 4.47	\$10,786.00	08/06/2001	08/17/2001	07/05/2002
3096	Woodside	PGE	PV	12588	\$ 4.32	\$54,369.00	08/09/2001	08/09/2001	07/05/2002
3111	Fullerton	SCE	PV	4017	\$ 4.44	\$17,816.83	08/10/2001	08/13/2001	07/05/2002
3181	Newcastle	PGE	PV	2385	\$ 4.50	\$10,732.50	08/20/2001	09/06/2001	07/05/2002
3770	Petaluma	PGE	PV	4769	\$ 4.49	\$21,426.17	10/02/2001	10/04/2001	07/05/2002
3773	Berkeley	PGE	PV	3313	\$ 4.50	\$14,908.50	10/02/2001	10/04/2001	07/05/2002
3825	San Francisco	PGE	PV	1987	\$ 4.50	\$8,941.50	10/03/2001	10/04/2001	07/05/2002
3963	Fullerton	SCE	PV	5072	\$ 4.50	\$22,824.00	10/06/2001	11/20/2001	07/05/2002
3998	El Cajon	SDGE	PV	6685	\$ 4.33	\$28,971.25	10/11/2001	10/18/2001	07/05/2002
4144	Willits	PGE	PV	2028	\$ 4.50	\$9,126.00	10/24/2001	11/02/2001	07/05/2002
4532	Santa Rosa	PGE	PV	1796	\$ 4.44	\$7,970.75	11/26/2001	01/29/2002	07/05/2002
4658	Carmel Valley	PGE	PV	3008	\$ 4.50	\$13,536.00	12/06/2001	04/30/2002	07/05/2002
4944	Fillmore	SCE	PV	1003	\$ 4.50	\$4,513.50	01/09/2002	01/09/2002	07/05/2002
5090	Midpines	PGE	PV	2424	\$ 4.28	\$10,371.49	02/05/2002	02/22/2002	07/05/2002
5206	Lower Lake	PGE	PV	2395	\$ 4.50	\$10,777.50	02/21/2002	05/07/2002	07/05/2002
5350	Orange	SCE	PV	2475	\$ 4.50	\$11,137.50	03/07/2002	03/15/2002	07/05/2002
5367	Forestville	PGE	PV	8663	\$ 4.50	\$38,983.50	03/11/2002	03/20/2002	07/05/2002
5596	Copperopolis	PGE	PV	1036	\$ 3.71	\$3,840.05	04/04/2002	04/16/2002	07/05/2002
5604	Lakeside	SDGE	PV	2475	\$ 4.50	\$11,137.50	04/04/2002	04/23/2002	07/05/2002
5728	Palmdale	SCE	PV	3991	\$ 4.50	\$17,959.50	04/25/2002	05/21/2002	07/05/2002
5989	Rancho Mirage	SCE	PV	4921	\$ 4.50	\$22,144.50	05/22/2002	06/07/2002	07/05/2002
6072	Sanger	PGE	PV	2495	\$ 4.50	\$11,227.50	05/31/2002	07/02/2002	07/05/2002
6082	Oakland	PGE	PV	2882	\$ 4.50	\$12,969.00	05/31/2002	06/13/2002	07/05/2002
6126	Oakland	PGE	PV	2395	\$ 4.50	\$10,777.50	06/05/2002	07/03/2002	07/05/2002
1139	Davis	PGE	PV	1877	\$ 2.71	\$5,094.47	02/02/2001	02/05/2001	07/09/2002
2230	Mendocino	PGE	PV	2359	\$ 4.50	\$10,615.50	05/23/2001	06/20/2001	07/09/2002
3753	Oakland	PGE	PV	1987	\$ 4.50	\$8,941.50	09/28/2001	10/04/2001	07/09/2002
3783	Auburn	PGE	PV	2012	\$ 4.50	\$9,054.00	10/02/2001	10/06/2001	07/09/2002
4267	Napa	PGE	PV	4345	\$ 4.43	\$19,260.50	11/02/2001	11/02/2001	07/09/2002
4458	Del Mar	SDGE	PV	2385	\$ 4.50	\$10,732.50	11/15/2001	11/27/2001	07/09/2002
4502	Kentfield	PGE	PV	4950	\$ 4.50	\$22,275.00	11/16/2001	11/29/2001	07/09/2002
4863	Petalume	PGE	PV	2395	\$ 4.50	\$10,777.50	12/31/2001	01/22/2002	07/09/2002
4880	Glendora	SCE	PV	2370	\$ 4.50	\$10,665.00	01/03/2002	01/18/2002	07/09/2002
5068	San Mateo	PGE	PV	2370	\$ 4.50	\$10,665.00	01/31/2002	06/07/2002	07/09/2002
5105	Saratoga	PGE	PV	6419	\$ 4.50	\$28,885.50	02/07/2002	02/26/2002	07/09/2002
5597	Felton	PGE	PV	2424	\$ 4.35	\$10,550.00	04/04/2002	05/17/2002	07/09/2002
5696	San Luis Obispo	PGE	PV	4028	\$ 4.50	\$18,126.00	04/19/2002	04/29/2002	07/09/2002
5775	San Gabriel	SCE	PV	1485	\$ 4.50	\$6,682.50	05/02/2002	05/23/2002	07/09/2002
5806	Auburn	PGE	PV	2475	\$ 3.85	\$9,523.16	05/02/2002	05/22/2002	07/09/2002
5913	Palm Desert	SCE	PV	3713	\$ 4.50	\$16,707.00	05/14/2002	06/04/2002	07/09/2002
5942	Simi Valley	SCE	PV	1098	\$ 4.50	\$4,941.00	05/15/2002	06/21/2002	07/09/2002
6062	Sebastopol	PGE	PV	3991	\$ 4.50	\$17,959.50	05/30/2002	06/12/2002	07/09/2002
6077	Norwalk	SCE	PV	1098	\$ 4.50	\$4,941.00	05/31/2002	06/14/2002	07/09/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6090	Canyon Lake	SCE	PV	3820	\$ 4.33	\$16,556.00	06/03/2002	06/10/2002	07/09/2002
6130	Fremont	PGE	PV	1238	\$ 4.50	\$5,571.00	06/05/2002	07/08/2002	07/09/2002
6367	Santa Monica	SCE	PV	661	\$ 4.50	\$2,974.50	06/26/2002	07/08/2002	07/09/2002
4346	LaVerne	SCE	PV	4790	\$ 4.50	\$21,552.00	11/05/2001	01/15/2002	07/10/2002
5150	Hinkley	SCE	PV	4790	\$ 4.50	\$21,550.50	02/13/2002	02/21/2002	07/10/2002
2691	French Gulch	PGE	PV	186	\$ 4.50	\$837.00	06/28/2001	07/11/2001	07/11/2002
3919	Potter Valley	PGE	PV	2134	\$ 4.50	\$9,603.00	10/06/2001	10/06/2001	07/11/2002
4567	San Diego	SDGE	PV	5560	\$ 4.45	\$24,753.96	11/28/2001	11/28/2001	07/11/2002
4690	Montebello	SCE	PV	9579	\$ 4.50	\$43,105.50	12/11/2001	12/21/2001	07/11/2002
4738	Lafayette	PGE	PV	7866	\$ 4.50	\$35,397.00	12/14/2001	07/08/2002	07/11/2002
5375	Alpine	SDGE	PV	4229	\$ 4.50	\$19,030.50	03/12/2002	03/20/2002	07/11/2002
5489	San Jose	PGE	PV	2395	\$ 4.50	\$10,777.50	03/26/2002	04/23/2002	07/11/2002
5516	Sebastopol	PGE	PV	878	\$ 4.50	\$3,951.00	03/27/2002	06/24/2002	07/11/2002
5837	Pioneer	PGE	PV	7426	\$ 4.50	\$33,417.00	05/03/2002	05/30/2002	07/11/2002
2680	Santa Cruz	PGE	PV	14623	\$ 4.50	\$65,803.50	06/28/2001	07/11/2001	07/12/2002
2686	Davis	PGE	PV	2166	\$ 2.71	\$5,868.47	06/28/2001	07/11/2001	07/15/2002
2735	Sanger	PGE	PV	3179	\$ 4.39	\$13,966.63	06/29/2001	07/10/2001	07/15/2002
3679	San Francisco	PGE	PV	1485	\$ 4.50	\$6,682.50	09/21/2001	10/12/2001	07/15/2002
3690	Chico	PGE	PV	3055	\$ 4.50	\$13,747.50	09/21/2001	09/28/2001	07/15/2002
3751	San Francisco	PGE	PV	2009	\$ 4.50	\$9,040.50	09/28/2001	09/28/2001	07/15/2002
4108	Santa Rosa	PGE	PV	1966	\$ 4.50	\$8,847.00	10/19/2001	10/26/2001	07/15/2002
4524	Capitola	PGE	PV	887	\$ 4.50	\$3,991.50	11/21/2001	12/13/2001	07/15/2002
5143	Lathrop	PGE	PV	1678	\$ 4.50	\$7,551.00	02/13/2002	02/28/2002	07/15/2002
5492	Aptos	PGE	PV	7184	\$ 4.50	\$32,328.00	03/26/2002	05/20/2002	07/15/2002
5575	San Luis Obispo	PGE	PV	2379	\$ 4.50	\$10,705.50	03/28/2002	04/22/2002	07/15/2002
5676	Grass Valley	PGE	PV	5194	\$ 4.44	\$23,081.33	04/17/2002	04/18/2002	07/15/2002
5818	Browns Valley	PGE	PV	1238	\$ 4.50	\$5,571.00	05/03/2002	05/22/2002	07/15/2002
5825	Orange	SCE	PV	2368	\$ 4.50	\$10,656.00	05/03/2002	05/23/2002	07/15/2002
5832	Newbury Park	SCE	PV	2475	\$ 4.50	\$11,137.50	05/03/2002	05/21/2002	07/15/2002
5872	Davis	PGE	PV	2320	\$ 2.70	\$6,256.07	05/08/2002	05/28/2002	07/15/2002
5968	Clovis	PGE	PV	2395	\$ 4.50	\$10,777.50	05/17/2002	06/27/2002	07/15/2002
5981	Novato	PGE	PV	3960	\$ 4.50	\$17,820.00	05/21/2002	06/10/2002	07/15/2002
6022	Newcastle	PGE	PV	4789	\$ 4.50	\$21,550.50	05/23/2002	06/14/2002	07/15/2002
6123	Fortuna	PGE	PV	2039	\$ 4.50	\$9,175.50	06/05/2002	06/18/2002	07/15/2002
6134	Ventura	SCE	PV	2549	\$ 4.50	\$11,470.50	06/05/2002	06/18/2002	07/15/2002
2697	San Diego	SDGE	PV	2811	\$ 3.77	\$10,597.90	06/28/2001	07/11/2001	07/16/2002
3400	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3408	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/19/2001	10/04/2001	07/16/2002
3419	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3420	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3421	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3424	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3429	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3433	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3434	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	11/09/2001	07/16/2002
3436	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/19/2001	10/04/2001	07/16/2002
3438	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3440	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3453	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3454	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3456	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3457	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	07/16/2002
3483	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3484	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3487	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3492	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3493	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3504	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3506	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
3510	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3519	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3524	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3525	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3534	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3536	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3538	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3582	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	07/16/2002
3698	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/24/2001	10/01/2001	07/16/2002
3699	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/24/2001	10/02/2001	07/16/2002
3701	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/24/2001	10/02/2001	07/16/2002
3702	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/24/2001	10/02/2001	07/16/2002
3704	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/24/2001	10/02/2001	07/16/2002
3706	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/24/2001	10/02/2001	07/16/2002
3707	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/24/2001	10/02/2001	07/16/2002
3708	San Diego	SDGE	PV	1984	\$ 3.69	\$7,315.50	09/24/2001	10/02/2001	07/16/2002
3764	Chico	PGE	PV	2395	\$ 4.50	\$10,777.50	10/02/2001	10/04/2001	07/16/2002
3922	Petaluma	PGE	PV	1609	\$ 4.50	\$7,240.50	10/06/2001	10/06/2001	07/16/2002
4374	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	11/09/2001	11/09/2001	07/16/2002
4376	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	11/09/2001	11/09/2001	07/16/2002
4377	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	11/09/2001	11/09/2001	07/16/2002
4378	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	11/09/2001	11/09/2001	07/16/2002
4379	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	11/09/2001	11/09/2001	07/16/2002
4494	Lancaster	SCE	W	444	\$ 2.73	\$1,211.14	11/16/2001	11/20/2001	07/16/2002
4836	El Cajon	SDGE	PV	795	\$ 3.89	\$3,095.12	12/27/2001	01/16/2002	07/16/2002
5623	Camarillo	SCE	PV	2370	\$ 4.50	\$10,665.00	04/04/2002	04/24/2002	07/16/2002
5780	Red Bluff	PGE	PV	7154	\$ 4.50	\$32,193.00	05/02/2002	07/15/2002	07/16/2002
5790	Mendocino	PGE	PV	2395	\$ 4.49	\$10,749.50	05/02/2002	05/30/2002	07/16/2002
5901	Alpine	SDGE	PV	2395	\$ 4.50	\$10,777.50	05/14/2002	05/29/2002	07/16/2002
5912	Redwood City	PGE	PV	2475	\$ 4.50	\$11,137.50	05/14/2002	06/03/2002	07/16/2002
6042	Eureka	PGE	PV	2039	\$ 4.50	\$9,175.50	05/28/2002	06/10/2002	07/16/2002
3777	Three Rivers	SCE	PV	2385	\$ 3.57	\$8,522.22	10/02/2001	10/04/2001	07/17/2002
4295	Carmel Valley	PGE	PV	3857	\$ 4.50	\$17,356.50	11/02/2001	11/09/2001	07/17/2002
5231	Clearlake Oaks	PGE	PV	964	\$ 4.50	\$4,338.00	02/26/2002	03/21/2002	07/17/2002
5352	Mission Viejo	SDGE	PV	3713	\$ 4.50	\$16,708.50	03/07/2002	03/15/2002	07/17/2002
5424	Aptos	PGE	PV	4789	\$ 4.50	\$21,550.50	03/14/2002	04/02/2002	07/17/2002
5661	Carlsbad	SDGE	PV	2292	\$ 4.50	\$10,314.00	04/15/2002	05/17/2002	07/17/2002
5805	Alamo	PGE	PV	5194	\$ 4.50	\$23,373.00	05/02/2002	05/21/2002	07/17/2002
5908	Fieldbrook	PGE	PV	2549	\$ 4.50	\$11,470.50	05/14/2002	06/07/2002	07/17/2002
6014	Oakland	PGE	PV	6014	\$ 4.50	\$27,063.00	05/23/2002	06/13/2002	07/17/2002
2179	Wrightwood	SCE	PV	1987	\$ 4.50	\$8,941.50	05/22/2001	05/25/2001	07/19/2002
2658	Vacaville	PGE	W	1116	\$ 3.23	\$3,603.74	06/25/2001	06/26/2001	07/19/2002
5049	El Cajon	SDGE	PV	7341	\$ 3.64	\$26,720.47	01/29/2002	02/07/2002	07/19/2002
5648	Shingle Springs	PGE	PV	4950	\$ 4.35	\$21,549.68	04/11/2002	05/22/2002	07/19/2002
5735	Ojai	SCE	PV	4950	\$ 4.50	\$22,275.00	04/25/2002	05/13/2002	07/19/2002
5787	Moorpark	SCE	PV	5330	\$ 4.38	\$23,345.53	05/02/2002	05/15/2002	07/19/2002
5891	Orinda	PGE	PV	2032	\$ 4.50	\$9,144.00	05/10/2002	05/29/2002	07/19/2002
6132	Cypress	SCE	PV	2230	\$ 4.50	\$10,035.00	06/05/2002	06/28/2002	07/19/2002
6133	Lakewood	SCE	PV	1098	\$ 4.50	\$4,941.00	06/05/2002	06/28/2002	07/19/2002
6308	Santa Cruz	PGE	PV	898	\$ 4.16	\$3,735.34	06/19/2002	07/18/2002	07/19/2002
6399	Huntington Park	SCE	PV	4287	\$ 4.50	\$19,291.50	06/28/2002	07/18/2002	07/19/2002
2888	Morgan Hill	PGE	PV	1707	\$ 4.50	\$7,681.50	07/19/2001	08/03/2001	07/22/2002
2889	Morgan Hill	PGE	W	1756	\$ 4.33	\$7,609.66	07/19/2001	08/03/2001	07/22/2002
3685	Redondo Beach	SCE	PV	528	\$ 4.50	\$2,376.00	09/21/2001	09/28/2001	07/22/2002
4213	Hayward	PGE	PV	2005	\$ 3.40	\$6,809.79	10/30/2001	10/31/2001	07/22/2002
5202	Hesperia	SCE	W	9200	\$ 1.98	\$18,205.00	02/21/2002	03/14/2002	07/22/2002
5656	Bayside	PGE	PV	2030	\$ 4.50	\$9,135.00	04/15/2002	05/02/2002	07/22/2002
6129	Forest Hill	PGE	PV	2045	\$ 4.50	\$9,202.50	06/05/2002	07/19/2002	07/22/2002
4354	El Cajon	SDGE	PV	2385	\$ 4.50	\$10,731.02	11/05/2001	11/16/2001	07/23/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
1635	Davis	PGE	PV	2166	\$ 2.77	\$5,993.47	03/26/2001	03/27/2001	07/24/2002
3340	Newberry Springs	SCE	PV	3974	\$ 4.00	\$15,888.50	09/14/2001	10/04/2001	07/24/2002
4115	South Angwin	PGE	PV	4372	\$ 4.50	\$19,674.00	10/19/2001	11/29/2001	07/24/2002
4869	Berkeley	PGE	PV	1640	\$ 4.28	\$7,021.70	12/31/2001	02/07/2002	07/24/2002
5163	Sebastopol	PGE	PV	8773	\$ 4.50	\$39,478.50	02/15/2002	04/09/2002	07/24/2002
5743	Los Altos	PGE	PV	4789	\$ 4.50	\$21,550.50	04/25/2002	05/15/2002	07/24/2002
5831	Porterville	SCE	PV	6359	\$ 4.50	\$28,615.50	05/03/2002	05/21/2002	07/24/2002
6266	Quartz Hill	SCE	PV	2577	\$ 4.50	\$11,596.50	06/14/2002	06/21/2002	07/24/2002
6455	Irvine	SCE	PV	2460	\$ 4.28	\$10,517.00	07/08/2002	07/23/2002	07/24/2002
4925	Garberville	PGE	PV	1085	\$ 3.54	\$3,842.49	01/08/2002	04/16/2002	07/25/2002
4986	Poway	SDGE	PV	662	\$ 3.25	\$2,151.05	01/14/2002	01/15/2002	07/25/2002
5165	Sebastopol	PGE	PV	2368	\$ 4.50	\$10,656.00	02/15/2002	03/19/2002	07/25/2002
5683	Point Arena	PGE	PV	1485	\$ 4.20	\$6,229.60	04/17/2002	05/03/2002	07/25/2002
6248	Plymouth	PGE	PV	2033	\$ 4.50	\$9,148.50	06/13/2002	07/19/2002	07/25/2002
1930	Raymond	PGE	W	1756	\$ 1.81	\$3,180.38	04/27/2001	05/07/2001	07/26/2002
1931	Raymond	PGE	PV	1338	\$ 4.50	\$6,021.00	04/27/2001	05/07/2001	07/26/2002
3642	Davis	PGE	PV	2320	\$ 2.70	\$6,256.07	09/21/2001	09/21/2001	07/26/2002
4120	Claremont	SCE	PV	2639	\$ 4.50	\$11,875.50	10/19/2001	11/08/2001	07/26/2002
4481	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4482	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4484	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4485	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4486	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4487	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4489	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
4490	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	11/16/2001	11/29/2001	07/26/2002
5268	San Francisco	PGE	PV	1003	\$ 4.50	\$4,513.50	02/28/2002	03/12/2002	07/26/2002
5328	Rancho	SCE	PV	3146	\$ 4.50	\$14,157.00	03/05/2002	03/20/2002	07/26/2002
5442	Buena Park	SCE	PV	2643	\$ 4.50	\$11,893.50	03/18/2002	04/09/2002	07/26/2002
5625	Agua Dulce	SCE	PV	1064	\$ 4.50	\$4,788.00	04/04/2002	06/13/2002	07/26/2002
5719	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	04/25/2002	05/23/2002	07/26/2002
5726	Palm Desert	SCE	PV	3713	\$ 4.50	\$16,708.50	04/25/2002	05/07/2002	07/26/2002
1922	Milpitas	PGE	PV	5595	\$ 4.50	\$25,177.50	04/27/2001	05/07/2001	07/29/2002
2585	Victorville	SCE	PV	3454	\$ 4.50	\$15,543.00	06/22/2001	06/29/2001	07/29/2002
4243	Lakeside	SDGE	PV	1975	\$ 4.38	\$8,658.53	11/01/2001	11/08/2001	07/29/2002
4828	Arroyo Grande	PGE	PV	2292	\$ 4.50	\$10,314.00	12/27/2001	01/07/2002	07/29/2002
5133	Coto De Caza	SCE	PV	9901	\$ 4.50	\$44,554.50	02/08/2002	02/20/2002	07/29/2002
5422	Healdsburg	PGE	PV	5286	\$ 4.50	\$23,787.00	03/14/2002	04/02/2002	07/29/2002
5469	Sebastopol	PGE	PV	2643	\$ 4.50	\$11,893.50	03/21/2002	04/22/2002	07/29/2002
5506	San Carlos	PGE	PV	2950	\$ 4.50	\$13,275.00	03/26/2002	04/12/2002	07/29/2002
5515	Riverside	SCE	PV	4147	\$ 4.50	\$18,661.50	03/27/2002	05/20/2002	07/29/2002
5559	Shingle Springs	PGE	PV	2341	\$ 4.50	\$10,534.50	03/28/2002	04/16/2002	07/29/2002
5590	Davis	PGE	PV	9579	\$ 4.49	\$43,037.97	03/29/2002	04/24/2002	07/29/2002
5682	Whitethorn	PGE	PV	2460	\$ 3.76	\$9,244.80	04/17/2002	05/15/2002	07/29/2002
5758	Belmont	PGE	PV	2947	\$ 4.50	\$13,261.50	04/30/2002	05/03/2002	07/29/2002
5774	Los Altos Hills	PGE	PV	4108	\$ 4.50	\$18,486.00	05/02/2002	05/23/2002	07/29/2002
5804	Sebastopol	PGE	PV	4950	\$ 4.50	\$22,275.00	05/02/2002	05/20/2002	07/29/2002
5853	Palo Cedro	PGE	PV	9479	\$ 4.50	\$42,655.50	05/07/2002	05/29/2002	07/29/2002
5971	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	05/17/2002	06/03/2002	07/29/2002
5984	Ramona	SDGE	PV	2379	\$ 4.50	\$10,705.50	05/21/2002	06/07/2002	07/29/2002
6058	Rancho Mirage	SCE	PV	9901	\$ 4.50	\$44,554.50	05/30/2002	06/11/2002	07/29/2002
6079	Ojai	SCE	PV	5468	\$ 3.42	\$18,697.00	05/31/2002	06/18/2002	07/29/2002
6161	Ojai	SCE	PV	4921	\$ 4.13	\$20,309.50	06/06/2002	07/02/2002	07/29/2002
6219	San Mateo	PGE	PV	2549	\$ 4.50	\$11,470.50	06/12/2002	06/27/2002	07/29/2002
6326	San Diego	SDGE	PV	4848	\$ 4.50	\$21,816.00	06/20/2002	07/12/2002	07/29/2002
1685	Torrance	SCE	PV	4023	\$ 4.45	\$17,917.66	04/02/2001	04/10/2001	08/01/2002
2094	Culver City	SCE	PV	2707	\$ 3.59	\$9,719.61	05/15/2001	05/23/2001	08/01/2002
2371	Upland	SCE	PV	1025	\$ 4.50	\$4,612.50	06/07/2001	06/11/2001	08/01/2002
2776	Dublin	PGE	PV	119937	\$ 3.40	\$407,471.50	07/05/2001	07/05/2001	08/01/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Paid	Date Received	Date Approved	Date Completed
2777	Dublin	PGE	PV	444940	\$ 4.19	\$1,863,267.90	07/05/2001	07/05/2001	08/01/2002
3821	Piedmont	PGE	PV	3180	\$ 4.50	\$14,310.00	10/03/2001	10/12/2001	08/01/2002
4226	Cedarpines Park	SCE	PV	3844	\$ 3.64	\$13,999.62	11/01/2001	11/02/2001	08/01/2002
4492	Lincoln	PGE	PV	1984	\$ 4.50	\$8,928.00	11/16/2001	11/29/2001	08/01/2002
4493	Lincoln	PGE	PV	1984	\$ 4.50	\$8,928.00	11/16/2001	11/29/2001	08/01/2002
4510	Sunnyvale	PGE	PV	1337	\$ 4.50	\$6,016.50	11/19/2001	11/29/2001	08/01/2002
4625	Fortuna	PGE	PV	1339	\$ 4.50	\$6,025.50	12/05/2001	03/04/2002	08/01/2002
4636	Point Reyes	PGE	PV	2368	\$ 4.50	\$10,656.00	12/05/2001	12/18/2001	08/01/2002
5149	Santa Barbara	SCE	PV	3003	\$ 4.50	\$13,513.50	02/13/2002	03/05/2002	08/01/2002
5483	Carlsbad	SDGE	PV	1996	\$ 4.50	\$8,982.00	03/26/2002	04/23/2002	08/01/2002
5610	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5611	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5612	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5613	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5614	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5615	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5616	East Palo Alto	PGE	PV	1323	\$ 4.36	\$5,764.50	04/04/2002	07/30/2002	08/01/2002
5666	Newport Beach	SCE	PV	3193	\$ 4.50	\$14,368.50	04/15/2002	06/04/2002	08/01/2002
5759	Auburn	PGE	PV	2734	\$ 3.80	\$10,385.84	04/30/2002	05/08/2002	08/01/2002
5869	Walnut Creek	PGE	PV	2368	\$ 4.50	\$10,656.00	05/08/2002	05/28/2002	08/01/2002
5939	Valley Center	SDGE	PV	2195	\$ 4.46	\$9,790.00	05/15/2002	06/14/2002	08/01/2002
5947	El Sobrante	PGE	PV	2475	\$ 4.50	\$11,137.50	05/17/2002	06/04/2002	08/01/2002
6001	Hemet	SCE	PV	4950	\$ 4.30	\$21,269.10	05/22/2002	06/13/2002	08/01/2002
6052	Santa Ynez	PGE	W	1116	\$ 2.56	\$2,855.95	05/29/2002	07/29/2002	08/01/2002
6118	Altadena	SCE	PV	1196	\$ 3.65	\$4,365.46	06/04/2002	06/18/2002	08/01/2002
6122	Fieldbrook	PGE	PV	2719	\$ 4.50	\$12,235.50	06/05/2002	06/18/2002	08/01/2002
6300	Santa Ynez	PGE	PV	992	\$ 4.50	\$4,464.00	06/19/2002	07/29/2002	08/01/2002
6333	La Jolla	SDGE	PV	2014	\$ 4.50	\$9,063.00	06/21/2002	07/29/2002	08/01/2002
6360	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	06/26/2002	07/23/2002	08/01/2002
6361	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	06/26/2002	07/23/2002	08/01/2002
6397	Torrance	SCE	W	444	\$ 2.82	\$1,253.81	06/28/2002	07/29/2002	08/01/2002
6525	Los Gatos	PGE	PV	9773	\$ 4.50	\$43,978.50	07/16/2002	07/29/2002	08/01/2002
2379	San Jose	PGE	PV	4464	\$ 4.14	\$18,475.30	06/07/2001	06/11/2001	08/02/2002
3850	Aqua Dulce	SCE	PV	4750	\$ 4.50	\$21,375.00	10/04/2001	12/11/2001	08/02/2002
4303	Laselva Beach	PGE	PV	2379	\$ 4.50	\$10,705.50	11/02/2001	11/09/2001	08/02/2002
4531	Jamul	SDGE	PV	7184	\$ 4.43	\$31,813.55	11/26/2001	01/18/2002	08/02/2002
4771	Atherton	PGE	PV	5911	\$ 4.50	\$26,599.50	12/20/2001	03/13/2002	08/02/2002
4794	San Diego	SDGE	PV	2646	\$ 4.50	\$11,907.00	12/21/2001	01/09/2002	08/02/2002
4922	Oakland	PGE	PV	9899	\$ 4.45	\$44,040.62	01/08/2002	06/07/2002	08/02/2002
4983	Arcata	PGE	PV	502	\$ 4.50	\$2,259.00	01/11/2002	02/14/2002	08/02/2002
5056	Los Gatos	PGE	PV	2014	\$ 4.50	\$9,063.00	01/31/2002	02/11/2002	08/02/2002
5258	Bradley	PGE	PV	1993	\$ 4.50	\$8,968.50	02/28/2002	03/12/2002	08/02/2002
5303	Montara	PGE	PV	2465	\$ 4.50	\$11,092.50	03/01/2002	03/26/2002	08/02/2002
5326	Half Moon Bay	PGE	PV	9964	\$ 4.47	\$44,554.50	03/05/2002	03/22/2002	08/02/2002
5677	Pleasanton	PGE	PV	2679	\$ 4.06	\$10,867.50	04/17/2002	04/25/2002	08/02/2002
5730	Oakland	PGE	PV	3572	\$ 4.50	\$16,074.00	04/25/2002	06/10/2002	08/02/2002
5830	Visalia	SCE	PV	8346	\$ 4.50	\$37,557.00	05/03/2002	05/21/2002	08/02/2002
5905	San Diego	SDGE	PV	761	\$ 4.50	\$3,424.50	05/14/2002	05/29/2002	08/02/2002
5941	Buena Park	SCE	PV	1972	\$ 4.00	\$7,885.88	05/15/2002	05/29/2002	08/02/2002
5943	Kernvill	SCE	PV	1238	\$ 4.50	\$5,571.00	05/15/2002	05/29/2002	08/02/2002
5969	Richmond	PGE	PV	4455	\$ 4.50	\$20,047.50	05/17/2002	06/12/2002	08/02/2002
6155	Topanga	SCE	PV	3458	\$ 4.50	\$15,561.00	06/06/2002	06/21/2002	08/02/2002
6195	Escondido	SDGE	PV	4921	\$ 4.15	\$20,414.90	06/11/2002	06/19/2002	08/02/2002
6202	Upper Lake	PGE	PV	2475	\$ 3.75	\$9,285.28	06/12/2002	06/26/2002	08/02/2002
6209	San Francisco	PGE	PV	292	\$ 4.50	\$1,314.00	06/12/2002	07/08/2002	08/02/2002
6258	Campbell	PGE	PV	2475	\$ 4.50	\$11,137.50	06/13/2002	07/09/2002	08/02/2002
6285	Saratoga	PGE	PV	2460	\$ 4.50	\$11,070.00	06/18/2002	07/08/2002	08/02/2002
6286	Sunnyvale	PGE	PV	2460	\$ 4.50	\$11,070.00	06/18/2002	07/08/2002	08/02/2002
6290	Rescue	PGE	PV	9933	\$ 4.50	\$44,698.50	06/18/2002	07/12/2002	08/02/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6357	Fallbrook	SDGE	PV	4610	\$ 4.50	\$20,745.00	06/26/2002	07/11/2002	08/02/2002
6358	San Diego	SDGE	PV	4921	\$ 3.80	\$18,711.36	06/26/2002	07/11/2002	08/02/2002
6419	Long Beach	SCE	PV	2460	\$ 4.27	\$10,499.00	07/01/2002	07/15/2002	08/02/2002
2588	Sunnyvale	PGE	PV	3008	\$ 4.50	\$13,536.00	06/22/2001	06/29/2001	08/05/2002
2765	Glen Ellen	PGE	W	9200	\$ 2.68	\$24,659.45	07/02/2001	07/10/2001	08/05/2002
3271	Aqua Dulce	SCE	W	2850	\$ 4.50	\$12,825.00	08/31/2001	09/28/2001	08/05/2002
4149	San Jose	PGE	PV	4196	\$ 4.50	\$18,882.00	10/24/2001	11/08/2001	08/05/2002
5160	Lincoln	PGE	PV	2014	\$ 4.50	\$9,063.00	02/15/2002	08/02/2002	08/05/2002
5572	Frazier Park	SCE	PV	2484	\$ 4.43	\$11,000.00	03/28/2002	04/16/2002	08/05/2002
5720	Ukiah	PGE	PV	3068	\$ 4.50	\$13,806.00	04/25/2002	06/25/2002	08/05/2002
5742	Granite Bay	PGE	PV	4028	\$ 4.50	\$18,126.00	04/25/2002	08/02/2002	08/05/2002
6480	San Francisco	PGE	PV	1346	\$ 4.50	\$6,057.00	07/10/2002	08/02/2002	08/05/2002
6559	Livermore	PGE	PV	1996	\$ 4.50	\$8,982.00	07/18/2002	08/02/2002	08/05/2002
6586	Santee	SDGE	PV	4028	\$ 4.50	\$18,126.00	07/22/2002	08/02/2002	08/05/2002
6587	Coronado	SDGE	PV	2976	\$ 4.50	\$13,392.00	07/22/2002	08/02/2002	08/05/2002
6588	Chula Vista	SDGE	PV	6042	\$ 4.50	\$27,189.00	07/22/2002	08/02/2002	08/05/2002
6589	Valley Centre	SDGE	PV	2014	\$ 4.50	\$9,063.00	07/22/2002	08/02/2002	08/05/2002
2863	Kentfield	PGE	PV	2465	\$ 4.50	\$11,092.50	07/19/2001	08/01/2001	08/06/2002
5166	Alta Loma	SCE	PV	1692	\$ 4.50	\$7,614.00	02/15/2002	02/26/2002	08/06/2002
5241	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	02/26/2002	03/05/2002	08/06/2002
5715	Pinon Hills	SCE	PV	1817	\$ 4.00	\$7,264.98	04/22/2002	05/02/2002	08/06/2002
6005	Ontario	SCE	PV	1098	\$ 4.50	\$4,941.00	05/22/2002	06/21/2002	08/06/2002
5874	Meadow Valley	PGE	PV	497	\$ 4.50	\$2,236.50	05/08/2002	08/06/2002	08/07/2002
2899	Palo Alto	PGE	PV	502	\$ 4.50	\$2,259.00	07/19/2001	08/03/2001	08/09/2002
3363	Grass Valley	PGE	PV	5480	\$ 4.50	\$24,660.00	09/17/2001	09/18/2001	08/09/2002
4012	Loomis	PGE	PV	2248	\$ 4.50	\$10,116.00	10/11/2001	10/16/2001	08/09/2002
4171	Davis	PGE	PV	2320	\$ 2.70	\$6,256.07	10/29/2001	11/08/2001	08/09/2002
4832	Madera	PGE	PV	9936	\$ 4.50	\$44,700.00	12/27/2001	03/15/2002	08/09/2002
5008	Acampo	PGE	PV	2750	\$ 4.50	\$12,375.00	01/16/2002	03/20/2002	08/09/2002
5038	Sebastopol	PGE	PV	4345	\$ 4.50	\$19,552.50	01/22/2002	02/05/2002	08/09/2002
5077	Sebastopol	PGE	PV	2395	\$ 4.50	\$10,777.50	02/01/2002	02/11/2002	08/09/2002
5115	Santee	SDGE	PV	1230	\$ 4.50	\$5,535.00	02/07/2002	03/06/2002	08/09/2002
5203	Watsonville	PGE	PV	2475	\$ 4.50	\$11,137.50	02/21/2002	03/04/2002	08/09/2002
5309	Santa Barbara	SCE	PV	4825	\$ 4.50	\$21,708.00	03/01/2002	03/13/2002	08/09/2002
5428	Valencia	SCE	PV	7381	\$ 4.50	\$33,214.50	03/14/2002	05/24/2002	08/09/2002
5579	Cerritos	SCE	PV	2549	\$ 4.50	\$11,470.50	03/28/2002	04/23/2002	08/09/2002
5672	Topanga	SCE	PV	3043	\$ 4.50	\$13,693.50	04/17/2002	06/14/2002	08/09/2002
5887	Middletown	PGE	PV	1167	\$ 4.50	\$5,251.50	05/10/2002	06/11/2002	08/09/2002
5966	Malibu	SCE	PV	1015	\$ 4.50	\$4,567.50	05/17/2002	05/30/2002	08/09/2002
6199	San Diego	SDGE	PV	2460	\$ 4.50	\$11,070.00	06/11/2002	07/12/2002	08/09/2002
6206	San Francisco	PGE	PV	2395	\$ 4.50	\$10,777.50	06/12/2002	07/08/2002	08/09/2002
6217	Walnut Creek	PGE	PV	2475	\$ 4.50	\$11,137.50	06/12/2002	08/08/2002	08/09/2002
6218	Winters	PGE	PV	4950	\$ 4.50	\$22,275.00	06/12/2002	08/08/2002	08/09/2002
6311	Redwood City	PGE	PV	2475	\$ 4.50	\$11,137.50	06/19/2002	07/18/2002	08/09/2002
6370	Whiskeytown	PGE	PV	3120	\$ 4.50	\$14,040.00	06/26/2002	08/08/2002	08/09/2002
5007	Acampo	PGE	W	444	\$ 3.91	\$1,737.20	01/16/2002	03/20/2002	08/12/2002
1713	Arcadia	SCE	PV	5351	\$ 3.74	\$20,021.78	04/04/2001	04/10/2001	08/13/2002
2783	Nevada City	PGE	PV	2410	\$ 4.50	\$10,845.00		07/16/2001	08/13/2002
2907	Ridgecrest	SCE	W	2820	\$ 2.73	\$7,704.19	07/15/2001	08/03/2001	08/13/2002
2909	Ridgecrest	SCE	PV	890	\$ 4.50	\$4,005.00	07/23/2001	08/03/2001	08/13/2002
3631	Murphys	PGE	PV	2410	\$ 4.50	\$10,845.00	09/21/2001	09/21/2001	08/13/2002
4027	Apple Valley	SCE	PV	3974	\$ 4.22	\$16,788.63	10/12/2001	10/19/2001	08/13/2002
4196	Diamond Bar	SCE	PV	4341	\$ 4.43	\$19,250.00	10/29/2001	10/31/2001	08/13/2002
4422	San Juan	PGE	PV	8612	\$ 4.50	\$38,754.00	11/13/2001	11/29/2001	08/13/2002
4433	Newcastle	PGE	W	444	\$ 4.30	\$1,907.81	11/14/2001	11/14/2001	08/13/2002
4507	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	11/16/2001	11/29/2001	08/13/2002
4534	Healdsburg	PGE	PV	3160	\$ 4.50	\$14,220.00	11/26/2001	12/06/2001	08/13/2002
4588	Kensington	PGE	PV	2209	\$ 4.50	\$9,940.50	11/30/2001	12/21/2001	08/13/2002
4711	La Mirada	SCE	PV	1945	\$ 4.50	\$8,752.50	12/12/2001	02/19/2002	08/13/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
4969	Carmel	PGE	PV	4390	\$ 4.50	\$19,756.59	01/11/2002	02/15/2002	08/13/2002
5050	Palm Desert	SCE	PV	7184	\$ 4.33	\$31,079.21	01/29/2002	08/08/2002	08/13/2002
5372	Santa Rosa	PGE	PV	8428	\$ 4.50	\$37,926.00	03/12/2002	03/19/2002	08/13/2002
5558	San Francisco	PGE	PV	2549	\$ 4.35	\$11,097.39	03/28/2002	04/22/2002	08/13/2002
5582	Carmel Valley	PGE	PV	1616	\$ 4.50	\$7,272.00	03/29/2002	05/23/2002	08/13/2002
5633	Woodside	PGE	PV	3013	\$ 4.50	\$13,558.50	04/09/2002	07/09/2002	08/13/2002
5776	Rancho	SCE	PV	3713	\$ 4.50	\$16,708.50	05/02/2002	05/23/2002	08/13/2002
5846	Sunnyvale	PGE	PV	4018	\$ 4.50	\$18,081.00	05/07/2002	05/24/2002	08/13/2002
6095	Mission Viejo	SDGE	PV	2475	\$ 4.50	\$11,137.50	06/03/2002	06/18/2002	08/13/2002
6128	Ridgecrest	SCE	PV	3974	\$ 4.50	\$17,883.00	06/05/2002	06/27/2002	08/13/2002
6164	Costa Mesa	SCE	PV	1098	\$ 4.50	\$4,941.00	06/06/2002	06/18/2002	08/13/2002
6188	Fresno	PGE	PV	4668	\$ 4.50	\$21,004.70	06/11/2002	07/05/2002	08/13/2002
6214	Atascadero	PGE	PV	8033	\$ 4.50	\$36,148.50	06/12/2002	08/12/2002	08/13/2002
6259	Fiddletown	PGE	PV	1996	\$ 4.50	\$8,980.20	06/13/2002	06/14/2002	08/13/2002
6277	San Diego	SDGE	PV	795	\$ 4.14	\$3,294.86	06/18/2002	07/12/2002	08/13/2002
6351	Diamond Bar	SCE	PV	5098	\$ 4.50	\$22,939.20	06/25/2002	07/10/2002	08/13/2002
6539	Vista	SDGE	PV	4950	\$ 4.50	\$22,275.00	07/18/2002	08/08/2002	08/13/2002
6540	San Miguel	PGE	PV	2694	\$ 4.50	\$12,123.00	07/18/2002	08/12/2002	08/13/2002
6561	Cloverdale	PGE	PV	2414	\$ 4.18	\$10,087.43	07/18/2002	08/12/2002	08/13/2002
3946	Oakland	PGE	PV	2846	\$ 4.50	\$12,807.00	10/06/2001	10/16/2001	08/14/2002
4428	Oakland	PGE	PV	2395	\$ 4.50	\$10,777.50	11/13/2001	11/16/2001	08/14/2002
4526	Casadero	PGE	W	9200	\$ 2.65	\$24,396.45	11/21/2001	12/04/2001	08/14/2002
4956	Livermore	PGE	PV	1205	\$ 4.52	\$5,442.50	01/10/2002	03/28/2002	08/14/2002
5096	Ukiah	PGE	PV	1942	\$ 3.07	\$5,953.81	02/05/2002	02/13/2002	08/14/2002
6464	Ojai	SCE	PV	5468	\$ 3.81	\$20,827.00	07/09/2002	07/19/2002	08/14/2002
1449	Albany	PGE	PV	439	\$ 3.62	\$1,589.77	03/07/2001	03/22/2001	08/16/2002
1920	Albany	PGE	W	630	\$ 4.50	\$2,835.00	04/27/2001	05/21/2001	08/16/2002
4074	Barstow	SCE	W	5700	\$ 2.40	\$13,684.57	10/19/2001	10/23/2001	08/16/2002
4075	Barstow	PGE	PV	1192	\$ 4.50	\$5,364.00	10/19/2001	10/23/2001	08/16/2002
4733	Garden Grove	SCE	PV	1975	\$ 4.50	\$8,887.50	12/13/2001	12/31/2001	08/16/2002
4800	San Luis Obispo	PGE	PV	2643	\$ 3.94	\$10,404.00	12/21/2001	01/09/2002	08/16/2002
5000	Hemet	SCE	PV	7381	\$ 4.20	\$30,980.90	01/16/2002	04/12/2002	08/16/2002
5057	Ramona	SDGE	PV	3991	\$ 4.50	\$17,959.50	01/31/2002	02/11/2002	08/16/2002
5172	Rowland Heights	SCE	PV	1184	\$ 4.50	\$5,328.00	02/15/2002	03/07/2002	08/16/2002
5178	Yorba Linda	SCE	PV	4183	\$ 3.11	\$13,008.09	02/15/2002	04/09/2002	08/16/2002
5518	Hollister	PGE	PV	2780	\$ 4.50	\$12,510.00	03/27/2002	07/01/2002	08/16/2002
5643	San Jose	PGE	PV	7655	\$ 4.50	\$34,447.50	04/11/2002	04/25/2002	08/16/2002
5664	Morgan Hill	PGE	PV	5194	\$ 4.50	\$23,373.00	04/15/2002	05/20/2002	08/16/2002
5709	Santa Barbara	SCE	PV	1192	\$ 4.50	\$5,364.00	04/19/2002	04/25/2002	08/16/2002
5748	Vista	SDGE	PV	4392	\$ 4.50	\$19,764.00	04/25/2002	05/15/2002	08/16/2002
5903	Tiburon	PGE	PV	2475	\$ 4.50	\$11,137.50	05/14/2002	05/29/2002	08/16/2002
6465	Ojai	SCE	PV	2734	\$ 3.76	\$10,288.50	07/09/2002	07/19/2002	08/16/2002
3195	Phelan	SCE	PV	795	\$ 4.50	\$3,577.50	08/21/2001	11/01/2001	08/19/2002
3196	Phelan	SCE	W	2880	\$ 2.60	\$7,496.13	08/21/2001	11/01/2001	08/19/2002
5513	Alpine	SDGE	PV	3343	\$ 4.50	\$15,043.50	03/27/2002	05/20/2002	08/19/2002
5710	Bodega	PGE	PV	3265	\$ 4.50	\$14,692.50	04/19/2002	06/04/2002	08/19/2002
6031	Walnut Creek	PGE	PV	1975	\$ 4.50	\$8,887.50	05/28/2002	06/13/2002	08/19/2002
6263	Sebastopol	PGE	PV	2947	\$ 4.50	\$13,261.50	06/14/2002	06/19/2002	08/19/2002
6276	Bonita	SDGE	PV	2385	\$ 4.50	\$10,732.50	06/18/2002	07/09/2002	08/19/2002
4202	Calabasas	SCE	PV	2009	\$ 4.50	\$9,040.50	10/29/2001	03/13/2002	08/20/2002
5477	Santa Cruz	PGE	PV	2230	\$ 4.50	\$10,035.00	03/26/2002	04/09/2002	08/20/2002
5667	Sonoma	PGE	PV	4740	\$ 4.50	\$21,330.00	04/15/2002	05/20/2002	08/20/2002
5949	Trabuco	SCE	PV	2229	\$ 4.50	\$10,030.50	05/17/2002	08/02/2002	08/20/2002
6211	California City	SCE	PV	1472	\$ 2.80	\$4,118.80	06/12/2002	08/16/2002	08/20/2002
6262	Long Beach	SCE	PV	1004	\$ 4.50	\$4,518.00	06/14/2002	07/11/2002	08/20/2002
1359	Acton	SCE	W	2850	\$ 4.05	\$11,538.67	03/01/2001	04/06/2001	08/27/2002
4856	Gilroy	PGE	PV	3557	\$ 3.07	\$10,934.56	12/28/2001	02/11/2002	08/27/2002
5420	Penryn	PGE	PV	2734	\$ 4.10	\$11,206.08	03/14/2002	04/05/2002	08/27/2002
6162	Ojai	SCE	PV	2734	\$ 3.84	\$10,489.00	06/06/2002	07/12/2002	08/27/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6171	Ojai	SCE	PV	2734	\$ 3.50	\$9,563.50	06/11/2002	07/18/2002	08/27/2002
6445	Visalia	SCE	PV	778	\$ 3.64	\$2,834.73	07/03/2002	07/18/2002	08/27/2002
6473	Lakeforest	SCE	PV	2434	\$ 4.50	\$10,953.00	07/09/2002	08/26/2002	08/27/2002
6495	Pasadena	SCE	PV	2229	\$ 4.50	\$10,030.50	07/11/2002	07/31/2002	08/27/2002
6504	Woodland	PGE	PV	1596	\$ 4.50	\$7,182.00	07/11/2002	07/29/2002	08/27/2002
6820	Arroyo Grande	PGE	PV	1007	\$ 4.50	\$4,531.50	08/09/2002	08/26/2002	08/27/2002
6857	Bakersfield	PGE	PV	1004	\$ 4.50	\$4,518.00	08/14/2002	08/26/2002	08/27/2002
3887	Campbell	PGE	PV	2014	\$ 4.50	\$9,063.00	10/04/2001	10/05/2001	08/28/2002
4046	Norwalk	SCE	PV	994	\$ 4.50	\$4,473.00	10/17/2001	11/15/2001	08/28/2002
4078	Redlands	SCE	PV	590	\$ 4.50	\$2,655.00	10/19/2001	03/27/2002	08/28/2002
4136	Vacaville	PGE	PV	4789	\$ 4.50	\$21,550.00	10/22/2001	11/20/2001	08/28/2002
4192	Cupertino	PGE	PV	1037	\$ 3.32	\$3,443.19	10/29/2001	10/31/2001	08/28/2002
4203	Occidental	PGE	PV	2549	\$ 4.50	\$11,470.50	10/29/2001	01/10/2002	08/28/2002
5226	Fiddletown	PGE	W	9500	\$ 4.50	\$42,750.00	02/26/2002	05/10/2002	08/28/2002
5670	Bakersfield	PGE	PV	803	\$ 3.99	\$3,200.00	04/16/2002	04/30/2002	08/28/2002
5741	Davis	PGE	PV	2947	\$ 4.50	\$13,261.50	04/25/2002	04/30/2002	08/28/2002
5763	Auburn	PGE	PV	2734	\$ 4.50	\$12,303.00	05/02/2002	06/05/2002	08/28/2002
6088	Antioch	PGE	PV	4455	\$ 4.46	\$19,890.00	06/03/2002	06/10/2002	08/28/2002
6331	Pacifica	PGE	PV	2032	\$ 4.50	\$9,144.00	06/20/2002	07/15/2002	08/28/2002
5277	Merced	PGE	PV	9685	\$ 4.50	\$43,582.50	02/28/2002	03/04/2002	08/30/2002
2676	Victorville	SCE	W	897	\$ 4.25	\$3,813.47	06/28/2001	07/11/2001	09/03/2002
3034	Davis	PGE	PV	2165	\$ 2.71	\$5,868.47	07/30/2001	08/13/2001	09/03/2002
3837	Acton	PGE	PV	2385	\$ 4.50	\$10,732.50	10/04/2001	10/26/2001	09/03/2002
4153	Santa Rosa	PGE	PV	4724	\$ 4.50	\$21,258.00	10/24/2001	11/02/2001	09/03/2002
4244	Little Rock	SCE	PV	2753	\$ 4.50	\$12,388.50	11/01/2001	11/09/2001	09/03/2002
4389	El Cajon	SDGE	PV	3828	\$ 4.43	\$16,976.13	11/09/2001	11/09/2001	09/03/2002
4393	San Francisco	PGE	PV	2209	\$ 4.50	\$9,940.50	11/09/2001	11/09/2001	09/03/2002
4435	Los Altos	PGE	PV	2762	\$ 4.04	\$11,157.50	11/14/2001	11/29/2001	09/03/2002
4559	Granite Bay	PGE	PV	4740	\$ 4.50	\$21,307.00	11/28/2001	11/28/2001	09/03/2002
4668	La Honda	PGE	PV	2460	\$ 4.50	\$11,070.00	12/06/2001	12/31/2001	09/03/2002
5180	Somis	SCE	PV	9933	\$ 4.47	\$44,418.41	02/15/2002	02/26/2002	09/03/2002
5237	San Gregoria	PGE	PV	4848	\$ 4.50	\$21,816.00	02/26/2002	03/05/2002	09/03/2002
5603	San Rafael	PGE	PV	2370	\$ 4.50	\$10,665.00	04/04/2002	04/23/2002	09/03/2002
5624	Fairfax	PGE	PV	2395	\$ 4.50	\$10,777.50	04/04/2002	04/24/2002	09/03/2002
5695	Jamul	SDGE	PV	2490	\$ 4.16	\$10,367.00	04/19/2002	04/29/2002	09/03/2002
5747	Berkeley	PGE	PV	1529	\$ 4.50	\$6,880.50	04/25/2002	05/23/2002	09/03/2002
5910	Palm Desert	SCE	PV	4950	\$ 4.50	\$22,275.00	05/14/2002	06/03/2002	09/03/2002
5993	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	05/22/2002	06/07/2002	09/03/2002
6017	San Jose	PGE	PV	2947	\$ 4.50	\$13,261.50	05/23/2002	06/14/2002	09/03/2002
6029	Palm Springs	SCE	PV	2475	\$ 4.50	\$11,137.50	05/28/2002	07/01/2002	09/03/2002
6059	Moorpark	SCE	PV	4950	\$ 4.50	\$22,275.00	05/30/2002	06/11/2002	09/03/2002
6182	Davis	PGE	PV	1733	\$ 2.72	\$4,705.67	06/11/2002	08/07/2002	09/03/2002
6250	Buena Park	SCE	PV	2475	\$ 4.50	\$11,137.50	06/13/2002	07/01/2002	09/03/2002
6280	Davis	PGE	PV	2475	\$ 4.50	\$11,137.50	06/18/2002	08/05/2002	09/03/2002
6287	Angels Camp	PGE	PV	2442	\$ 4.50	\$10,989.00	06/18/2002	07/16/2002	09/03/2002
6295	San Diego	SDGE	PV	5094	\$ 4.50	\$22,923.00	06/18/2002	07/09/2002	09/03/2002
6384	Escondido	SDGE	PV	3691	\$ 4.18	\$15,410.50	06/27/2002	07/12/2002	09/03/2002
6386	Pleasant Hill	PGE	PV	4065	\$ 4.50	\$18,288.00	06/27/2002	07/11/2002	09/03/2002
6407	Coronado	SDGE	PV	1784	\$ 4.50	\$8,028.00	06/28/2002	07/09/2002	09/03/2002
6462	Davis	PGE	PV	2021	\$ 2.71	\$5,478.47	07/09/2002	07/19/2002	09/03/2002
6699	Long Beach	SCE	PV	2460	\$ 4.28	\$10,517.00	07/30/2002	08/12/2002	09/03/2002
1138	Davis	PGE	PV	2021	\$ 3.01	\$6,083.22	02/02/2001	02/05/2001	09/04/2002
4355	Colusa	PGE	W	2820	\$ 3.69	\$10,396.00	11/05/2001	11/29/2001	09/04/2002
5755	Chula Vista	SDGE	PV	2442	\$ 4.26	\$10,398.50	04/30/2002	05/15/2002	09/04/2002
6007	Diamond Bar	SCE	PV	7646	\$ 4.50	\$34,407.00	05/22/2002	06/11/2002	09/04/2002
6008	Santa Cruz	PGE	PV	4149	\$ 4.50	\$18,670.50	05/22/2002	06/11/2002	09/04/2002
6073	San Rafael	PGE	PV	1975	\$ 4.50	\$8,887.50	05/31/2002	06/13/2002	09/04/2002
6113	Madera	PGE	W	2232	\$ 4.02	\$8,981.00	06/04/2002	06/18/2002	09/04/2002
6174	Camarillo	SCE	PV	2536	\$ 4.50	\$11,412.00	06/11/2002	06/17/2002	09/04/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6185	Ojai	SCE	PV	2460	\$ 4.03	\$9,916.50	06/11/2002	07/05/2002	09/04/2002
6189	Novato	PGE	PV	2475	\$ 4.50	\$11,137.50	06/11/2002	07/08/2002	09/04/2002
6205	Fort Bragg	PGE	PV	2442	\$ 4.26	\$10,398.50	06/12/2002	07/02/2002	09/04/2002
4290	Murietta	SCE	PV	2567	\$ 4.50	\$11,551.50	11/02/2001	11/16/2001	09/06/2002
4407	Manton	PGE	W	2790	\$ 2.66	\$7,413.98	11/09/2001	11/15/2001	09/06/2002
4408	Manton	PGE	PV	2260	\$ 4.50	\$10,170.00	11/09/2001	11/15/2001	09/06/2002
4651	Palm Desert	SCE	PV	3959	\$ 3.98	\$15,773.93	12/05/2001	02/04/2002	09/06/2002
4732	Morgan Hill	PGE	PV	4588	\$ 4.50	\$20,646.00	12/13/2001	12/31/2001	09/06/2002
4859	Apple Valley	SCE	PV	7689	\$ 4.50	\$34,600.50	12/28/2001	02/04/2002	09/06/2002
5028	Walnut Creek	PGE	PV	1965	\$ 4.50	\$8,842.50	01/18/2002	02/05/2002	09/06/2002
5690	Burlingame	PGE	PV	2719	\$ 4.50	\$12,235.50	04/17/2002	07/05/2002	09/06/2002
5700	Newbury Park	SCE	PV	2395	\$ 4.50	\$10,777.50	04/19/2002	04/24/2002	09/06/2002
5722	Thousand Oaks	SCE	PV	2465	\$ 4.50	\$11,092.50	04/25/2002	05/10/2002	09/06/2002
6002	Lakeport	PGE	PV	2395	\$ 4.50	\$10,777.50	05/22/2002	06/13/2002	09/06/2002
6184	Solana Beach	SDGE	PV	1415	\$ 4.50	\$6,367.50	06/11/2002	07/09/2002	09/06/2002
6187	Bakersfield	PGE	PV	4769	\$ 4.50	\$21,450.00	06/11/2002	07/05/2002	09/06/2002
6193	Ojai	SCE	PV	2734	\$ 3.87	\$10,579.78	06/11/2002	07/10/2002	09/06/2002
6238	Altadena	SCE	PV	4078	\$ 4.50	\$18,351.00	06/13/2002	07/16/2002	09/06/2002
6380	Davis	PGE	PV	2320	\$ 2.71	\$6,298.57	06/27/2002	07/09/2002	09/06/2002
6382	Fullerton	SCE	PV	2475	\$ 4.50	\$11,137.50	06/27/2002	07/09/2002	09/06/2002
6412	Glenville	SCE	PV	4989	\$ 4.50	\$22,450.00	07/01/2002	07/23/2002	09/06/2002
6452	San Geronimo	PGE	PV	2460	\$ 4.50	\$11,070.00	07/08/2002	07/19/2002	09/06/2002
6481	Albany	PGE	PV	2360	\$ 4.50	\$10,620.00	07/10/2002	07/29/2002	09/06/2002
6530	Covina	SCE	PV	2074	\$ 4.50	\$9,333.00	07/17/2002	07/29/2002	09/06/2002
6577	Santa Rosa	PGE	PV	1367	\$ 4.50	\$6,151.50	07/18/2002	07/31/2002	09/06/2002
6625	Palm Springs	SCE	PV	8201	\$ 3.96	\$32,444.50	07/24/2002	08/09/2002	09/06/2002
6630	Fallbrook	SDGE	PV	1383	\$ 4.50	\$6,223.50	07/25/2002	08/07/2002	09/06/2002
6700	Menlo Park	PGE	PV	2475	\$ 4.50	\$11,137.50	07/30/2002	08/12/2002	09/06/2002
3335	Watsonville	PGE	PV	4473	\$ 4.50	\$20,128.50	09/14/2001	10/04/2001	09/10/2002
5599	Point Reyes	PGE	PV	3960	\$ 4.50	\$17,820.00	04/04/2002	05/21/2002	09/10/2002
5793	Ukiah	PGE	PV	3902	\$ 4.50	\$17,559.00	05/02/2002	05/15/2002	09/10/2002
5988	Campbell	PGE	PV	248	\$ 4.01	\$994.79	05/22/2002	06/07/2002	09/10/2002
6204	Seattle	SDGE	PV	9640	\$ 4.50	\$43,380.00	06/12/2002	07/24/2002	09/10/2002
6232	Imperial Beach	SDGE	PV	2322	\$ 4.50	\$10,449.00	06/12/2002	06/21/2002	09/10/2002
6618	Poway	SDGE	PV	2395	\$ 4.50	\$10,777.50	07/24/2002	08/01/2002	09/10/2002
6667	Healdsburg	PGE	PV	2395	\$ 4.50	\$10,777.50	07/26/2002	08/09/2002	09/10/2002
4743	Palmdale	SCE	PV	1966	\$ 4.50	\$8,847.00	12/14/2001	03/18/2002	09/11/2002
5132	Ukiah	PGE	PV	1697	\$ 4.50	\$7,636.50	02/08/2002	03/20/2002	09/11/2002
6069	Davis	PGE	PV	2009	\$ 4.50	\$9,040.50	05/31/2002	07/02/2002	09/11/2002
6172	San Diego	SDGE	PV	2547	\$ 4.50	\$11,461.50	06/11/2002	06/18/2002	09/11/2002
6229	Concord	PGE	PV	4471	\$ 4.10	\$18,309.08	06/12/2002	07/05/2002	09/11/2002
4498	Grass Valley	PGE	PV	2643	\$ 4.51	\$11,916.50	11/16/2001	11/20/2001	09/12/2002
4509	San Rafael	PGE	PV	1996	\$ 4.50	\$8,982.00	11/16/2001	11/29/2001	09/12/2002
5568	Del Ray	PGE	PV	4968	\$ 4.50	\$22,350.00	03/28/2002	06/07/2002	09/12/2002
5782	Fountain Valley	SCE	PV	3218	\$ 4.50	\$14,481.00	05/02/2002	05/20/2002	09/12/2002
6194	Los Gatos	PGE	PV	1004	\$ 4.50	\$4,518.00	06/11/2002	07/01/2002	09/12/2002
6535	Santa Ana	SCE	PV	5141	\$ 4.50	\$23,134.50	07/18/2002	07/31/2002	09/12/2002
3993	Whitmore	PGE	PV	795	\$ 4.50	\$3,577.50	09/27/2001	10/26/2001	09/16/2002
4093	Canyon	PGE	PV	5153	\$ 4.50	\$23,188.50	10/19/2001	12/11/2001	09/16/2002
4516	Rancho	SCE	PV	1556	\$ 4.50	\$7,002.00	11/19/2001	01/15/2002	09/16/2002
5458	Lompoc	PGE	PV	2385	\$ 4.50	\$10,732.50	03/21/2002	04/25/2002	09/16/2002
5734	Sebastopol	PGE	PV	2037	\$ 4.50	\$9,166.50	04/25/2002	06/10/2002	09/16/2002
5766	Ventura	SCE	PV	2395	\$ 4.50	\$10,777.50	05/02/2002	05/22/2002	09/16/2002
5835	Carlsbad	SDGE	PV	2495	\$ 4.50	\$11,227.50	05/03/2002	07/05/2002	09/16/2002
6354	Torrance	SCE	PV	3040	\$ 4.50	\$13,680.00	06/25/2002	08/05/2002	09/16/2002
6651	Sunnyvale	PGE	PV	2385	\$ 3.94	\$9,388.39	07/25/2002	09/04/2002	09/16/2002
5036	Rialto	SCE	PV	1004	\$ 4.50	\$4,518.00	01/22/2002	02/04/2002	09/17/2002
5267	Saratoga	PGE	PV	6042	\$ 4.50	\$27,189.00	02/28/2002	03/06/2002	09/17/2002
5555	Apple Valley	SCE	W	9200	\$ 2.13	\$19,555.70	03/28/2002	04/16/2002	09/17/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
5765	Glendora	SCE	PV	1996	\$ 4.50	\$8,982.00	05/02/2002	05/24/2002	09/17/2002
5812	Redlands	SCE	PV	2475	\$ 4.50	\$11,137.50	05/03/2002	05/20/2002	09/17/2002
5909	Temecula	SCE	PV	2475	\$ 4.24	\$10,499.50	05/14/2002	05/29/2002	09/17/2002
6018	Claremont	SCE	PV	1973	\$ 4.50	\$8,878.50	05/23/2002	07/11/2002	09/17/2002
6036	Coarsegold	PGE	PV	855	\$ 4.50	\$3,847.50	05/28/2002	07/08/2002	09/17/2002
6094	Lodi	PGE	PV	5502	\$ 4.50	\$24,741.00	06/03/2002	06/27/2002	09/17/2002
6153	Carlsbad	SDGE	PV	2549	\$ 4.50	\$11,470.50	06/06/2002	06/21/2002	09/17/2002
6192	San Jose	PGE	PV	4921	\$ 4.50	\$22,144.50	06/11/2002	07/08/2002	09/17/2002
6207	Santa Cruz	PGE	PV	1640	\$ 4.50	\$7,380.00	06/12/2002	07/08/2002	09/17/2002
6240	San Francisco	PGE	PV	4740	\$ 3.75	\$17,775.00	06/13/2002	07/15/2002	09/17/2002
6254	Menlo Park	PGE	PV	1230	\$ 4.50	\$5,535.00	06/13/2002	07/22/2002	09/17/2002
6264	Los Altos	PGE	PV	2411	\$ 4.50	\$10,849.50	06/14/2002	06/19/2002	09/17/2002
6374	Sebastopol	PGE	PV	3950	\$ 4.50	\$17,775.00	06/26/2002	07/19/2002	09/17/2002
6506	Fontana	SCE	PV	2305	\$ 4.48	\$10,332.11	07/11/2002	07/29/2002	09/17/2002
6529	Claremont	SCE	PV	1975	\$ 4.50	\$8,887.50	07/17/2002	07/29/2002	09/17/2002
6553	Cloverdale	PGE	PV	2827	\$ 4.50	\$12,721.50	07/18/2002	08/01/2002	09/17/2002
6558	Atascadero	PGE	PV	2460	\$ 4.50	\$11,070.00	07/18/2002	08/08/2002	09/17/2002
6643	Upland	SCE	PV	1098	\$ 4.50	\$4,941.00	07/25/2002	08/13/2002	09/17/2002
6644	Covina	SCE	PV	1098	\$ 4.50	\$4,941.00	07/25/2002	08/13/2002	09/17/2002
6645	Riverside	SCE	PV	1098	\$ 4.50	\$4,941.00	07/25/2002	08/09/2002	09/17/2002
6685	South Pasadena	SCE	PV	6627	\$ 4.50	\$29,821.50	07/26/2002	08/13/2002	09/17/2002
4827	San Aselmo	PGE	PV	3461	\$ 4.50	\$15,574.50	12/27/2001	01/07/2002	09/18/2002
5777	Bakersfield	PGE	PV	4968	\$ 4.03	\$20,000.00	05/02/2002	05/23/2002	09/18/2002
5996	San Rafael	PGE	PV	2475	\$ 4.50	\$11,137.50	05/22/2002	07/05/2002	09/18/2002
6343	Hemet	SCE	PV	5072	\$ 4.38	\$22,199.00	06/25/2002	07/18/2002	09/18/2002
6612	Lancaster	SCE	PV	3713	\$ 4.50	\$16,708.50	07/24/2002	08/01/2002	09/18/2002
6642	Swall Meadows	SCE	PV	972	\$ 4.50	\$4,374.00	07/25/2002	08/09/2002	09/18/2002
4233	Prunedale	PGE	PV	2284	\$ 4.50	\$10,278.00	11/01/2001	11/01/2001	09/19/2002
4405	Visalia	SCE	PV	8346	\$ 4.50	\$37,557.00	11/09/2001	11/27/2001	09/19/2002
4460	Sanger	PGE	PV	4968	\$ 4.50	\$22,350.00	11/15/2001	11/29/2001	09/19/2002
4461	Sanger	PGE	PV	2484	\$ 4.50	\$11,175.00	11/15/2001	11/29/2001	09/19/2002
4957	Burnt Ranch	PGE	PV	4862	\$ 4.13	\$20,069.79	01/10/2002	09/17/2002	09/19/2002
5707	Stockton	PGE	PV	2014	\$ 4.50	\$9,063.00	04/19/2002	04/25/2002	09/19/2002
5889	Auburn	PGE	PV	2460	\$ 3.62	\$8,898.72	05/10/2002	06/05/2002	09/19/2002
6097	Monaga	PGE	PV	3713	\$ 4.50	\$16,708.50	06/03/2002	07/15/2002	09/19/2002
6393	Grass Valley	PGE	PV	5468	\$ 4.40	\$24,062.50	06/27/2002	07/23/2002	09/19/2002
6500	Corona Del Mar	SCE	PV	1485	\$ 4.50	\$6,682.50	07/11/2002	07/29/2002	09/19/2002
6512	Claremont	SCE	PV	5001	\$ 4.50	\$22,504.50	07/12/2002	07/29/2002	09/19/2002
6520	Ojai	SCE	PV	3059	\$ 4.50	\$13,765.50	07/12/2002	07/29/2002	09/19/2002
6594	Cameron Park	PGE	PV	3357	\$ 4.50	\$15,106.50	07/22/2002	08/08/2002	09/19/2002
6650	Davis	PGE	PV	1996	\$ 4.50	\$8,982.00	07/25/2002	08/12/2002	09/19/2002
6831	Petaluma	PGE	PV	2475	\$ 4.50	\$11,137.50	08/12/2002	08/26/2002	09/19/2002
5417	Bakersfield	PGE	PV	3991	\$ 4.50	\$17,959.50	03/14/2002	07/23/2002	09/20/2002
5451	Long Beach	SCE	PV	3946	\$ 4.50	\$17,757.00	03/21/2002	04/12/2002	09/20/2002
6078	San Luis Obispo	PGE	PV	1127	\$ 4.50	\$5,071.50	05/31/2002	07/09/2002	09/20/2002
6117	San Diego	SDGE	PV	2646	\$ 4.50	\$11,907.00	06/04/2002	06/18/2002	09/20/2002
6424	Bakersfield	PGE	PV	3991	\$ 4.50	\$17,959.50	07/01/2002	07/15/2002	09/20/2002
6756	Fairfield	SCE	PV	4735	\$ 4.50	\$21,307.50	08/05/2002	08/15/2002	09/20/2002
6803	Santa Monica	SCE	PV	1098	\$ 4.10	\$4,500.00	08/09/2002	08/26/2002	09/20/2002
6804	Palm Springs	SCE	PV	2229	\$ 4.04	\$9,000.00	08/09/2002	08/26/2002	09/20/2002
6824	Rescue	PGE	PV	4933	\$ 4.00	\$19,750.00	08/09/2002	08/26/2002	09/20/2002
5378	San Francisco	PGE	PV	2006	\$ 4.50	\$9,027.00	03/12/2002	03/19/2002	09/24/2002
5495	San Jose	PGE	PV	9987	\$ 4.50	\$44,941.50	03/26/2002	04/23/2002	09/24/2002
5561	La Habra	SCE	PV	1189	\$ 4.50	\$5,350.50	03/28/2002	04/16/2002	09/24/2002
5858	Alhambra	SCE	PV	6627	\$ 4.50	\$29,821.50	05/07/2002	05/24/2002	09/24/2002
6108	San Diego	SDGE	PV	1348	\$ 4.23	\$5,701.59	06/03/2002	06/21/2002	09/24/2002
6596	Irvine	SCE	PV	1973	\$ 4.50	\$8,878.50	07/22/2002	08/13/2002	09/24/2002
6623	Los Angeles	SCE	PV	2039	\$ 4.50	\$9,175.50	07/24/2002	08/09/2002	09/24/2002
6692	Ferndale	PGE	PV	1429	\$ 4.50	\$6,430.50	07/30/2002	08/13/2002	09/24/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
4691	Oakland	PGE	PV	3971	\$ 4.50	\$17,869.50	12/11/2001	03/21/2002	09/25/2002
4941	Carlsbad	SDGE	PV	4011	\$ 4.50	\$18,049.50	01/09/2002	02/11/2002	09/25/2002
5187	Mission Viejo	SCE	PV	3059	\$ 4.50	\$13,765.50	02/19/2002	04/03/2002	09/25/2002
5204	Oxnard	SCE	PV	972	\$ 4.50	\$4,374.00	02/21/2002	03/07/2002	09/25/2002
5560	Mariposa	PGE	PV	2484	\$ 4.50	\$11,178.00	03/28/2002	04/12/2002	09/25/2002
5639	Lake Elsinore	SCE	PV	2475	\$ 4.50	\$11,137.50	04/11/2002	04/29/2002	09/25/2002
5781	Castro Valley	PGE	PV	5098	\$ 4.50	\$22,941.00	05/02/2002	05/23/2002	09/25/2002
6180	Camarillo	SCE	PV	3827	\$ 4.50	\$17,221.50	06/11/2002	06/18/2002	09/25/2002
6251	Cloverdale	PGE	PV	1690	\$ 4.50	\$7,605.00	06/13/2002	07/01/2002	09/25/2002
6430	Exeter	SCE	PV	4493	\$ 4.50	\$20,218.50	07/02/2002	07/02/2002	09/25/2002
6435	Torrance	SCE	PV	788	\$ 3.95	\$3,109.84	07/03/2002	07/16/2002	09/25/2002
6490	Los Altos Hills	PGE	PV	3681	\$ 4.50	\$16,564.50	07/11/2002	07/29/2002	09/25/2002
6549	Bakersfield	PGE	PV	3911	\$ 4.50	\$17,599.50	07/18/2002	07/29/2002	09/25/2002
5366	Eureka	PGE	PV	2644	\$ 3.36	\$8,870.99	03/11/2002	03/19/2002	09/26/2002
6519	Sun City	SCE	PV	850	\$ 4.50	\$3,825.00	07/12/2002	07/29/2002	09/26/2002
6605	Saugus	SCE	PV	3059	\$ 4.50	\$13,765.50	07/24/2002	07/31/2002	09/26/2002
6617	Rohnert Park	PGE	PV	1996	\$ 4.50	\$8,982.00	07/24/2002	08/01/2002	09/26/2002
6664	Huntington Beach	SCE	PV	1098	\$ 4.10	\$4,500.00	07/26/2002	08/13/2002	09/26/2002
6752	Upland	SCE	PV	1098	\$ 4.10	\$4,500.00	08/02/2002	08/15/2002	09/26/2002
2838	Davis	PGE	PV	2021	\$ 2.75	\$5,555.87	07/14/2001	07/18/2001	09/27/2002
4252	Chico	PGE	PV	1987	\$ 3.73	\$7,408.24	11/01/2001	01/18/2002	09/27/2002
4275	Aptos	PGE	PV	2028	\$ 4.33	\$8,791.22	11/02/2001	11/15/2001	09/27/2002
4289	Spring Valley	SDGE	PV	2475	\$ 4.50	\$11,137.50	11/02/2001	11/29/2001	09/27/2002
4347	Brentwood	PGE	PV	9901	\$ 4.50	\$44,554.50	11/05/2001	02/14/2002	09/27/2002
5252	Redwood Valley	PGE	PV	2547	\$ 4.43	\$11,291.68	02/26/2002	03/21/2002	09/27/2002
5361	San Mateo	PGE	PV	4028	\$ 4.50	\$18,126.00	03/07/2002	03/18/2002	09/27/2002
5665	Mill Valley	PGE	PV	4122	\$ 4.50	\$18,547.20	04/15/2002	04/30/2002	09/27/2002
5703	Rancho Mirage	SCE	PV	4950	\$ 4.50	\$22,275.00	04/19/2002	04/24/2002	09/27/2002
5848	Meadow Valley	PGE	PV	1010	\$ 4.50	\$4,545.00	05/07/2002	05/24/2002	09/27/2002
5876	Twenty-nine	SCE	PV	2734	\$ 3.86	\$10,552.38	05/08/2002	06/05/2002	09/27/2002
6124	Oregon House	PGE	PV	1590	\$ 4.50	\$7,155.00	06/05/2002	07/09/2002	09/27/2002
6201	Dublin	PGE	PV	2475	\$ 3.90	\$9,641.59	06/12/2002	08/06/2002	09/27/2002
6246	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	06/13/2002	06/21/2002	09/27/2002
6274	Oregon House	PGE	W	878	\$ 2.57	\$2,257.26	06/18/2002	07/09/2002	09/27/2002
6279	San Rafael	PGE	PV	4784	\$ 4.50	\$21,528.00	06/18/2002	07/11/2002	09/27/2002
6289	Long Beach	SCE	PV	2495	\$ 4.50	\$11,227.50	06/18/2002	07/11/2002	09/27/2002
6348	Petaluma	PGE	PV	2719	\$ 4.50	\$12,235.50	06/25/2002	07/18/2002	09/27/2002
6460	Ojai	SCE	PV	2460	\$ 3.93	\$9,666.50	07/09/2002	07/19/2002	09/27/2002
6476	Ojai	SCE	PV	2734	\$ 4.27	\$11,677.00	07/10/2002	07/23/2002	09/27/2002
6709	Pacifica	PGE	PV	2032	\$ 4.50	\$9,144.00	07/30/2002	08/15/2002	09/27/2002
6741	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	08/02/2002	08/12/2002	09/27/2002
4217	Brentwood	PGE	PV	603	\$ 4.50	\$2,713.50	10/30/2001	11/29/2001	09/30/2002
4237	Oregon House	PGE	PV	3179	\$ 4.50	\$14,305.50	11/01/2001	03/06/2002	09/30/2002
4238	Oregon House	PGE	W	837	\$ 2.55	\$2,133.26	11/01/2001	03/06/2002	09/30/2002
4363	North San Juan	PGE	PV	1856	\$ 4.50	\$8,352.00	11/05/2001	11/09/2001	09/30/2002
4364	North San Juan	PGE	W	960	\$ 4.45	\$4,275.00	11/05/2001	11/09/2001	09/30/2002
4386	San Diego	SDGE	PV	2385	\$ 4.08	\$9,737.02	11/09/2001	11/29/2001	09/30/2002
4600	Westlake Village	SCE	PV	2172	\$ 4.50	\$9,774.00	12/03/2001	12/04/2001	09/30/2002
4703	Alpine	SDGE	PV	9978	\$ 4.50	\$44,901.00	12/12/2001	12/31/2001	09/30/2002
4764	Atascadero	PGE	PV	5286	\$ 4.50	\$23,787.00	12/20/2001	01/10/2002	09/30/2002
4783	Bay Point	PGE	PV	2395	\$ 3.70	\$8,862.67	12/20/2001	01/22/2002	09/30/2002
5185	Arcata	PGE	PV	1077	\$ 4.49	\$4,838.49	02/19/2002	04/03/2002	09/30/2002
6584	Santa Rosa	PGE	PV	2424	\$ 2.97	\$7,201.60	07/22/2002	09/27/2002	09/30/2002
6801	Moorpark	SCE	PV	1098	\$ 4.10	\$4,500.00	08/09/2002	08/23/2002	09/30/2002
4264	Santa Barbara	SCE	PV	4524	\$ 4.50	\$20,358.00	11/01/2001	11/15/2001	10/03/2002
4712	San Bernardino	SCE	PV	1588	\$ 3.80	\$6,038.50	12/12/2001	01/16/2002	10/03/2002
4987	Tracy	PGE	PV	2864	\$ 3.46	\$9,896.63	01/15/2002	09/30/2002	10/03/2002
5336	Oregon House	PGE	PV	1205	\$ 4.50	\$5,422.50	03/05/2002	03/27/2002	10/03/2002
5337	Oregon House	PGE	W	897	\$ 3.91	\$3,508.47	03/05/2002	03/27/2002	10/03/2002

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FC = fuel cell ST = solar thermal

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
5478	Anderson	PGE	PV	2370	\$ 4.50	\$10,665.00	03/26/2002	04/17/2002	10/03/2002
5635	Corona	SCE	PV	9842	\$ 4.50	\$44,289.00	04/09/2002	04/25/2002	10/03/2002
6032	Davis	PGE	PV	2009	\$ 4.50	\$9,040.50	05/28/2002	06/13/2002	10/03/2002
6040	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	05/28/2002	06/14/2002	10/03/2002
6228	Auburn	PGE	PV	18674	\$ 2.74	\$51,150.00	06/12/2002	09/30/2002	10/03/2002
6298	Bradley	PGE	PV	4028	\$ 4.50	\$18,126.00	06/18/2002	07/05/2002	10/03/2002
6458	La Jolla	SDGE	PV	7385	\$ 4.50	\$33,232.50	07/08/2002	07/23/2002	10/03/2002
6646	Riverside	SCE	PV	2229	\$ 4.50	\$10,030.50	07/25/2002	09/27/2002	10/03/2002
6658	Albany	PGE	PV	2006	\$ 4.50	\$9,027.00	07/26/2002	08/23/2002	10/03/2002
6757	Thousand Oaks	SCE	PV	1098	\$ 4.50	\$4,941.00	08/05/2002	08/15/2002	10/03/2002
6807	San Diego	SDGE	PV	2229	\$ 4.04	\$9,000.00	08/09/2002	09/30/2002	10/03/2002
6856	Encinitas	SDGE	PV	2229	\$ 4.50	\$10,030.50	08/14/2002	09/30/2002	10/03/2002
6968	Redlands	SCE	PV	1098	\$ 4.10	\$4,500.00	08/21/2002	09/30/2002	10/03/2002
6970	Westminster	SCE	PV	4459	\$ 4.50	\$20,065.50	08/21/2002	09/27/2002	10/03/2002
6975	Huntington Beach	SCE	PV	1098	\$ 4.10	\$4,500.00	08/21/2002	09/30/2002	10/03/2002
6976	El Cajon	SDGE	PV	2229	\$ 4.40	\$9,800.00	08/21/2002	09/30/2002	10/03/2002
7059	El Cajon	SDGE	PV	2229	\$ 4.04	\$9,000.00	08/26/2002	09/30/2002	10/03/2002
7080	Yucaipa	SCE	PV	2229	\$ 4.40	\$9,800.00	08/28/2002	09/30/2002	10/03/2002
3048	Sebastopol	PGE	PV	28140	\$ 4.27	\$120,145.00	08/06/2001	08/09/2001	10/04/2002
4132	Grass Valley	PGE	PV	1987	\$ 4.50	\$8,941.50	10/22/2001	10/23/2001	10/08/2002
4172	Davis	PGE	PV	2320	\$ 2.70	\$6,256.07	10/29/2001	11/08/2001	10/08/2002
4649	Hinkley	SCE	PV	2395	\$ 4.50	\$10,777.50	12/05/2001	12/11/2001	10/08/2002
5122	Lindsay	SCE	PV	7452	\$ 4.47	\$33,330.00	02/07/2002	02/26/2002	10/08/2002
5142	Concord	PGE	PV	4078	\$ 4.50	\$18,351.00	02/08/2002	06/10/2002	10/08/2002
5235	Sebastopol	PGE	PV	3305	\$ 4.50	\$14,872.50	02/26/2002	03/05/2002	10/08/2002
5563	Hanford	PGE	PV	2484	\$ 4.50	\$11,175.00	03/28/2002	05/09/2002	10/08/2002
5581	Mariposa	PGE	PV	2495	\$ 4.50	\$11,227.50	03/29/2002	04/12/2002	10/08/2002
5602	Mammoth Lakes	SCE	PV	2223	\$ 3.95	\$8,785.68	04/04/2002	06/03/2002	10/08/2002
5680	Visalia	SCE	PV	2484	\$ 4.50	\$11,175.00	04/17/2002	06/14/2002	10/08/2002
5886	San Anselmo	PGE	PV	4950	\$ 4.50	\$22,275.00	05/10/2002	05/29/2002	10/08/2002
5997	La Canada	SCE	PV	2549	\$ 4.50	\$11,470.50	05/22/2002	06/10/2002	10/08/2002
6045	Larkspur	PGE	PV	2475	\$ 4.50	\$11,137.50	05/29/2002	06/11/2002	10/08/2002
6089	Lincoln	PGE	PV	5468	\$ 4.50	\$24,606.00	06/03/2002	06/10/2002	10/08/2002
6099	Nipomo	PGE	PV	2035	\$ 4.50	\$9,158.50	06/03/2002	06/21/2002	10/08/2002
6121	Cupertino	PGE	PV	4644	\$ 4.50	\$20,898.00	06/05/2002	06/18/2002	10/08/2002
6163	San Jacinto	SCE	PV	1238	\$ 4.50	\$5,571.00	06/06/2002	06/18/2002	10/08/2002
6271	San Jose	PGE	PV	2424	\$ 4.23	\$10,242.00	06/17/2002	07/05/2002	10/08/2002
6398	Redondo Beach	SCE	PV	8930	\$ 4.50	\$40,185.00	06/28/2002	07/18/2002	10/08/2002
6450	Long Beach	SCE	PV	1996	\$ 4.23	\$8,445.00	07/03/2002	07/22/2002	10/08/2002
6492	Fullerton	SCE	PV	1114	\$ 4.50	\$5,013.00	07/11/2002	07/29/2002	10/08/2002
6508	Sunnyvale	PGE	PV	4028	\$ 4.50	\$18,126.00	07/11/2002	07/29/2002	10/08/2002
6546	Arcadia	SCE	PV	2385	\$ 4.50	\$10,732.50	07/18/2002	07/29/2002	10/08/2002
6697	Redwood City	PGE	PV	3713	\$ 4.50	\$16,708.50	07/30/2002	08/12/2002	10/08/2002
6702	Oakland	PGE	PV	1996	\$ 3.69	\$7,372.36	07/30/2002	08/26/2002	10/08/2002
6728	El Cajon	SDGE	PV	2475	\$ 4.40	\$10,885.91	08/01/2002	08/12/2002	10/08/2002
6755	Villa Park	SCE	PV	9940	\$ 4.50	\$44,730.00	08/05/2002	08/14/2002	10/08/2002
6798	La Mesa	SDGE	PV	2230	\$ 4.50	\$10,035.00	08/09/2002	08/23/2002	10/08/2002
6902	Camarillo	SCE	PV	1556	\$ 4.50	\$7,002.00	08/15/2002	09/05/2002	10/08/2002
4200	Santa Rosa	PGE	PV	1644	\$ 4.01	\$6,590.61	10/29/2001	10/31/2001	10/09/2002
4201	Santa Rosa	PGE	W	2880	\$ 2.10	\$6,034.31	10/29/2001	10/31/2001	10/09/2002
5419	Santa Barbara	SCE	PV	7426	\$ 4.50	\$33,417.00	03/14/2002	07/02/2002	10/09/2002
5429	Bakersfield	PGE	PV	1192	\$ 4.50	\$5,364.00	03/14/2002	09/03/2002	10/09/2002
5472	Lafayette	PGE	PV	3035	\$ 4.50	\$13,657.50	03/21/2002	04/16/2002	10/09/2002
6023	Nevada City	PGE	PV	2734	\$ 4.50	\$12,303.00	05/23/2002	06/14/2002	10/09/2002
6159	Grover Beach	PGE	PV	1389	\$ 4.50	\$6,250.50	06/06/2002	06/24/2002	10/09/2002
6203	Ben Lomond	PGE	PV	2782	\$ 4.27	\$11,869.93	06/12/2002	09/03/2002	10/09/2002
6237	Long Beach	SCE	PV	3059	\$ 4.50	\$13,765.50	06/13/2002	07/16/2002	10/09/2002
6352	Gilroy	PGE	PV	9901	\$ 4.50	\$44,554.50	06/25/2002	07/10/2002	10/09/2002
6364	Bakersfield	PGE	PV	7154	\$ 4.19	\$30,000.00	06/26/2002	07/08/2002	10/09/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6437	Tehachapi	SCE	PV	3179	\$ 4.37	\$13,900.00	07/03/2002	07/16/2002	10/09/2002
6604	Nuevo	SCE	PV	12503	\$ 4.30	\$53,759.00	07/24/2002	08/01/2002	10/09/2002
6768	Orinda	PGE	PV	4848	\$ 4.50	\$21,816.00	08/05/2002	08/26/2002	10/09/2002
6908	Davis	PGE	PV	1996	\$ 4.50	\$8,982.00	08/15/2002	09/05/2002	10/09/2002
6955	Atherton	PGE	PV	1507	\$ 4.50	\$6,781.50	08/21/2002	09/06/2002	10/09/2002
4604	San Diego	SDGE	PV	2812	\$ 4.50	\$12,654.00	12/03/2001	12/04/2001	10/10/2002
5340	Pacific Grove	PGE	PV	2359	\$ 4.50	\$10,615.50	03/07/2002	04/23/2002	10/10/2002
5410	Los Altos	PGE	PV	8723	\$ 4.50	\$39,253.50	03/12/2002	09/03/2002	10/10/2002
5557	San Rafael	PGE	PV	2187	\$ 4.50	\$9,841.50	03/28/2002	04/12/2002	10/10/2002
5570	Solana Beach	SDGE	PV	4921	\$ 4.03	\$19,855.00	03/28/2002	04/16/2002	10/10/2002
5600	Placerville	PGE	PV	9866	\$ 4.50	\$44,397.00	04/04/2002	04/09/2002	10/10/2002
5713	Bakersfield	PGE	PV	7484	\$ 4.50	\$33,678.00	04/19/2002	05/28/2002	10/10/2002
5746	Manteca	PGE	PV	5358	\$ 4.50	\$24,111.00	04/25/2002	04/30/2002	10/10/2002
5784	Sausalito	PGE	PV	2187	\$ 4.50	\$9,841.50	05/02/2002	05/22/2002	10/10/2002
5920	Escondido	SDGE	PV	9901	\$ 4.31	\$42,707.67	05/15/2002	05/29/2002	10/10/2002
5921	Escondido	SDGE	PV	2475	\$ 4.31	\$10,665.63	05/15/2002	05/29/2002	10/10/2002
5922	Escondido	SDGE	PV	9901	\$ 4.31	\$42,707.62	05/15/2002	05/29/2002	10/10/2002
6081	Arrogo Grande	PGE	PV	3713	\$ 4.50	\$16,708.50	05/31/2002	06/18/2002	10/10/2002
6234	Garberville	PGE	PV	1367	\$ 4.50	\$6,150.50	06/13/2002	07/09/2002	10/10/2002
6243	Burlingame	PGE	PV	7158	\$ 4.50	\$32,211.00	06/13/2002	07/24/2002	10/10/2002
6493	San Francisco	PGE	PV	1930	\$ 4.50	\$8,685.00	07/11/2002	07/23/2002	10/10/2002
6527	San Anselmo	PGE	PV	4989	\$ 4.50	\$22,450.50	07/17/2002	07/29/2002	10/10/2002
6548	Bakersfield	PGE	PV	2495	\$ 4.50	\$11,227.50	07/18/2002	07/29/2002	10/10/2002
6575	Berkeley	PGE	PV	3343	\$ 4.50	\$15,043.50	07/18/2002	07/31/2002	10/10/2002
6681	Bishop	SCE	PV	2115	\$ 4.50	\$9,517.50	07/26/2002	08/14/2002	10/10/2002
6860	San Diego	SDGE	PV	402	\$ 4.50	\$1,809.00	08/14/2002	08/26/2002	10/10/2002
6867	Mill Valley	PGE	PV	2460	\$ 4.50	\$11,070.00	08/14/2002	08/26/2002	10/10/2002
7736	Freedom	PGE	PV	1679	\$ 3.87	\$6,501.00	10/04/2002	10/08/2002	10/10/2002
7737	Freedom	PGE	PV	1369	\$ 4.22	\$5,775.00	10/04/2002	10/08/2002	10/10/2002
7738	Freedom	PGE	PV	1369	\$ 4.22	\$5,775.00	10/04/2002	10/08/2002	10/10/2002
7739	Freedom	PGE	PV	1369	\$ 4.22	\$5,775.00	10/04/2002	10/08/2002	10/10/2002
7740	Freedom	PGE	PV	821	\$ 4.50	\$3,694.50	10/04/2002	10/08/2002	10/10/2002
7741	Freedom	PGE	PV	821	\$ 4.50	\$3,694.50	10/04/2002	10/08/2002	10/10/2002
7742	Freedom	PGE	PV	821	\$ 4.50	\$3,694.50	10/04/2002	10/08/2002	10/10/2002
7743	Freedom	PGE	PV	822	\$ 4.50	\$3,699.00	10/04/2002	10/08/2002	10/10/2002
7744	Freedom	PGE	PV	821	\$ 4.50	\$3,694.50	10/04/2002	10/08/2002	10/10/2002
7745	Freedom	PGE	PV	821	\$ 4.50	\$3,694.50	10/04/2002	10/08/2002	10/10/2002
2894	Tehachapi	SCE	PV	1014	\$ 4.50	\$4,563.00	07/19/2001	08/03/2001	10/11/2002
4304	Greenville	PGE	PV	4769	\$ 4.36	\$20,816.39	11/02/2001	11/09/2001	10/11/2002
4447	Torrance	SDGE	PV	1987	\$ 4.19	\$8,334.12	11/15/2001	11/15/2001	10/11/2002
4902	Small Meadows	SCE	PV	1776	\$ 4.50	\$7,990.00	01/08/2002	01/08/2002	10/11/2002
5678	Arcata	PGE	PV	1230	\$ 4.21	\$5,176.27	04/17/2002	05/02/2002	10/11/2002
5881	Placerville	PGE	PV	2941	\$ 4.50	\$13,234.50	05/10/2002	05/28/2002	10/11/2002
6047	Portola Valley	PGE	PV	3655	\$ 4.50	\$16,447.50	05/29/2002	06/11/2002	10/11/2002
6084	Healdsburg	PGE	PV	2385	\$ 4.50	\$10,732.50	06/03/2002	06/21/2002	10/11/2002
6085	Fontana	SCE	PV	1238	\$ 4.50	\$5,571.00	06/03/2002	08/23/2002	10/11/2002
6169	Lindsay	SCE	PV	4769	\$ 4.19	\$20,000.00	06/11/2002	06/19/2002	10/11/2002
6200	Spring Valley	SDGE	PV	7137	\$ 4.50	\$32,116.50	06/11/2002	06/26/2002	10/11/2002
6319	San Rafael	PGE	PV	3950	\$ 4.50	\$17,775.00	06/20/2002	07/24/2002	10/11/2002
6327	Monterey Park	SCE	PV	5099	\$ 4.50	\$22,923.00	06/20/2002	07/12/2002	10/11/2002
6663	Murrieta	SCE	PV	8911	\$ 4.50	\$40,099.50	07/26/2002	08/09/2002	10/11/2002
4357	Oakland	PGE	PV	1983	\$ 4.48	\$8,887.50	11/05/2001	02/05/2002	10/16/2002
4679	Rancho Mirage	SCE	PV	1228	\$ 4.50	\$5,526.00	12/06/2001	08/08/2002	10/16/2002
4887	El Cajon	SDGE	PV	2385	\$ 4.50	\$10,732.50	01/03/2002	01/22/2002	10/16/2002
4951	Davis	PGE	PV	1740	\$ 2.73	\$4,748.17	01/09/2002	02/20/2002	10/16/2002
5175	Santa Rosa	PGE	PV	1003	\$ 4.50	\$4,513.50	02/15/2002	03/07/2002	10/16/2002
5432	Covelo	PGE	PV	2734	\$ 4.50	\$12,303.00	03/14/2002	04/30/2002	10/16/2002
5437	Santa Ana	SCE	PV	2475	\$ 4.50	\$11,137.50	03/15/2002	04/05/2002	10/16/2002
5592	Eureka	PGE	PV	1529	\$ 4.50	\$6,880.50	03/29/2002	04/23/2002	10/16/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
5660	Pacific	PGE	PV	1972	\$ 4.50	\$8,874.00	04/15/2002	05/03/2002	10/16/2002
5725	Santa Cruz	PGE	PV	3991	\$ 4.50	\$17,959.50	04/25/2002	07/01/2002	10/16/2002
5762	Santa Cruz	PGE	PV	2460	\$ 4.50	\$11,070.00	04/30/2002	05/09/2002	10/16/2002
5862	Glendora	SCE	PV	6655	\$ 4.48	\$29,793.05	05/08/2002	06/19/2002	10/16/2002
5883	Berkeley	PGE	PV	2475	\$ 4.50	\$11,137.50	05/10/2002	05/30/2002	10/16/2002
6249	Long Beach	SCE	PV	2009	\$ 4.50	\$9,040.50	06/13/2002	06/28/2002	10/16/2002
6284	San Jose	PGE	PV	6561	\$ 4.50	\$29,524.50	06/18/2002	07/08/2002	10/16/2002
6303	Santa Cruz	PGE	PV	2475	\$ 4.50	\$11,137.50	06/19/2002	07/10/2002	10/16/2002
6369	Santa Cruz	PGE	PV	1786	\$ 3.21	\$5,725.74	06/26/2002	07/08/2002	10/16/2002
6395	Oak View	SCE	PV	4950	\$ 4.50	\$22,275.00	06/27/2002	07/15/2002	10/16/2002
6436	Gilroy	PGE	PV	4921	\$ 4.34	\$21,364.20	07/03/2002	07/16/2002	10/16/2002
6499	Santee	SDGE	PV	1580	\$ 4.50	\$7,110.00	07/11/2002	07/31/2002	10/16/2002
6509	Fresno	PGE	PV	2038	\$ 3.33	\$6,780.00	07/11/2002	07/29/2002	10/16/2002
6538	Tiburon	PGE	PV	2020	\$ 4.50	\$9,090.00	07/18/2002	07/29/2002	10/16/2002
6665	Walnut	SCE	PV	2782	\$ 3.37	\$9,376.19	07/26/2002	08/09/2002	10/16/2002
6673	Fairfield	PGE	PV	3033	\$ 4.50	\$13,648.50	07/26/2002	08/08/2002	10/16/2002
6706	Santa Monica	SCE	PV	1556	\$ 4.50	\$7,002.00	07/30/2002	08/12/2002	10/16/2002
6833	Berkeley	PGE	PV	3201	\$ 4.50	\$14,406.00	08/12/2002	08/26/2002	10/16/2002
6855	Berkeley	PGE	PV	1678	\$ 4.50	\$7,551.00	08/14/2002	08/26/2002	10/16/2002
6874	Novato	PGE	PV	2460	\$ 4.50	\$11,070.00	08/14/2002	09/03/2002	10/16/2002
6915	Lodi	PGE	PV	9866	\$ 4.50	\$44,397.00	08/19/2002	09/05/2002	10/16/2002
6927	Clearlake	PGE	PV	1590	\$ 4.50	\$7,155.00	08/19/2002	09/04/2002	10/16/2002
7075	Palm Springs	SCE	PV	2229	\$ 4.04	\$9,000.00	08/28/2002	10/12/2002	10/16/2002
3167	Valley Springs	PGE	PV	1987	\$ 4.50	\$8,941.50	08/13/2001	09/06/2001	10/17/2002
4624	Fortuna	PGE	W	1116	\$ 3.95	\$4,407.50	12/05/2001	03/04/2002	10/18/2002
4748	Wildomar	SCE	PV	9887	\$ 4.50	\$44,491.50	12/14/2001	12/31/2001	10/18/2002
5063	Royal Oaks	PGE	PV	3281	\$ 4.50	\$14,764.50	01/31/2002	02/14/2002	10/18/2002
5479	Rancho Palos	SCE	PV	3493	\$ 4.11	\$14,368.50	03/26/2002	05/30/2002	10/18/2002
5642	San Anselmo	PGE	PV	3713	\$ 4.50	\$16,708.50	04/11/2002	04/29/2002	10/18/2002
5936	Soquel	PGE	PV	3281	\$ 4.50	\$14,764.50	05/15/2002	06/03/2002	10/18/2002
6167	Wasco	PGE	PV	9538	\$ 3.62	\$34,503.79	06/11/2002	06/18/2002	10/18/2002
6170	Costa Mesa	SCE	PV	2228	\$ 4.50	\$10,026.00	06/11/2002	07/11/2002	10/18/2002
6316	Claremont	SCE	PV	2501	\$ 4.50	\$11,250.00	06/19/2002	07/12/2002	10/18/2002
6321	Grass Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	06/20/2002	07/18/2002	10/18/2002
6434	Vista	SDGE	PV	2460	\$ 4.50	\$11,070.00	07/03/2002	07/16/2002	10/18/2002
6513	Los Altos Hills	PGE	PV	9842	\$ 4.50	\$44,289.00	07/12/2002	07/29/2002	10/18/2002
6747	Visalia	SCE	PV	4769	\$ 4.50	\$21,460.50	08/02/2002	08/12/2002	10/18/2002
6749	Shingle Springs	PGE	PV	4407	\$ 4.50	\$19,831.50	08/02/2002	08/13/2002	10/18/2002
6808	Canyon Country	SCE	PV	2549	\$ 4.50	\$11,470.50	08/09/2002	08/26/2002	10/18/2002
6873	Cathedral City	SCE	PV	3059	\$ 4.50	\$13,765.00	08/14/2002	08/26/2002	10/18/2002
6882	Kentfield	PGE	PV	1796	\$ 4.50	\$8,082.00	08/15/2002	09/03/2002	10/18/2002
6885	Laguna Hills	SCE	PV	4147	\$ 4.50	\$18,661.50	08/15/2002	09/03/2002	10/18/2002
6899	Fountain Valley	SCE	PV	2475	\$ 4.50	\$11,137.50	08/15/2002	08/26/2002	10/18/2002
7735	Nevada City	PGE	PV	3950	\$ 4.50	\$17,775.00	10/04/2002	10/16/2002	10/18/2002
4765	Atascadero	PGE	PV	2475	\$ 4.50	\$11,137.50	12/20/2001	01/10/2002	10/25/2002
5065	Davis	PGE	PV	6286	\$ 4.14	\$26,036.97	01/31/2002	02/14/2002	10/25/2002
5802	Alpine	SDGE	PV	9901	\$ 4.50	\$44,554.50	05/02/2002	05/20/2002	10/25/2002
5998	San Ramon	PGE	PV	2178	\$ 4.50	\$9,801.00	05/22/2002	06/12/2002	10/25/2002
6125	Fieldbrook	PGE	PV	1640	\$ 3.71	\$6,087.94	06/05/2002	06/19/2002	10/25/2002
6190	Fresno	PGE	PV	4989	\$ 4.48	\$22,350.00	06/11/2002	07/05/2002	10/25/2002
6239	Auburn	PGE	PV	1640	\$ 3.61	\$5,920.67	06/13/2002	07/23/2002	10/25/2002
6332	Vista	SDGE	PV	2976	\$ 4.50	\$13,392.00	06/21/2002	10/23/2002	10/25/2002
6334	San Diego	SDGE	PV	2976	\$ 4.50	\$13,392.00	06/21/2002	10/17/2002	10/25/2002
6347	Los Gatos	PGE	PV	7338	\$ 4.50	\$33,021.00	06/25/2002	07/19/2002	10/25/2002
6511	Los Altos	PGE	PV	7859	\$ 4.50	\$35,365.50	07/12/2002	07/24/2002	10/25/2002
6652	Lafayette	PGE	PV	7011	\$ 4.50	\$31,549.50	07/25/2002	08/09/2002	10/25/2002
6785	Auburn	PGE	PV	4933	\$ 4.50	\$22,198.50	08/07/2002	08/19/2002	10/25/2002
6835	Berkeley	PGE	PV	1330	\$ 4.22	\$5,611.50	08/12/2002	09/26/2002	10/25/2002
6956	San Diego	SDGE	PV	436	\$ 4.50	\$1,962.00	08/21/2002	10/16/2002	10/25/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
7042	Tulare	SCE	PV	2395	\$ 4.27	\$10,218.24	08/26/2002	09/26/2002	10/25/2002
7267	Ojai	SCE	PV	1018	\$ 4.42	\$4,500.00	09/09/2002	10/23/2002	10/25/2002
7469	Rescue	PGE	PV	2014	\$ 4.50	\$9,063.00	09/18/2002	10/10/2002	10/25/2002
5732	Westlake Village	SCE	PV	4950	\$ 4.50	\$22,275.00	04/25/2002	05/07/2002	10/28/2002
5944	Fullerton	SCE	PV	2475	\$ 4.50	\$11,137.50	05/15/2002	05/29/2002	10/28/2002
6613	San Jose	PGE	PV	2500	\$ 3.59	\$8,983.47	07/24/2002	08/08/2002	10/28/2002
6762	Bakersfield	PGE	PV	9538	\$ 4.10	\$39,140.00	08/05/2002	08/15/2002	10/28/2002
6778	Lemoore	PGE	PV	2475	\$ 4.65	\$11,497.50	08/05/2002	08/19/2002	10/28/2002
6941	La Mesa	SDGE	PV	2536	\$ 4.50	\$11,412.00	08/20/2002	09/06/2002	10/28/2002
7023	Winters	PGE	PV	5468	\$ 4.50	\$24,604.42	08/23/2002	09/26/2002	10/28/2002
3950	Fullerton	SDGE	PV	248	\$ 4.50	\$1,116.00	10/06/2001	01/18/2002	10/30/2002
4833	Goleta	SCE	W	9200	\$ 3.08	\$28,318.71	12/27/2001	01/15/2002	10/30/2002
5593	Menlo Park	PGE	PV	2009	\$ 4.47	\$8,984.75	03/29/2002	04/23/2002	10/30/2002
5946	Phelan	SCE	W	9200	\$ 2.30	\$21,123.20	05/17/2002	06/03/2002	10/30/2002
6467	Davis	PGE	PV	2460	\$ 4.50	\$11,070.00	07/09/2002	07/29/2002	10/30/2002
6472	Woodland	PGE	PV	4921	\$ 4.50	\$22,144.50	07/09/2002	07/19/2002	10/30/2002
6555	Watsonville	PGE	PV	2395	\$ 4.50	\$10,777.50	07/18/2002	08/01/2002	10/30/2002
6737	Grass Valley	PGE	PV	2734	\$ 4.34	\$11,852.50	08/02/2002	08/12/2002	10/30/2002
6753	Paso Robles	PGE	PV	1485	\$ 4.50	\$6,682.50	08/02/2002	08/13/2002	10/30/2002
7013	Dublin	PGE	PV	2643	\$ 4.26	\$11,250.00	08/23/2002	09/27/2002	10/30/2002
7168	Ojai	SCE	PV	5098	\$ 4.50	\$22,941.00	09/03/2002	09/26/2002	10/30/2002
5460	San Jose	PGE	PV	4147	\$ 4.22	\$17,508.69	03/21/2002	04/18/2002	10/31/2002
5880	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	05/10/2002	06/05/2002	10/31/2002
6039	Ramona	SDGE	PV	4790	\$ 4.50	\$21,550.00	05/28/2002	06/14/2002	10/31/2002
6301	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	06/19/2002	07/08/2002	10/31/2002
6404	Willits	PGE	PV	3811	\$ 4.50	\$17,149.50	06/28/2002	07/31/2002	10/31/2002
6446	Sonoma	PGE	PV	2475	\$ 4.50	\$11,137.50	07/03/2002	07/19/2002	10/31/2002
6704	Sebastopol	PGE	PV	2734	\$ 4.43	\$12,099.25	07/30/2002	08/13/2002	10/31/2002
6897	Covina	SCE	PV	4950	\$ 4.50	\$22,275.00	08/15/2002	08/26/2002	10/31/2002
6991	Placentia	SCE	PV	2475	\$ 4.50	\$11,137.50	08/22/2002	09/27/2002	10/31/2002
7690	Davis	PGE	PV	1595	\$ 2.71	\$4,318.07	09/30/2002	10/25/2002	10/31/2002
1970	San Ramon	PGE	PV	2410	\$ 4.37	\$10,535.51	04/27/2001	05/07/2001	11/01/2002
3148	Corning	PGE	W	9200	\$ 1.87	\$17,180.00	08/13/2001	08/20/2001	11/01/2002
4968	Arcata	PGE	PV	1322	\$ 4.14	\$5,476.10	01/11/2002	10/29/2002	11/01/2002
5365	Placerville	PGE	PV	5468	\$ 4.36	\$23,850.00	03/11/2002	04/02/2002	11/01/2002
5484	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	03/26/2002	04/05/2002	11/01/2002
5595	Lakeport	PGE	PV	2050	\$ 4.50	\$9,225.00	04/04/2002	04/15/2002	11/01/2002
5662	Hillsborough	PGE	PV	7381	\$ 4.50	\$33,214.50	04/15/2002	04/30/2002	11/01/2002
6151	Hanford	PGE	PV	2484	\$ 4.50	\$11,175.00	06/06/2002	06/10/2002	11/01/2002
6379	Richmond	PGE	PV	1330	\$ 4.50	\$5,985.00	06/27/2002	07/15/2002	11/01/2002
6415	Orinda	PGE	PV	948	\$ 4.50	\$4,266.00	07/01/2002	07/12/2002	11/01/2002
6423	St. Helena	PGE	PV	9579	\$ 4.50	\$43,105.50	07/01/2002	07/15/2002	11/01/2002
6573	San Jose	PGE	PV	9987	\$ 4.50	\$44,941.50	07/18/2002	07/31/2002	11/01/2002
6593	Ojai	SCE	PV	2460	\$ 4.15	\$10,202.00	07/22/2002	08/01/2002	11/01/2002
6661	Loomis	PGE	PV	4115	\$ 4.50	\$18,517.50	07/26/2002	10/29/2002	11/01/2002
6842	Long Beach	SCE	PV	2549	\$ 4.50	\$11,470.50	08/12/2002	08/26/2002	11/01/2002
6865	Long Beach	SCE	PV	2547	\$ 4.50	\$11,461.50	08/14/2002	08/26/2002	11/01/2002
7683	Twenty Nine	SCE	PV	2229	\$ 4.04	\$9,000.00	09/30/2002	10/29/2002	11/01/2002
4537	Redding	PGE	PV	2370	\$ 4.50	\$10,665.00	11/26/2001	01/07/2002	11/05/2002
4566	St. Helena	PGE	PV	4838	\$ 4.01	\$19,401.08	11/28/2001	11/29/2001	11/05/2002
5087	Palm Springs	SCE	PV	4740	\$ 4.50	\$21,330.00	02/04/2002	02/06/2002	11/05/2002
6272	Sebastopol	PGE	PV	2283	\$ 4.50	\$10,273.50	06/17/2002	07/05/2002	11/05/2002
6484	Ramona	SDGE	PV	2734	\$ 4.46	\$12,203.00	07/10/2002	07/29/2002	11/05/2002
6564	San Jose	PGE	PV	2020	\$ 4.50	\$9,090.00	07/18/2002	07/29/2002	11/05/2002
6708	Richmond	PGE	PV	2460	\$ 4.50	\$11,070.00	07/30/2002	08/13/2002	11/05/2002
6910	Santa Barbara	SCE	PV	2173	\$ 4.50	\$9,774.00	08/15/2002	09/06/2002	11/05/2002
4727	Kelseyville	PGE	PV	9176	\$ 4.50	\$41,292.00	12/13/2001	01/15/2002	11/07/2002
5023	San Anselmo	PGE	PV	1192	\$ 4.50	\$5,364.00	01/18/2002	02/11/2002	11/07/2002
5220	Vista	SDGE	PV	2517	\$ 4.25	\$10,707.48	02/21/2002	10/10/2002	11/07/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Paid	Date Received	Date Approved	Date Completed
5979	Santa Barbara	SCE	PV	2547	\$ 4.50	\$11,461.50	05/21/2002	07/11/2002	11/07/2002
6046	Santa Rosa	PGE	PV	4950	\$ 4.50	\$22,275.00	05/29/2002	06/11/2002	11/07/2002
6156	Alamo	PGE	PV	4065	\$ 4.50	\$18,288.00	06/06/2002	06/21/2002	11/07/2002
6210	Petaluma	PGE	PV	2475	\$ 4.50	\$11,137.50	06/12/2002	07/29/2002	11/07/2002
6265	Ben Lomond	PGE	PV	2679	\$ 4.50	\$12,055.50	06/14/2002	06/19/2002	11/07/2002
6270	San Andreas	PGE	PV	4933	\$ 4.50	\$22,198.50	06/17/2002	07/18/2002	11/07/2002
6443	Saratoga	PGE	PV	5889	\$ 4.50	\$26,500.50	07/03/2002	07/18/2002	11/07/2002
6503	Orinda	PGE	PV	3592	\$ 4.50	\$16,164.00	07/11/2002	07/29/2002	11/07/2002
6576	Chula Vista	SDGE	PV	3691	\$ 4.50	\$16,606.00	07/18/2002	07/31/2002	11/07/2002
6590	Atascadero	PGE	PV	2460	\$ 4.50	\$11,070.00	07/22/2002	08/19/2002	11/07/2002
6609	Atascadero	PGE	PV	808	\$ 4.50	\$3,636.00	07/24/2002	08/01/2002	11/07/2002
6624	Atascadero	PGE	PV	1640	\$ 4.50	\$7,380.00	07/24/2002	08/09/2002	11/07/2002
6670	Penngrove	PGE	PV	812	\$ 4.50	\$3,654.00	07/26/2002	08/09/2002	11/07/2002
7537	Twenty-nine	SDGE	PV	1098	\$ 4.50	\$4,941.00	09/20/2002	10/31/2002	11/07/2002
7698	Palm Springs	SCE	PV	1098	\$ 4.50	\$4,941.00	10/02/2002	10/10/2002	11/07/2002
4606	Richmond	PGE	PV	2028	\$ 4.47	\$9,059.00	12/03/2001	12/20/2001	11/08/2002
4892	Escondido	SDGE	PV	4989	\$ 4.50	\$22,450.50	01/04/2002	03/18/2002	11/08/2002
6610	Morro Bay	PGE	PV	1746	\$ 4.45	\$7,772.41	07/24/2002	08/08/2002	11/08/2002
6871	Moorpark	SCE	PV	1098	\$ 4.50	\$4,941.00	08/14/2002	09/27/2002	11/08/2002
6961	Davis	PGE	PV	2175	\$ 2.72	\$5,910.97	08/21/2002	09/26/2002	11/08/2002
7021	Moreno Valley	SCE	PV	1098	\$ 4.10	\$4,500.00	08/23/2002	09/27/2002	11/08/2002
7065	Santa Cruz	PGE	PV	2475	\$ 4.50	\$11,137.50	08/26/2002	09/27/2002	11/08/2002
7100	Finley	PGE	PV	790	\$ 4.50	\$3,555.00	08/28/2002	09/26/2002	11/08/2002
7960	El Cajon	SDGE	PV	1086	\$ 4.50	\$4,887.00	10/15/2002	11/05/2002	11/08/2002
6763	El Dorado Hills	PGE	PV	6060	\$ 4.50	\$27,270.00	08/05/2002	08/15/2002	11/12/2002
2590	Alta Loma	SCE	PV	1691	\$ 4.50	\$7,609.50	06/22/2001	06/29/2001	11/14/2002
2854	Vista	SDGE	PV	2284	\$ 4.50	\$10,278.00	07/14/2001	07/18/2001	11/14/2002
3674	Poway	SDGE	PV	2334	\$ 4.50	\$10,503.00	09/21/2001	01/31/2002	11/14/2002
4055	San Jose	PGE	PV	9465	\$ 4.50	\$42,594.00	10/18/2001	04/16/2002	11/14/2002
4056	Half Moon Bay	PGE	PV	4982	\$ 4.50	\$22,419.00	10/18/2001	04/16/2002	11/14/2002
6731	Temecula	SCE	PV	9940	\$ 4.50	\$44,730.00	08/01/2002	08/12/2002	11/14/2002
6980	Fairhaven	PGE	PV	2039	\$ 4.50	\$9,175.50	08/22/2002	09/27/2002	11/14/2002
7034	Atascadero	PGE	PV	3357	\$ 4.50	\$15,106.50	08/26/2002	09/27/2002	11/14/2002
7150	Davis	PGE	PV	1597	\$ 4.50	\$7,182.00	08/30/2002	09/30/2002	11/14/2002
7166	Woodland	PGE	PV	2395	\$ 4.50	\$10,777.50	09/03/2002	10/16/2002	11/14/2002
7369	Ramona	SDGE	PV	2460	\$ 4.27	\$10,513.50	09/16/2002	09/27/2002	11/14/2002
7763	Jackson	PGE	PV	4374	\$ 4.48	\$19,604.70	10/04/2002	10/10/2002	11/14/2002
5945	Cathedral City	SCE	PV	2385	\$ 4.50	\$10,732.50	05/16/2002	06/10/2002	11/15/2002
6098	Newport Beach	SCE	PV	4950	\$ 4.44	\$22,000.00	06/03/2002	06/25/2002	11/15/2002
6401	Healdsburg	PGE	PV	4090	\$ 4.50	\$18,405.00	06/28/2002	08/26/2002	11/15/2002
6595	Bakersfield	PGE	PV	5581	\$ 4.50	\$25,114.50	07/22/2002	07/31/2002	11/15/2002
6901	West Sacramento	PGE	PV	3964	\$ 4.18	\$16,578.07	08/15/2002	09/05/2002	11/15/2002
7436	San Francisco	PGE	PV	1965	\$ 4.50	\$8,842.50	09/18/2002	10/10/2002	11/15/2002
4700	Jamul	SDGE	W	2850	\$ 2.36	\$6,735.93	12/12/2001	03/20/2002	11/19/2002
4701	Jamul	SDGE	PV	1479	\$ 3.77	\$5,576.13	12/12/2001	03/20/2002	11/19/2002
5040	Camarillo	SCE	PV	2009	\$ 4.50	\$9,040.50	01/22/2002	02/28/2002	11/19/2002
5637	Prunedale	PGE	PV	4790	\$ 4.50	\$21,555.00	04/09/2002	05/02/2002	11/19/2002
5951	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	05/17/2002	09/04/2002	11/19/2002
5952	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	05/17/2002	09/04/2002	11/19/2002
6478	Healdsburg	PGE	PV	2229	\$ 4.50	\$10,030.50	07/10/2002	07/25/2002	11/19/2002
4850	Ramona	SDGE	PV	2411	\$ 4.15	\$10,000.00	12/27/2001	01/17/2002	11/20/2002
5147	Fullerton	SCE	PV	1361	\$ 4.50	\$6,124.50	02/13/2002	02/20/2002	11/20/2002
5368	Pioneer	PGE	PV	5434	\$ 4.44	\$24,125.00	03/11/2002	05/10/2002	11/20/2002
5658	Covelo	PGE	PV	2780	\$ 4.40	\$12,232.65	04/15/2002	06/17/2002	11/20/2002
5689	Indian Wells	SCE	PV	9579	\$ 4.43	\$42,402.42	04/17/2002	05/23/2002	11/20/2002
5897	Ramona	SDGE	PV	2279	\$ 4.50	\$10,255.00	05/14/2002	06/11/2002	11/20/2002
6275	Whittier	SCE	PV	5094	\$ 4.50	\$22,923.00	06/18/2002	07/15/2002	11/20/2002
6542	Kentfield	PGE	PV	4101	\$ 4.50	\$18,454.50	07/18/2002	07/29/2002	11/20/2002
6603	Oak Hills	SCE	PV	1078	\$ 3.97	\$4,276.01	07/24/2002	10/16/2002	11/20/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6649	Palm Desert	SCE	PV	745	\$ 4.50	\$3,352.50	07/25/2002	08/23/2002	11/20/2002
6894	Sanger	PGE	PV	10000	\$ 4.50	\$45,000.00	08/15/2002	09/04/2002	11/20/2002
6978	La Palma	SCE	PV	2599	\$ 4.08	\$10,599.50	08/21/2002	09/26/2002	11/20/2002
6999	Ventura	SCE	PV	6372	\$ 4.23	\$26,941.50	08/22/2002	09/26/2002	11/20/2002
7171	Oceanside	SDGE	PV	2075	\$ 4.48	\$9,296.50	09/03/2002	09/27/2002	11/20/2002
5452	Lakehead	PGE	PV	3043	\$ 4.50	\$13,693.50	03/21/2002	09/05/2002	11/21/2002
6083	Redlands	SCE	PV	4610	\$ 3.01	\$13,894.25	05/31/2002	07/01/2002	11/21/2002
6223	Stockton	PGE	PV	5358	\$ 4.50	\$24,111.00	06/12/2002	06/25/2002	11/21/2002
6491	Long Beach	SCE	PV	1996	\$ 4.22	\$8,431.50	07/11/2002	07/23/2002	11/21/2002
6562	San Ramon	PGE	PV	3282	\$ 4.50	\$14,769.00	07/18/2002	07/29/2002	11/21/2002
6847	Simi Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	08/14/2002	08/26/2002	11/21/2002
4299	Mountain Ranch	PGE	PV	1597	\$ 4.13	\$6,596.91	11/02/2001	02/26/2002	11/25/2002
4653	Chico	PGE	W	2233	\$ 4.24	\$9,474.25	12/06/2001	02/25/2002	11/25/2002
4654	Chico	PGE	PV	3621	\$ 4.50	\$16,294.00	12/06/2001	02/25/2002	11/25/2002
4731	Santa Cruz	PGE	PV	2410	\$ 4.50	\$10,845.00	12/13/2001	01/24/2002	11/25/2002
4857	Long Beach	SCE	PV	1595	\$ 4.50	\$7,177.50	12/28/2001	02/11/2002	11/25/2002
4945	Capay	PGE	PV	3301	\$ 4.50	\$14,854.50	01/09/2002	03/22/2002	11/25/2002
4947	Capay	PGE	W	897	\$ 4.05	\$3,629.80	01/09/2002	03/22/2002	11/25/2002
5618	Ahwahnee	PGE	PV	2385	\$ 4.50	\$10,732.50	04/04/2002	04/25/2002	11/25/2002
6116	Tracy	PGE	PV	4078	\$ 4.33	\$17,650.00	06/04/2002	07/05/2002	11/25/2002
6766	Woodside	PGE	PV	5900	\$ 4.50	\$26,550.00	08/05/2002	08/15/2002	11/25/2002
7332	Fowler	PGE	PV	2495	\$ 4.50	\$11,227.50	09/12/2002	10/09/2002	11/26/2002
4895	Eureka	PGE	PV	8202	\$ 3.55	\$29,143.22	01/04/2002	01/22/2002	11/27/2002
4971	Grass Valley	PGE	W	2820	\$ 1.08	\$3,041.83	01/11/2002	02/05/2002	11/27/2002
5013	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/05/2002	11/27/2002
5067	Santa Barbara	SCE	PV	3573	\$ 4.50	\$16,078.50	01/31/2002	02/11/2002	11/27/2002
5072	Tulare	SCE	PV	8346	\$ 4.50	\$37,557.00	02/01/2002	02/05/2002	11/27/2002
5287	Ventura	SCE	PV	3342	\$ 4.50	\$15,034.50	02/28/2002	03/14/2002	11/27/2002
5441	Costa Mesa	SCE	PV	1485	\$ 4.50	\$6,682.50	03/18/2002	04/09/2002	11/27/2002
5717	Concord	PGE	PV	5915	\$ 4.50	\$26,617.50	04/25/2002	06/13/2002	11/27/2002
5834	Coto De Caza	SDGE	PV	4950	\$ 4.50	\$22,275.00	05/03/2002	05/21/2002	11/27/2002
5892	South San	PGE	PV	2014	\$ 4.50	\$9,063.00	05/10/2002	05/29/2002	11/27/2002
5994	Cool	PGE	PV	1590	\$ 4.50	\$7,155.00	05/22/2002	06/12/2002	11/27/2002
6601	Livermore	PGE	W	9440	\$ 1.40	\$13,225.73	07/24/2002	11/26/2002	11/27/2002
6636	Loomis	PGE	PV	9904	\$ 4.50	\$44,568.00	07/25/2002	08/19/2002	11/27/2002
6660	Long Beach	SCE	PV	1485	\$ 4.50	\$6,682.50	07/26/2002	08/09/2002	11/27/2002
6765	Acton	SCE	PV	1376	\$ 2.95	\$4,054.98	08/05/2002	08/26/2002	11/27/2002
6844	San Dimas	SCE	PV	2375	\$ 4.04	\$9,600.00	08/13/2002	08/26/2002	11/27/2002
6861	Pomona	SCE	PV	9901	\$ 4.50	\$44,554.50	08/14/2002	08/26/2002	11/27/2002
6916	Los Gatos	PGE	PV	5502	\$ 4.15	\$22,849.33	08/19/2002	09/27/2002	11/27/2002
6986	Auburn	PGE	PV	5468	\$ 4.50	\$24,606.00	08/22/2002	09/26/2002	11/27/2002
7020	Santa Cruz	PGE	PV	2950	\$ 4.50	\$13,275.00	08/23/2002	09/26/2002	11/27/2002
7161	San Diego	SDGE	PV	395	\$ 4.17	\$1,646.88	08/30/2002	10/10/2002	11/27/2002
7181	Berkeley	PGE	PV	2014	\$ 4.50	\$9,063.00	09/03/2002	09/26/2002	11/27/2002
7224	Whittier	SCE	PV	2138	\$ 4.23	\$9,040.50	09/05/2002	09/27/2002	11/27/2002
7237	Sonoma	PGE	PV	2460	\$ 4.50	\$11,070.00	09/05/2002	09/26/2002	11/27/2002
7298	Palm Springs	SDGE	PV	4921	\$ 4.19	\$20,639.54	09/09/2002	10/09/2002	11/27/2002
7299	Ripon	PGE	PV	2475	\$ 4.50	\$11,137.50	09/09/2002	09/27/2002	11/27/2002
7437	Woodland	PGE	PV	2014	\$ 4.50	\$9,063.00	09/18/2002	10/09/2002	11/27/2002
7441	Mountain View	PGE	PV	1004	\$ 4.50	\$4,518.00	09/18/2002	10/09/2002	11/27/2002
7510	Palm Desert	SCE	PV	4950	\$ 4.50	\$22,275.00	09/19/2002	10/10/2002	11/27/2002
7766	Santa Ana	SCE	PV	1086	\$ 4.50	\$4,887.00	10/04/2002	10/10/2002	11/27/2002
5965	San Diego	SDGE	PV	2305	\$ 4.50	\$10,373.60	05/17/2002	08/01/2002	12/03/2002
6359	Sausalito	PGE	PV	5604	\$ 4.50	\$25,218.00	06/26/2002	07/11/2002	12/03/2002
6533	Gilroy	PGE	PV	7381	\$ 4.50	\$33,214.50	07/18/2002	08/08/2002	12/03/2002
7359	Greenwood	PGE	PV	2014	\$ 4.50	\$9,063.00	09/12/2002	10/16/2002	12/03/2002
7677	Arroyo Grande	PGE	PV	2014	\$ 4.50	\$9,063.00	09/30/2002	10/10/2002	12/03/2002
5791	San Jose	PGE	PV	1671	\$ 4.50	\$7,519.50	05/02/2002	05/15/2002	12/04/2002
5953	San Diego	SDGE	PV	1975	\$ 4.50	\$8,887.00	05/17/2002	08/01/2002	12/04/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program
Completed Systems in IOU Service Areas (by completion date)

Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
5956	San Diego	SDGE	PV	1586	\$ 4.50	\$7,137.00	05/17/2002	08/01/2002	12/04/2002
5957	San Diego	SDGE	PV	1586	\$ 4.50	\$7,137.00	05/17/2002	08/01/2002	12/04/2002
5958	San Diego	SDGE	PV	1975	\$ 4.50	\$8,887.00	05/17/2002	08/01/2002	12/04/2002
6145	Stockton	PGE	PV	7426	\$ 4.50	\$33,417.00	06/05/2002	07/22/2002	12/04/2002
6310	Willits	PGE	PV	2475	\$ 4.50	\$11,137.50	06/19/2002	07/05/2002	12/04/2002
6345	Santa Cruz	PGE	PV	7184	\$ 4.50	\$32,328.00	06/25/2002	07/18/2002	12/04/2002
6417	Novato	PGE	PV	2395	\$ 4.50	\$10,777.50	07/01/2002	07/15/2002	12/04/2002
6449	San Francisco	PGE	PV	2385	\$ 4.50	\$10,732.50	07/03/2002	07/19/2002	12/04/2002
6544	Sunnyvale	PGE	PV	2970	\$ 4.50	\$13,365.00	07/18/2002	08/08/2002	12/04/2002
6761	Saratoga	PGE	PV	2006	\$ 4.50	\$9,027.00	08/05/2002	08/15/2002	12/04/2002
6830	Topanga	SCE	PV	4054	\$ 4.50	\$18,243.00	08/12/2002	09/04/2002	12/04/2002
6876	La Verne	SCE	PV	3713	\$ 4.50	\$16,708.50	08/14/2002	08/26/2002	12/04/2002
7053	Del Mar	SDGE	PV	4848	\$ 4.50	\$21,816.00	08/26/2002	09/26/2002	12/04/2002
7072	Mojave	SCE	W	2820	\$ 4.50	\$12,689.57	08/26/2002	10/10/2002	12/04/2002
7255	San Juan	SDGE	PV	866	\$ 4.50	\$3,897.00	09/06/2002	09/27/2002	12/04/2002
7292	Somerset	PGE	PV	2014	\$ 4.50	\$9,063.00	09/09/2002	10/09/2002	12/04/2002
7507	Paradise	PGE	PV	755	\$ 2.84	\$2,143.69	09/19/2002	10/16/2002	12/04/2002
7532	Encinitas	SDGE	PV	5152	\$ 4.50	\$23,184.00	09/20/2002	11/26/2002	12/04/2002
7710	Lagunitas	PGE	PV	2395	\$ 4.50	\$10,777.50	10/02/2002	10/16/2002	12/04/2002
7840	Chula Vista	SDGE	PV	795	\$ 4.20	\$3,335.42	10/09/2002	10/18/2002	12/04/2002
7848	Flintridge	SCE	PV	2395	\$ 4.50	\$10,777.50	10/09/2002	10/23/2002	12/04/2002
4225	San Diego	SDGE	PV	1004	\$ 3.01	\$3,022.75	10/31/2001	11/16/2001	12/05/2002
4824	Arcata	PGE	PV	1797	\$ 4.50	\$8,086.50	12/26/2001	01/29/2002	12/05/2002
4885	Murrieta	SCE	PV	9901	\$ 4.49	\$44,433.00	01/03/2002	02/14/2002	12/05/2002
4907	San Francisco	PGE	PV	1442	\$ 4.50	\$6,489.00	01/08/2002	10/10/2002	12/05/2002
4970	San Francisco	PGE	PV	4407	\$ 4.50	\$19,831.50	01/11/2002	02/11/2002	12/05/2002
5493	Watsonville	PGE	PV	9579	\$ 4.50	\$43,105.50	03/26/2002	04/23/2002	12/05/2002
5875	Los Altos Hills	PGE	PV	4748	\$ 4.50	\$21,366.00	05/08/2002	05/28/2002	12/05/2002
5999	Davis	PGE	PV	2320	\$ 2.71	\$6,296.07	05/22/2002	06/13/2002	12/05/2002
6337	Santa Cruz	PGE	PV	2547	\$ 4.50	\$11,461.50	06/21/2002	08/15/2002	12/05/2002
6403	Soquel	PGE	PV	4584	\$ 4.50	\$20,628.00	06/28/2002	07/25/2002	12/05/2002
6696	Oakland	PGE	PV	1796	\$ 4.50	\$8,082.00	07/30/2002	08/12/2002	12/05/2002
6733	Squaw Valley	PGE	PV	6017	\$ 4.50	\$27,076.50	08/01/2002	08/19/2002	12/05/2002
6809	Rohnert Park	PGE	PV	2395	\$ 4.50	\$10,777.50	08/09/2002	08/26/2002	12/05/2002
6943	Fallbrook	SDGE	PV	5072	\$ 4.50	\$22,824.00	08/20/2002	09/12/2002	12/05/2002
6974	Escondido	SDGE	PV	4921	\$ 4.21	\$20,739.54	08/21/2002	09/27/2002	12/05/2002
7185	Corte Madera	PGE	PV	3432	\$ 4.50	\$15,444.00	09/05/2002	09/26/2002	12/05/2002
7279	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/04/2002	12/05/2002
7352	Palm Desert	SCE	PV	9901	\$ 4.50	\$44,554.50	09/12/2002	10/04/2002	12/05/2002
7371	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	09/16/2002	10/04/2002	12/05/2002
7463	Healdsburg	PGE	PV	4921	\$ 4.22	\$20,750.00	09/18/2002	10/17/2002	12/05/2002
7466	Oakdale	PGE	PV	2014	\$ 4.50	\$9,063.00	09/18/2002	10/10/2002	12/05/2002
7691	Fieldbrook	PGE	PV	2734	\$ 3.72	\$10,160.78	09/30/2002	10/16/2002	12/05/2002
7747	Woodacre	PGE	PV	2395	\$ 4.50	\$10,777.50	10/04/2002	10/16/2002	12/05/2002
7762	Copperopolis	PGE	PV	1640	\$ 4.50	\$7,380.00	10/04/2002	10/10/2002	12/05/2002
7876	Berkeley	PGE	PV	1258	\$ 4.50	\$5,661.00	10/11/2002	10/23/2002	12/05/2002
4270	Morongo Valley	SCE	PV	4268	\$ 4.50	\$19,206.00	11/02/2001	11/16/2001	12/06/2002
4465	Millville	PGE	PV	2369	\$ 4.50	\$10,660.50	11/15/2001	02/05/2002	12/06/2002
4592	Oakland	PGE	PV	788	\$ 4.50	\$3,546.00	11/30/2001	01/14/2002	12/06/2002
4990	Woodacre	PGE	PV	6386	\$ 4.50	\$28,737.00	01/15/2002	02/11/2002	12/06/2002
5030	Simi Valley	SCE	PV	3236	\$ 4.50	\$14,562.00	01/18/2002	02/04/2002	12/06/2002
5343	Oregon House	PGE	W	448	\$ 3.87	\$1,731.85	03/07/2002	04/02/2002	12/06/2002
5344	Oregon House	PGE	PV	402	\$ 4.50	\$1,809.00	03/07/2002	04/02/2002	12/06/2002
5961	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	05/17/2002	08/01/2002	12/06/2002
5962	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	05/17/2002	08/01/2002	12/06/2002
5963	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	05/17/2002	08/01/2002	12/06/2002
5964	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	05/17/2002	08/01/2002	12/06/2002
6242	Mountain View	PGE	PV	2460	\$ 4.50	\$11,070.00	06/13/2002	07/18/2002	12/06/2002
6350	Fallbrook	SDGE	PV	3059	\$ 4.50	\$13,765.50	06/25/2002	07/10/2002	12/06/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6365	Albany	PGE	PV	1524	\$ 4.50	\$6,858.00	06/26/2002	07/11/2002	12/06/2002
6405	Tiburon	PGE	PV	2970	\$ 4.50	\$13,365.00	06/28/2002	07/15/2002	12/06/2002
6448	Bakersfield	PGE	PV	4989	\$ 4.50	\$22,450.50	07/03/2002	09/30/2002	12/06/2002
7019	Leona Valley	SCE	PV	4078	\$ 4.50	\$18,351.00	08/23/2002	09/26/2002	12/06/2002
7718	Shingle Springs	PGE	PV	2020	\$ 4.50	\$9,090.00	10/02/2002	10/10/2002	12/06/2002
6154	San Francisco	PGE	PV	3343	\$ 4.50	\$15,043.50	06/06/2002	07/02/2002	12/09/2002
6245	Arroyo Grande	PGE	PV	2643	\$ 4.50	\$11,893.50	06/13/2002	06/27/2002	12/09/2002
6318	Daly City	PGE	PV	2475	\$ 4.50	\$11,137.50	06/19/2002	07/29/2002	12/09/2002
6422	Santa Rosa	PGE	PV	2305	\$ 3.69	\$8,514.16	07/01/2002	07/19/2002	12/09/2002
6552	Redwood City	PGE	PV	2266	\$ 4.50	\$10,197.00	07/18/2002	07/29/2002	12/09/2002
6771	Agoura	SCE	PV	5072	\$ 4.50	\$22,824.00	08/05/2002	08/19/2002	12/09/2002
4573	Jamul	SDGE	PV	1373	\$ 4.50	\$6,178.50	11/30/2001	02/26/2002	12/10/2002
4574	Jamul	SDGE	PV	1373	\$ 4.50	\$6,178.50	11/30/2001	02/26/2002	12/10/2002
4575	Jamul	SDGE	PV	2288	\$ 4.50	\$10,296.00	11/30/2001	02/26/2002	12/10/2002
4751	Hesperia	SCE	PV	2094	\$ 4.50	\$9,423.00	12/17/2001	02/26/2002	12/10/2002
5075	Bolinas	PGE	PV	3890	\$ 4.50	\$17,505.00	02/01/2002	02/14/2002	12/10/2002
5265	San Jose	PGE	PV	6042	\$ 4.50	\$27,189.00	02/28/2002	03/12/2002	12/10/2002
5649	Orosi	PGE	PV	4769	\$ 4.50	\$21,460.50	04/11/2002	04/25/2002	12/10/2002
5663	Gridley	PGE	PV	9866	\$ 4.50	\$44,397.00	04/15/2002	04/30/2002	12/10/2002
5803	San Francisco	PGE	PV	4950	\$ 4.50	\$22,275.00	05/02/2002	08/19/2002	12/10/2002
5992	Julian	SDGE	PV	1322	\$ 4.50	\$5,949.00	05/22/2002	06/07/2002	12/10/2002
6253	San Francisco	PGE	PV	3142	\$ 4.50	\$14,139.00	06/13/2002	09/27/2002	12/10/2002
6260	San Francisco	PGE	PV	2340	\$ 4.50	\$10,530.00	06/14/2002	06/19/2002	12/10/2002
6322	Benicia	PGE	PV	2007	\$ 4.50	\$9,031.50	06/20/2002	07/18/2002	12/10/2002
6427	El Monte	SCE	PV	3948	\$ 4.50	\$17,766.00	07/01/2002	07/16/2002	12/10/2002
6486	Camarillo	SCE	PV	9579	\$ 4.50	\$43,105.50	07/10/2002	07/19/2002	12/10/2002
6637	Cupertino	PGE	PV	4197	\$ 4.50	\$18,886.50	07/25/2002	08/09/2002	12/10/2002
6676	Aptos	PGE	PV	4019	\$ 4.50	\$18,085.50	07/26/2002	08/12/2002	12/10/2002
6721	Berkeley	PGE	PV	2424	\$ 4.39	\$10,642.60	08/01/2002	08/12/2002	12/10/2002
6743	Los Altos Hills	PGE	PV	6097	\$ 4.50	\$27,436.50	08/02/2002	08/12/2002	12/10/2002
6793	Prather	PGE	PV	2385	\$ 4.33	\$10,329.91	08/07/2002	08/23/2002	12/10/2002
6944	Half Moon Bay	PGE	PV	2475	\$ 4.50	\$11,137.50	08/20/2002	09/27/2002	12/10/2002
7082	Rancho Palos	SCE	PV	981	\$ 4.50	\$4,414.50	08/28/2002	10/16/2002	12/10/2002
7253	Cathedral City	SCE	PV	1098	\$ 4.10	\$4,500.00	09/06/2002	09/27/2002	12/10/2002
7257	Placerville	PGE	PV	2475	\$ 4.50	\$11,137.50	09/06/2002	09/30/2002	12/10/2002
7331	Weldon	PGE	PV	2395	\$ 4.50	\$10,777.50	09/12/2002	10/09/2002	12/10/2002
7333	Fresno	PGE	PV	2495	\$ 4.50	\$11,227.50	09/12/2002	10/09/2002	12/10/2002
7334	Fullerton	SCE	PV	1454	\$ 4.50	\$6,543.00	09/12/2002	10/04/2002	12/10/2002
7776	Paso Robles	PGE	PV	2028	\$ 3.00	\$6,084.00	10/07/2002	12/09/2002	12/10/2002
6751	Visalia	SCE	PV	2544	\$ 4.50	\$11,448.00	08/02/2002	08/23/2002	12/11/2002
6864	Long Beach	SCE	PV	1529	\$ 4.50	\$6,880.50	08/14/2002	08/26/2002	12/11/2002
6891	Corte Madera	PGE	PV	2395	\$ 4.50	\$10,777.50	08/15/2002	09/03/2002	12/11/2002
7385	Healdsburg	PGE	PV	4101	\$ 4.50	\$18,454.50	09/16/2002	09/27/2002	12/11/2002
7512	Fallbrook	SDGE	PV	2475	\$ 4.50	\$11,137.50	09/19/2002	10/10/2002	12/11/2002
7725	Sunnyvale	PGE	PV	1640	\$ 4.50	\$7,380.00	10/02/2002	10/16/2002	12/11/2002
7875	Santa Barbara	SCE	PV	2014	\$ 4.50	\$9,063.00	10/11/2002	10/29/2002	12/11/2002
8122	Shingle Springs	PGE	PV	4848	\$ 4.50	\$21,816.00	10/28/2002	11/26/2002	12/11/2002
5014	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/05/2002	12/12/2002
5015	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/07/2002	12/12/2002
5016	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/07/2002	12/12/2002
5017	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/07/2002	12/12/2002
5018	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	01/17/2002	02/05/2002	12/12/2002
6328	Mammoth Lakes	SCE	PV	4720	\$ 4.50	\$21,240.00	06/20/2002	07/12/2002	12/12/2002
6795	Bakersfield	PGE	PV	9978	\$ 4.50	\$44,901.00	08/09/2002	08/19/2002	12/12/2002
6922	Larkspur	PGE	PV	4789	\$ 4.50	\$21,550.50	08/19/2002	09/05/2002	12/12/2002
7017	Capitola	PGE	PV	2950	\$ 4.50	\$13,275.00	08/23/2002	09/26/2002	12/12/2002
7520	La Mesa	SDGE	PV	3691	\$ 4.50	\$16,606.50	09/19/2002	10/10/2002	12/12/2002
7686	Lafayette	PGE	PV	2370	\$ 4.50	\$10,665.00	09/30/2002	10/10/2002	12/12/2002
7703	Orange	SCE	PV	3059	\$ 4.50	\$13,765.50	10/02/2002	10/10/2002	12/12/2002

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FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
4838	Los Gatos	PGE	PV	3192	\$ 4.50	\$14,364.00	12/27/2001	03/26/2002	12/13/2002
4844	Acton	SCE	PV	6136	\$ 4.50	\$27,612.00	12/27/2001	02/07/2002	12/13/2002
5815	San Francisco	PGE	PV	4190	\$ 4.50	\$18,855.00	05/03/2002	05/28/2002	12/13/2002
6470	Berkeley	PGE	PV	3639	\$ 4.50	\$16,375.50	07/09/2002	07/19/2002	12/13/2002
6580	Avalon	SCE	PV	1004	\$ 4.50	\$4,518.00	07/18/2002	07/31/2002	12/13/2002
6680	Fountain Valley	SCE	PV	3691	\$ 4.46	\$16,475.00	07/26/2002	08/12/2002	12/13/2002
6767	Escondido	SDGE	PV	4101	\$ 4.50	\$18,454.50	08/05/2002	08/15/2002	12/13/2002
7044	Twin Peaks	SCE	PV	2460	\$ 4.50	\$11,070.00	08/26/2002	09/27/2002	12/13/2002
7188	Oak Park	SCE	PV	4950	\$ 4.50	\$22,275.00	09/05/2002	09/26/2002	12/13/2002
7193	Fremont	PGE	PV	2723	\$ 4.50	\$12,253.50	09/05/2002	09/26/2002	12/13/2002
8038	Lemon Grove	SDGE	PV	2229	\$ 3.59	\$8,000.00	10/23/2002	11/13/2002	12/13/2002
8222	Bostonia	SDGE	PV	10070	\$ 4.31	\$43,355.00	11/04/2002	12/10/2002	12/13/2002
8305	La Jolla	SDGE	PV	3008	\$ 4.50	\$13,536.00	12/05/2002	12/10/2002	12/13/2002
3386	Morongo Valley	SCE	PV	436	\$ 2.95	\$1,285.50	09/18/2001	02/06/2002	12/16/2002
5042	San Diego	SDGE	PV	723	\$ 4.50	\$3,253.50	01/22/2002	02/20/2002	12/16/2002
6165	Stockton	PGE	PV	5089	\$ 4.50	\$22,900.50	06/07/2002	06/11/2002	12/16/2002
6802	Visalia	SCE	PV	9538	\$ 4.50	\$42,921.00	08/09/2002	08/23/2002	12/16/2002
7366	Pacheco	PGE	PV	8216	\$ 4.50	\$36,972.00	09/16/2002	09/27/2002	12/16/2002
4248	Stockton	PGE	PV	6149	\$ 4.50	\$27,670.50	11/01/2001	01/08/2002	12/18/2002
5230	Bela Vista	PGE	W	9200	\$ 2.44	\$22,411.82	02/26/2002	03/04/2002	12/18/2002
5974	Goleta	SCE	PV	739	\$ 4.50	\$3,325.50	05/21/2002	06/12/2002	12/18/2002
5990	Hemet	SCE	PV	7381	\$ 4.09	\$30,222.90	05/22/2002	06/07/2002	12/18/2002
6006	San Marcos	SDGE	PV	3281	\$ 4.50	\$14,764.50	05/22/2002	06/11/2002	12/18/2002
6114	Stockton	PGE	PV	1975	\$ 4.50	\$8,887.50	06/04/2002	06/18/2002	12/18/2002
6186	Oakland	PGE	PV	1367	\$ 4.50	\$6,151.50	06/11/2002	06/17/2002	12/18/2002
6402	Long Beach	SCE	PV	1996	\$ 4.50	\$8,982.00	06/28/2002	07/18/2002	12/18/2002
6507	Lakeport	PGE	PV	2410	\$ 4.50	\$10,845.00	07/11/2002	10/31/2002	12/18/2002
6521	Fort Brage	PGE	PV	2012	\$ 4.47	\$9,000.00	07/12/2002	07/29/2002	12/18/2002
6537	El Cajon	SDGE	PV	5098	\$ 4.50	\$22,941.00	07/18/2002	08/15/2002	12/18/2002
6633	Berkeley	PGE	PV	2395	\$ 4.50	\$10,777.50	07/25/2002	08/09/2002	12/18/2002
6686	Long Beach	SCE	PV	1004	\$ 4.50	\$4,518.00	07/26/2002	08/15/2002	12/18/2002
6828	Simi Valley	SCE	PV	2218	\$ 4.50	\$9,981.00	08/12/2002	08/26/2002	12/18/2002
6881	Novato	PGE	PV	3827	\$ 4.50	\$17,221.50	08/15/2002	09/03/2002	12/18/2002
6917	Chino Hills	SCE	PV	2475	\$ 4.50	\$11,137.50	08/19/2002	09/05/2002	12/18/2002
6960	La Canada	SCE	PV	402	\$ 3.80	\$1,527.40	08/21/2002	09/26/2002	12/18/2002
7178	Apple Valley	SCE	PV	1625	\$ 4.50	\$7,312.50	09/03/2002	09/26/2002	12/18/2002
7281	Berkeley	PGE	PV	3535	\$ 4.50	\$15,907.50	09/09/2002	09/27/2002	12/18/2002
7428	Redding	PGE	PV	2479	\$ 4.49	\$11,137.50	09/18/2002	09/30/2002	12/18/2002
7442	Spring Valley	SDGE	PV	2229	\$ 4.50	\$10,030.50	09/18/2002	10/09/2002	12/18/2002
4086	Berkeley	PGE	PV	2599	\$ 3.89	\$10,101.67	10/19/2001	03/12/2002	12/19/2002
5223	El Dorado	PGE	PV	2475	\$ 3.69	\$9,124.00	02/25/2002	02/26/2002	12/19/2002
5285	Berkeley	PGE	PV	2658	\$ 4.50	\$11,961.00	02/28/2002	03/14/2002	12/19/2002
5779	Bakersfield	PGE	PV	9640	\$ 4.36	\$42,000.00	05/02/2002	05/23/2002	12/19/2002
6050	Petaluma	PGE	PV	3185	\$ 4.00	\$12,739.50	05/29/2002	06/13/2002	12/19/2002
6477	Santa Rosa	PGE	PV	9901	\$ 4.28	\$42,407.61	07/10/2002	07/18/2002	12/19/2002
6770	Ojai	SCE	PV	5022	\$ 4.44	\$22,275.00	08/05/2002	08/15/2002	12/19/2002
6799	Kensington	PGE	PV	4464	\$ 4.50	\$20,088.00	08/09/2002	10/25/2002	12/19/2002
6850	San Francisco	PGE	PV	1640	\$ 4.50	\$7,380.00	08/14/2002	09/04/2002	12/19/2002
7045	Santa Barbara	SCE	PV	2970	\$ 4.50	\$13,365.00	08/26/2002	09/30/2002	12/19/2002
7087	Browns Valley	PGE	PV	1238	\$ 3.25	\$4,021.34	08/28/2002	09/27/2002	12/19/2002
7240	Nevada City	PGE	PV	1640	\$ 4.50	\$7,380.00	09/05/2002	10/04/2002	12/19/2002
7319	El Dorado Hills	PGE	PV	2014	\$ 4.50	\$9,063.00	09/12/2002	10/01/2002	12/19/2002
7387	Lake Isabella	SCE	PV	2442	\$ 4.50	\$10,989.00	09/16/2002	09/27/2002	12/19/2002
7526	Palmdale	SCE	W	5640	\$ 4.50	\$25,380.00	09/19/2002	10/25/2002	12/19/2002
7527	Palmdale	SCE	W	5640	\$ 4.50	\$25,380.00	09/19/2002	10/25/2002	12/19/2002
7538	Menlo Park	PGE	PV	1640	\$ 4.50	\$7,380.00	09/20/2002	10/10/2002	12/19/2002
7549	Burlingame	PGE	PV	3950	\$ 4.50	\$17,775.00	09/20/2002	10/04/2002	12/19/2002
7717	Campbell	PGE	PV	1965	\$ 4.50	\$8,842.50	10/02/2002	10/10/2002	12/19/2002
4852	Point Reyes	PGE	PV	4740	\$ 4.47	\$21,209.19	12/27/2001	03/04/2002	12/26/2002

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FC = fuel cell ST = solar thermal

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
4853	Point Reyes	PGE	PV	4740	\$ 4.48	\$21,222.81	12/27/2001	01/18/2002	12/26/2002
4854	Olema	PGE	PV	2370	\$ 4.50	\$10,665.00	12/27/2001	01/18/2002	12/26/2002
4884	Point Reyes	PGE	PV	4619	\$ 4.46	\$20,587.14	01/03/2002	01/22/2002	12/26/2002
7012	Santa Rosa	PGE	PV	2460	\$ 4.50	\$11,070.00	08/23/2002	09/27/2002	12/26/2002
7047	Bangor	PGE	PV	4487	\$ 4.50	\$20,191.50	08/26/2002	09/30/2002	12/26/2002
7048	Bangor	PGE	W	2850	\$ 3.53	\$10,062.78	08/26/2002	09/26/2002	12/26/2002
7664	Berkeley	PGE	PV	2460	\$ 4.50	\$11,070.00	09/30/2002	10/10/2002	12/26/2002
5376	Blue Lake	PGE	PV	2475	\$ 4.50	\$11,137.50	03/12/2002	03/29/2002	12/30/2002
5789	Healdsburg	PGE	PV	4790	\$ 4.50	\$21,555.00	05/02/2002	05/20/2002	12/30/2002
6076	Arcata	PGE	PV	2734	\$ 3.04	\$8,314.93	05/31/2002	06/14/2002	12/30/2002
6149	Rancho	SCE	PV	7426	\$ 4.50	\$33,417.00	06/05/2002	10/17/2002	12/30/2002
6302	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	06/19/2002	07/08/2002	12/30/2002
6432	Belmont	PGE	PV	3991	\$ 4.50	\$17,959.50	07/02/2002	07/19/2002	12/30/2002
6502	El Cajon	SDGE	PV	3343	\$ 4.50	\$15,043.50	07/11/2002	07/31/2002	12/30/2002
6698	Piedmont	PGE	PV	2679	\$ 3.69	\$9,888.55	07/30/2002	10/25/2002	12/30/2002
6834	Avalon	SCE	PV	987	\$ 4.50	\$4,441.50	08/12/2002	08/26/2002	12/30/2002
6912	Alamo	PGE	PV	5454	\$ 4.50	\$24,543.00	08/15/2002	09/04/2002	12/30/2002
6936	Santa Rosa	PGE	PV	2395	\$ 4.50	\$10,777.50	08/19/2002	09/05/2002	12/30/2002
7276	Saugus	SCE	PV	7184	\$ 4.08	\$29,329.88	09/09/2002	09/27/2002	12/30/2002
7374	Saratoga	PGE	PV	2460	\$ 4.50	\$11,070.00	09/16/2002	09/27/2002	12/30/2002
7730	Vista	SDGE	PV	2385	\$ 4.50	\$10,732.50	10/02/2002	10/23/2002	12/30/2002
7878	Palm Desert	SCE	PV	4950	\$ 4.50	\$22,275.00	10/11/2002	10/23/2002	12/30/2002
4468	Vista	SDGE	PV	2036	\$ 3.55	\$7,229.54	11/15/2001	01/29/2002	01/03/2003
5144	Moreno Valley	SCE	W	9200	\$ 2.20	\$20,225.00	02/13/2002	03/04/2002	01/03/2003
5192	Phelan	SCE	W	9200	\$ 1.98	\$18,205.00	02/19/2002	03/19/2002	01/03/2003
5208	San Clemente	SDGE	PV	2968	\$ 3.47	\$10,302.19	02/21/2002	03/14/2002	01/03/2003
5304	Valley Center	SDGE	PV	2794	\$ 4.50	\$12,573.00	03/01/2002	03/13/2002	01/03/2003
5474	Colfax	PGE	PV	1181	\$ 4.50	\$5,314.50	03/26/2002	04/09/2002	01/03/2003
5577	Mill Valley	PGE	PV	2475	\$ 4.50	\$11,137.50	03/28/2002	07/05/2002	01/03/2003
5923	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5924	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5925	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5926	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5927	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5928	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5929	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5930	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5931	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5932	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5933	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5934	Davis	PGE	PV	2014	\$ 4.44	\$8,950.00	05/15/2002	07/15/2002	01/03/2003
5937	Colton	SCE	PV	2475	\$ 4.50	\$11,137.50	05/15/2002	05/29/2002	01/03/2003
6021	Los Altos	PGE	PV	1529	\$ 4.50	\$6,880.50	05/23/2002	06/10/2002	01/03/2003
6177	Auburn	PGE	PV	14763	\$ 4.50	\$66,431.50	06/11/2002	07/15/2002	01/03/2003
6215	Placentia	SCE	PV	5654	\$ 4.50	\$25,443.00	06/12/2002	08/06/2002	01/03/2003
6297	Santa Margarita	PGE	PV	1018	\$ 4.50	\$4,581.00	06/18/2002	07/11/2002	01/03/2003
6335	Chico	PGE	PV	9842	\$ 4.50	\$44,289.00	06/21/2002	09/30/2002	01/03/2003
6366	Santa Rosa	PGE	PV	2232	\$ 3.54	\$7,908.50	06/26/2002	07/22/2002	01/03/2003
6482	Fresno	PGE	PV	7484	\$ 4.48	\$33,533.00	07/10/2002	07/22/2002	01/03/2003
6653	Grass Valley	PGE	PV	7381	\$ 2.64	\$19,465.32	07/25/2002	08/09/2002	01/03/2003
6703	Fairfax	PGE	PV	2395	\$ 4.50	\$10,777.50	07/30/2002	08/12/2002	01/03/2003
6773	Westlake Village	SCE	PV	3713	\$ 4.50	\$16,708.50	08/05/2002	08/19/2002	01/03/2003
6774	Napa	PGE	PV	4203	\$ 4.23	\$17,775.00	08/05/2002	08/26/2002	01/03/2003
6800	Los Gatos	PGE	PV	7381	\$ 4.50	\$33,214.50	08/09/2002	08/26/2002	01/03/2003
6886	Somerset	PGE	PV	4933	\$ 4.50	\$22,198.50	08/15/2002	09/03/2002	01/03/2003
7151	Los Gatos	PGE	PV	4950	\$ 4.50	\$22,275.00	08/30/2002	09/26/2002	01/03/2003
7789	Huntington Beach	SCE	PV	2766	\$ 4.50	\$12,447.00	10/07/2002	12/30/2002	01/03/2003
7885	Desert Hot	SCE	PV	1238	\$ 4.50	\$5,571.00	10/11/2002	10/23/2002	01/03/2003
7937	Los Alamitos	SCE	PV	2475	\$ 4.50	\$11,137.50	10/12/2002	11/05/2002	01/03/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
2349	Auburn	PGE	PV	36970	\$ 3.66	\$135,468.50	06/04/2001	06/20/2001	01/07/2003
3769	Davis	PGE	PV	1740	\$ 4.20	\$7,313.17	10/02/2001	10/04/2001	01/07/2003
5120	Nipomo	PGE	PV	1506	\$ 4.50	\$6,772.50	02/07/2002	03/20/2002	01/07/2003
5190	Willits	PGE	PV	1697	\$ 4.50	\$7,636.50	02/19/2002	03/12/2002	01/07/2003
5239	Santa Cruz	PGE	PV	2395	\$ 4.50	\$10,777.50	02/26/2002	03/11/2002	01/07/2003
5245	Mountain View	PGE	PV	2460	\$ 4.38	\$10,777.50	02/26/2002	03/07/2002	01/07/2003
5504	Huntington Beach	SCE	PV	1973	\$ 4.50	\$8,878.50	03/26/2002	04/12/2002	01/07/2003
5860	Alamo	PGE	PV	4950	\$ 4.50	\$22,275.00	05/07/2002	05/24/2002	01/07/2003
6157	Sebastopol	PGE	PV	2536	\$ 4.50	\$11,412.00	06/06/2002	06/24/2002	01/07/2003
6212	Oakland	PGE	PV	3378	\$ 4.50	\$15,201.00	06/12/2002	07/08/2002	01/07/2003
6216	Paso Robles	PGE	PV	1528	\$ 4.50	\$6,876.00	06/12/2002	07/05/2002	01/07/2003
6221	Morgan Hill	PGE	PV	7381	\$ 4.43	\$32,705.99	06/12/2002	07/12/2002	01/07/2003
6255	Davis	PGE	PV	2320	\$ 2.72	\$6,306.07	06/13/2002	07/09/2002	01/07/2003
6429	Laguna Niguel	SDGE	PV	2769	\$ 4.19	\$11,606.50	07/01/2002	07/16/2002	01/07/2003
6501	Irvine	SCE	PV	3919	\$ 4.50	\$17,635.50	07/11/2002	08/01/2002	01/07/2003
6735	Escalon	PGE	PV	3592	\$ 3.71	\$13,334.22	08/01/2002	08/12/2002	01/07/2003
6812	Clarmont	SCE	PV	4078	\$ 4.50	\$18,351.00	08/09/2002	08/23/2002	01/07/2003
6900	Saugus	SCE	PV	2734	\$ 4.34	\$11,864.30	08/15/2002	08/26/2002	01/07/2003
6924	Brentwood	PGE	PV	4912	\$ 4.50	\$22,104.00	08/19/2002	09/05/2002	01/07/2003
6969	San Diego	SDGE	PV	3713	\$ 4.50	\$16,708.50	08/21/2002	09/27/2002	01/07/2003
7003	San Rafael	PGE	PV	2460	\$ 4.50	\$11,070.00	08/22/2002	09/27/2002	01/07/2003
7008	Saratoga	PGE	PV	7121	\$ 4.50	\$32,044.50	08/23/2002	09/26/2002	01/07/2003
7018	Sebastopol	PGE	PV	2734	\$ 4.46	\$12,180.00	08/23/2002	09/26/2002	01/07/2003
7025	El Sobrante	PGE	PV	2370	\$ 4.50	\$10,665.00	08/23/2002	09/26/2002	01/07/2003
7085	Rancho Mirage	SCE	PV	6224	\$ 3.98	\$24,751.50	08/28/2002	09/26/2002	01/07/2003
7174	Grass Valley	PGE	PV	2734	\$ 4.44	\$12,139.67	09/03/2002	10/04/2002	01/07/2003
7199	Fresno	PGE	PV	6042	\$ 4.50	\$27,189.00	09/05/2002	09/26/2002	01/07/2003
7236	Apple Valley	SCE	PV	3568	\$ 4.50	\$16,056.00	09/05/2002	09/26/2002	01/07/2003
7243	Santa Monica	SCE	PV	2935	\$ 4.50	\$13,207.50	09/05/2002	09/27/2002	01/07/2003
7328	Petaluma	PGE	PV	2475	\$ 4.50	\$11,137.50	09/12/2002	10/04/2002	01/07/2003
7357	Madera	PGE	PV	3021	\$ 4.50	\$13,594.50	09/12/2002	10/04/2002	01/07/2003
7502	Davis	PGE	PV	2460	\$ 4.46	\$10,973.02	09/19/2002	10/01/2002	01/07/2003
7719	Long Beach	SCE	PV	2549	\$ 4.30	\$10,965.00	10/02/2002	10/10/2002	01/07/2003
7754	Sebastopol	PGE	PV	2460	\$ 4.50	\$11,070.00	10/04/2002	11/04/2002	01/07/2003
7838	Fremont	PGE	PV	2460	\$ 4.50	\$11,070.00	10/09/2002	10/23/2002	01/07/2003
8006	San Jose	PGE	PV	4921	\$ 4.50	\$22,144.50	10/21/2002	11/13/2002	01/07/2003
8024	Chula Vista	SDGE	PV	2769	\$ 4.17	\$11,534.50	10/22/2002	11/13/2002	01/07/2003
8047	Pomona	SCE	PV	2305	\$ 4.50	\$10,372.50	10/23/2002	01/02/2003	01/07/2003
2519	Oakland	PGE	PV	78032	\$ 4.03	\$314,112.50	06/14/2001	06/25/2001	01/09/2003
5041	San Miguel	PGE	PV	3592	\$ 3.47	\$12,452.59	01/22/2002	02/11/2002	01/09/2003
5051	Pleasant Hill	PGE	PV	4790	\$ 4.50	\$21,555.00	01/31/2002	06/11/2002	01/09/2003
5123	San Luis Obispo	PGE	PV	1942	\$ 4.50	\$8,739.00	02/07/2002	03/19/2002	01/09/2003
5153	Westminster	SCE	PV	770	\$ 4.50	\$3,465.00	02/14/2002	02/15/2002	01/09/2003
5207	Cazadero	PGE	PV	1942	\$ 3.91	\$7,593.24	02/21/2002	03/22/2002	01/09/2003
5471	Chino	SCE	PV	4480	\$ 4.50	\$20,160.00	03/21/2002	04/25/2002	01/09/2003
5490	Los Altos Hills	PGE	PV	4748	\$ 4.50	\$21,366.00	03/26/2002	04/23/2002	01/09/2003
5571	Nevada	PGE	PV	1873	\$ 4.50	\$8,428.50	03/28/2002	04/22/2002	01/09/2003
5687	Paso Robles	PGE	PV	9758	\$ 4.28	\$41,751.80	04/17/2002	04/29/2002	01/09/2003
5893	Belvedere	PGE	PV	1975	\$ 4.50	\$8,887.50	05/10/2002	05/29/2002	01/09/2003
5900	Concord	PGE	PV	2958	\$ 4.50	\$13,311.00	05/14/2002	07/01/2002	01/09/2003
6181	Long Beach	SCE	PV	1996	\$ 4.50	\$8,982.00	06/11/2002	06/19/2002	01/09/2003
6267	San Bernardino	SCE	PV	4017	\$ 3.95	\$15,865.64	06/14/2002	07/10/2002	01/09/2003
6268	San Bernardino	SCE	W	2850	\$ 2.71	\$7,711.06	06/14/2002	07/10/2002	01/09/2003
6375	Santa Monica	SCE	PV	1515	\$ 4.50	\$6,817.50	06/26/2002	10/23/2002	01/09/2003
6514	Redwood City	PGE	PV	1197	\$ 4.50	\$5,386.50	07/12/2002	07/29/2002	01/09/2003
6639	Santa Maria	PGE	PV	2014	\$ 4.50	\$9,063.00	07/25/2002	09/27/2002	01/09/2003
6888	Burlingame	PGE	PV	1640	\$ 4.50	\$7,380.00	08/15/2002	08/27/2002	01/09/2003
6889	Burlingame	PGE	PV	1616	\$ 4.50	\$7,272.00	08/15/2002	09/12/2002	01/09/2003
6892	Canyon Lake	SCE	PV	4459	\$ 4.50	\$20,065.50	08/15/2002	09/03/2002	01/09/2003

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FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6918	Arcata	PGE	PV	2039	\$ 4.50	\$9,175.50	08/19/2002	09/05/2002	01/09/2003
6967	Healdsburg	PGE	PV	2395	\$ 4.50	\$10,777.50	08/21/2002	09/27/2002	01/09/2003
7009	Portola Valley	PGE	PV	2460	\$ 4.50	\$11,070.00	08/23/2002	09/26/2002	01/09/2003
7029	Arcadia	SCE	PV	5098	\$ 4.50	\$22,941.00	08/23/2002	09/26/2002	01/09/2003
7052	Sunnyvale	PGE	PV	1515	\$ 4.50	\$6,817.50	08/26/2002	09/26/2002	01/09/2003
7093	Lower Lake	PGE	PV	1563	\$ 4.35	\$6,800.00	08/28/2002	09/26/2002	01/09/2003
7278	Los Altos	PGE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/04/2002	01/09/2003
7307	San Diego	SDGE	PV	1186	\$ 4.50	\$5,337.00	09/09/2002	10/01/2002	01/09/2003
7363	Richmond	PGE	PV	2014	\$ 4.50	\$9,063.00	09/16/2002	09/27/2002	01/09/2003
7434	San Jose	PGE	PV	6057	\$ 4.50	\$27,257.57	09/18/2002	10/09/2002	01/09/2003
7504	Long Beach	SCE	PV	10018	\$ 4.15	\$41,560.00	09/19/2002	11/13/2002	01/09/2003
7536	Desert Hot	SCE	PV	4950	\$ 4.50	\$22,275.00	09/20/2002	10/10/2002	01/09/2003
7688	Huntington Beach	SCE	PV	3968	\$ 4.50	\$17,856.00	09/30/2002	10/10/2002	01/09/2003
7756	Escondido	SDGE	PV	2379	\$ 4.50	\$10,705.50	10/04/2002	10/10/2002	01/09/2003
7940	Petaluma	PGE	PV	7425	\$ 4.39	\$32,605.00	10/12/2002	11/05/2002	01/09/2003
7981	Apple Valley	SCE	PV	2567	\$ 4.50	\$11,551.50	10/18/2002	11/13/2002	01/09/2003
8056	Bakersfield	PGE	PV	3653	\$ 4.50	\$16,438.50	10/24/2002	11/19/2002	01/09/2003
8105	San Jacinto	SCE	PV	2475	\$ 4.15	\$10,280.38	10/28/2002	11/21/2002	01/09/2003
8106	Carpenteria	SCE	PV	4950	\$ 4.50	\$22,275.00	10/28/2002	11/21/2002	01/09/2003
4452	Bishop	SCE	PV	3943	\$ 4.50	\$17,743.50	11/15/2001	03/21/2002	01/13/2003
4739	Atherton	PGE	PV	5121	\$ 4.50	\$23,044.50	12/14/2001	03/13/2002	01/13/2003
4755	Davis	PGE	PV	2165	\$ 2.71	\$5,868.47	12/19/2001	01/16/2002	01/13/2003
4825	Santa Rosa	PGE	PV	9158	\$ 3.81	\$34,870.79	12/26/2001	03/04/2002	01/13/2003
5059	Covelo	PGE	PV	1690	\$ 3.45	\$5,825.62	01/31/2002	03/05/2002	01/13/2003
5121	Trinidad	PGE	PV	2974	\$ 3.37	\$10,015.50	02/07/2002	04/29/2002	01/13/2003
5416	San Jose	PGE	PV	1572	\$ 4.50	\$7,074.00	03/14/2002	04/09/2002	01/13/2003
5440	Mission Viejo	SDGE	PV	1973	\$ 4.50	\$8,878.50	03/18/2002	04/09/2002	01/13/2003
5694	Placerville	PGE	PV	2143	\$ 4.50	\$9,643.50	04/19/2002	04/29/2002	01/13/2003
5870	El Cajon	SDGE	PV	2395	\$ 4.42	\$10,593.70	05/08/2002	05/28/2002	01/13/2003
6030	Davis	PGE	PV	1732	\$ 2.74	\$4,745.67	05/28/2002	06/17/2002	01/13/2003
6043	Julian	SDGE	PV	2538	\$ 4.50	\$11,421.00	05/28/2002	06/12/2002	01/13/2003
6067	Tehachapi	SCE	PV	2993	\$ 4.50	\$13,468.50	05/31/2002	06/13/2002	01/13/2003
6278	Ramona	SDGE	PV	1640	\$ 4.35	\$7,132.50	06/18/2002	08/13/2002	01/13/2003
6314	Corona	SCE	PV	7426	\$ 4.26	\$31,600.00	06/19/2002	07/08/2002	01/13/2003
6341	Santa Cruz	PGE	PV	3281	\$ 4.50	\$14,764.50	06/21/2002	07/18/2002	01/13/2003
6387	El Cajon	SDGE	PV	2981	\$ 4.50	\$13,414.50	06/27/2002	07/29/2002	01/13/2003
6425	Mission Viejo	SDGE	PV	1485	\$ 4.50	\$6,682.50	07/01/2002	07/15/2002	01/13/2003
6461	Carpinteria	SCE	PV	2460	\$ 3.83	\$9,428.50	07/09/2002	07/19/2002	01/13/2003
6463	Ventura	SCE	PV	2734	\$ 3.55	\$9,713.50	07/09/2002	07/29/2002	01/13/2003
6591	San Jose	PGE	PV	2218	\$ 4.50	\$9,981.00	07/22/2002	08/19/2002	01/13/2003
6608	Cupertino	PGE	PV	9047	\$ 4.45	\$40,284.00	07/24/2002	08/02/2002	01/13/2003
6635	Erwinlake	BV	PV	2475	\$ 4.50	\$11,137.50	07/25/2002	08/08/2002	01/13/2003
6772	Moorpark	SCE	PV	2475	\$ 4.50	\$11,137.50	08/05/2002	08/19/2002	01/13/2003
6846	Visalia	SCE	PV	1590	\$ 3.89	\$6,189.75	08/13/2002	09/27/2002	01/13/2003
6862	Santa Rosa	PGE	PV	1471	\$ 4.50	\$6,619.50	08/14/2002	10/16/2002	01/13/2003
7175	Poway	SDGE	PV	4610	\$ 4.41	\$20,329.00	09/03/2002	09/26/2002	01/13/2003
7258	San Diego	SDGE	PV	2460	\$ 4.50	\$11,070.00	09/06/2002	09/30/2002	01/13/2003
7368	Occidental	PGE	PV	1332	\$ 4.50	\$5,994.00	09/16/2002	10/09/2002	01/13/2003
7420	San Miguel	PGE	PV	7426	\$ 4.50	\$33,412.50	09/18/2002	09/26/2002	01/13/2003
7477	Berkeley	PGE	PV	2460	\$ 2.97	\$7,312.50	09/18/2002	10/10/2002	01/13/2003
7487	San Luis Obispo	PGE	PV	2014	\$ 4.50	\$9,063.00	09/18/2002	10/10/2002	01/13/2003
7559	Soquel	PGE	PV	2395	\$ 4.50	\$10,777.50	09/20/2002	10/10/2002	01/13/2003
7661	La Puente	SCE	PV	3432	\$ 4.46	\$15,300.00	09/30/2002	10/10/2002	01/13/2003
7693	Pasadena	SCE	PV	9579	\$ 4.31	\$41,296.52	10/02/2002	10/12/2002	01/13/2003
7733	Larkspur	PGE	PV	4047	\$ 4.50	\$18,211.50	10/03/2002	10/29/2002	01/13/2003
7914	Yorba Linda	SCE	PV	997	\$ 4.50	\$4,486.50	10/12/2002	01/09/2003	01/13/2003
5069	Jamul	SDGE	PV	5551	\$ 4.50	\$24,979.50	01/31/2002	02/11/2002	01/15/2003
5346	Glen Ellen	PGE	PV	2395	\$ 3.87	\$9,270.82	03/07/2002	04/02/2002	01/15/2003
6070	Apple Valley	SCE	W	9200	\$ 2.34	\$21,500.00	05/31/2002	06/14/2002	01/15/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6096	Santa Ana	SCE	PV	2475	\$ 4.50	\$11,137.50	06/03/2002	06/21/2002	01/15/2003
6257	Walnut Creek	PGE	PV	2734	\$ 4.50	\$12,303.00	06/13/2002	06/19/2002	01/15/2003
7063	Rancho Mirage	SCE	PV	4950	\$ 4.50	\$22,275.00	08/26/2002	09/26/2002	01/15/2003
7245	Encinitas	SDGE	PV	2305	\$ 4.50	\$10,372.50	09/05/2002	09/27/2002	01/15/2003
7433	Ojai	SCE	PV	2460	\$ 3.94	\$9,702.00	09/18/2002	10/09/2002	01/15/2003
7462	Bolinas	PGE	PV	4191	\$ 4.50	\$18,859.50	09/18/2002	10/10/2002	01/15/2003
7518	Davis	PGE	PV	1996	\$ 4.50	\$8,982.00	09/19/2002	10/10/2002	01/15/2003
7723	Vista	SDGE	PV	3991	\$ 4.50	\$17,959.50	10/02/2002	10/10/2002	01/15/2003
7767	Arroyo Grande	PGE	PV	1485	\$ 4.50	\$6,682.50	10/07/2002	10/18/2002	01/15/2003
7772	Glen Ellen	PGE	PV	1640	\$ 4.30	\$7,053.41	10/07/2002	10/18/2002	01/15/2003
7920	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	10/12/2002	11/05/2002	01/15/2003
7936	Hemet	SCE	PV	2475	\$ 4.50	\$11,137.50	10/12/2002	11/05/2002	01/15/2003
7968	Fort Bragg	PGE	PV	2439	\$ 4.12	\$10,052.61	10/18/2002	11/05/2002	01/15/2003
7974	Fallbrook	SDGE	PV	1485	\$ 4.50	\$6,682.50	10/18/2002	11/13/2002	01/15/2003
4977	Vallejo	PGE	PV	3574	\$ 4.50	\$16,083.00	01/11/2002	04/05/2002	01/17/2003
5210	Camarillo	SCE	PV	9915	\$ 4.50	\$44,617.50	02/21/2002	04/04/2002	01/17/2003
5446	O'Brien	PGE	PV	3950	\$ 4.50	\$17,775.00	03/20/2002	04/05/2002	01/17/2003
5554	Los Altos Hills	PGE	PV	3059	\$ 3.89	\$11,907.50	03/27/2002	04/16/2002	01/17/2003
5692	Livermore	PGE	PV	2395	\$ 4.50	\$10,777.50	04/17/2002	06/07/2002	01/17/2003
5761	Hayward	PGE	PV	4028	\$ 4.50	\$18,126.00	04/30/2002	05/09/2002	01/17/2003
5821	San Jose	PGE	PV	4789	\$ 4.50	\$21,550.50	05/03/2002	05/21/2002	01/17/2003
5868	Davis	PGE	PV	9901	\$ 4.50	\$44,554.50	05/08/2002	06/12/2002	01/17/2003
5918	San Diego	SDGE	PV	9901	\$ 4.30	\$42,614.06	05/15/2002	05/29/2002	01/17/2003
5919	San Diego	SDGE	PV	9901	\$ 4.30	\$42,614.06	05/15/2002	05/29/2002	01/17/2003
6025	El Cajon	SDGE	PV	8326	\$ 4.50	\$37,467.00	05/23/2002	07/01/2002	01/17/2003
6120	Escondido	SDGE	PV	2385	\$ 3.40	\$8,114.20	06/04/2002	06/21/2002	01/17/2003
6175	Grass Valley	PGE	PV	2734	\$ 3.54	\$9,687.77	06/11/2002	07/09/2002	01/17/2003
6247	San Luis Obispo	PGE	PV	18787	\$ 4.50	\$84,541.50	06/13/2002	07/19/2002	01/17/2003
6545	Los Gatos	PGE	PV	7426	\$ 4.27	\$31,710.61	07/18/2002	07/29/2002	01/17/2003
6615	San Francisco	PGE	PV	9579	\$ 4.50	\$43,105.50	07/24/2002	08/23/2002	01/17/2003
6683	Temecula	SCE	PV	3059	\$ 4.48	\$13,705.00	07/26/2002	08/13/2002	01/17/2003
6723	Los Olivas	PGE	PV	1471	\$ 4.50	\$6,619.50	08/01/2002	08/23/2002	01/17/2003
6836	Los Altos	PGE	PV	4982	\$ 4.50	\$22,419.00	08/12/2002	08/26/2002	01/17/2003
6911	Poway	SDGE	PV	4495	\$ 4.50	\$20,227.50	08/15/2002	09/05/2002	01/17/2003
6948	Sebastopol	PGE	PV	2475	\$ 3.62	\$8,959.44	08/21/2002	09/26/2002	01/17/2003
6963	Escondido	SDGE	PV	7426	\$ 4.50	\$33,417.00	08/21/2002	09/26/2002	01/17/2003
6971	Chula Vista	SDGE	PV	2229	\$ 4.04	\$9,000.00	08/21/2002	10/10/2002	01/17/2003
6987	Downey	SCE	PV	6930	\$ 4.50	\$31,185.00	08/22/2002	09/27/2002	01/17/2003
6996	Santa Barbara	SCE	PV	3249	\$ 4.50	\$14,620.50	08/22/2002	10/10/2002	01/17/2003
7010	Poway	SDGE	PV	2475	\$ 4.50	\$11,137.50	08/23/2002	09/26/2002	01/17/2003
7076	San Rafael	PGE	PV	4779	\$ 4.50	\$21,505.50	08/28/2002	09/26/2002	01/17/2003
7472	Palo Cedro	PGE	PV	4740	\$ 4.50	\$21,330.00	09/18/2002	10/10/2002	01/17/2003
7542	Bakersfield	PGE	PV	2008	\$ 4.50	\$9,036.00	09/20/2002	10/10/2002	01/17/2003
7764	El Macero	PGE	PV	2460	\$ 4.11	\$10,117.78	10/04/2002	10/10/2002	01/17/2003
7983	San Diego	SDGE	PV	4191	\$ 4.12	\$17,283.42	10/18/2002	11/15/2002	01/17/2003
7994	Auburn	PGE	PV	2395	\$ 4.50	\$10,777.50	10/21/2002	11/15/2002	01/17/2003
8002	Shingle Springs	PGE	PV	10101	\$ 4.50	\$45,454.50	10/21/2002	12/10/2002	01/17/2003
8058	Fallbrook	SDGE	PV	1238	\$ 4.50	\$5,571.00	10/24/2002	11/19/2002	01/17/2003
8334	Orinda	PGE	PV	5580	\$ 4.50	\$25,110.00	12/09/2002	12/26/2002	01/17/2003
3807	Menlo Park	PGE	PV	4547	\$ 4.50	\$20,461.50	10/03/2001	02/11/2002	01/21/2003
7525	Palmdale	SCE	W	2820	\$ 4.50	\$12,690.00	09/19/2002	11/26/2002	01/21/2003
7934	Ojai	SCE	PV	2460	\$ 4.50	\$11,070.00	10/12/2002	11/19/2002	01/21/2003
4692	Redding	PGE	PV	855	\$ 4.50	\$3,847.50	12/11/2001	03/04/2002	01/22/2003
4804	Covelo	PGE	PV	1726	\$ 4.28	\$7,384.55	12/21/2001	02/04/2002	01/22/2003
5174	San Diego	SDGE	PV	397	\$ 4.50	\$1,786.50	02/15/2002	03/13/2002	01/22/2003
5342	Rancho Palos	SCE	PV	2281	\$ 4.50	\$10,264.50	03/07/2002	04/02/2002	01/22/2003
5907	Palm Springs	SCE	PV	2310	\$ 4.50	\$10,395.00	05/14/2002	06/03/2002	01/22/2003
6147	San Clemente	SDGE	PV	397	\$ 4.40	\$1,745.60	06/05/2002	11/26/2002	01/22/2003
7057	Lindsay	SCE	PV	4790	\$ 4.48	\$21,460.50	08/26/2002	09/26/2002	01/22/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
7315	Mountain Ranch	PGE	PV	4982	\$ 4.50	\$22,419.00	09/10/2002	09/27/2002	01/22/2003
7348	Apple Valey	SCE	PV	2460	\$ 4.50	\$11,070.00	09/12/2002	10/10/2002	01/22/2003
7362	Sebastopol	PGE	PV	4332	\$ 4.50	\$19,494.00	09/16/2002	09/27/2002	01/22/2003
7440	Sebastopol	PGE	PV	2305	\$ 4.50	\$10,372.50	09/18/2002	10/09/2002	01/22/2003
7445	Forest Knolls	PGE	PV	2460	\$ 4.50	\$11,070.00	09/18/2002	10/09/2002	01/22/2003
7482	San Rafael	PGE	PV	3713	\$ 4.50	\$16,708.50	09/18/2002	10/17/2002	01/22/2003
7842	Lakeside	SDGE	PV	4150	\$ 4.50	\$18,675.00	10/09/2002	10/23/2002	01/22/2003
8004	Temecula	SCE	PV	4982	\$ 4.26	\$21,245.37	10/21/2002	11/19/2002	01/22/2003
8013	Sierra Madre	SCE	PV	5151	\$ 4.37	\$22,500.00	10/22/2002	11/13/2002	01/22/2003
8086	Indian Wells	SCE	PV	4789	\$ 4.06	\$19,440.93	10/28/2002	12/10/2002	01/22/2003
8215	Dinuba	PGE	PV	4028	\$ 4.50	\$18,126.00	11/04/2002	12/30/2002	01/22/2003
8338	Berkeley	PGE	PV	2460	\$ 4.50	\$11,070.00	12/09/2002	01/02/2003	01/22/2003
5222	Redding	PGE	W	1128	\$ 4.50	\$5,076.00	02/21/2002	03/04/2002	01/23/2003
5338	Oregon House	PGE	PV	1590	\$ 4.50	\$7,155.00	03/05/2002	04/05/2002	01/23/2003
6929	Laguna Hills	SDGE	PV	1485	\$ 4.50	\$6,682.50	08/19/2002	09/05/2002	01/23/2003
7475	Stockton	PGE	PV	1607	\$ 4.50	\$7,231.50	09/18/2002	10/10/2002	01/23/2003
7517	Vacaville	PGE	PV	2734	\$ 4.50	\$12,303.00	09/19/2002	11/26/2002	01/23/2003
8030	San Diego	SDGE	PV	6042	\$ 4.09	\$24,727.01	10/23/2002	12/26/2002	01/23/2003
8170	Cathedral City	SCE	PV	4028	\$ 4.50	\$18,126.00	11/01/2002	12/26/2002	01/23/2003
5006	San Clemente	SDGE	PV	1189	\$ 4.50	\$5,350.50	01/16/2002	07/25/2002	01/24/2003
5768	Temecula	SCE	PV	1020	\$ 4.50	\$4,590.00	05/02/2002	10/17/2002	01/24/2003
6236	Arroyo Grande	PGE	PV	2643	\$ 4.50	\$11,893.50	06/13/2002	07/19/2002	01/24/2003
7674	Temple City	SCE	PV	3059	\$ 4.50	\$13,765.50	09/30/2002	10/10/2002	01/24/2003
5627	Gilroy	PGE	PV	5480	\$ 4.50	\$24,660.00	04/05/2002	08/08/2002	01/27/2003
6024	Cobb	PGE	PV	993	\$ 2.62	\$2,598.00	05/23/2002	08/20/2002	01/27/2003
6166	Bakersfield	PGE	PV	4769	\$ 4.50	\$21,460.00	06/11/2002	06/18/2002	01/27/2003
6256	Penryn	PGE	PV	3281	\$ 4.50	\$14,764.50	06/13/2002	07/08/2002	01/27/2003
6355	Murrieta	SCE	PV	4950	\$ 4.29	\$21,226.50	06/25/2002	07/10/2002	01/27/2003
6408	Norco	SCE	PV	5098	\$ 4.50	\$22,941.00	06/28/2002	07/09/2002	01/27/2003
6837	Agoura Hills	SCE	PV	10000	\$ 4.52	\$45,198.00	08/12/2002	08/23/2002	01/27/2003
7326	Acampo	PGE	PV	6042	\$ 4.50	\$27,189.00	09/12/2002	10/09/2002	01/27/2003
7432	San Diego	SDGE	PV	4028	\$ 4.50	\$18,123.50	09/18/2002	10/09/2002	01/27/2003
7508	Pacifica	PGE	PV	2032	\$ 4.50	\$9,144.00	09/19/2002	11/19/2002	01/27/2003
7957	Ramona	SDGE	PV	1836	\$ 4.50	\$8,262.00	10/15/2002	11/05/2002	01/27/2003
7986	Berkeley	PGE	PV	1003	\$ 4.17	\$4,182.27	10/18/2002	11/21/2002	01/27/2003
8020	Suisun	PGE	PV	10195	\$ 4.50	\$45,877.50	10/22/2002	12/10/2002	01/27/2003
8238	Keene	SCE	PV	4988	\$ 4.49	\$22,390.00	11/05/2002	11/19/2002	01/27/2003
8317	Oakland	PGE	PV	2475	\$ 4.50	\$11,137.50	12/06/2002	12/26/2002	01/27/2003
8320	Foster City	PGE	PV	4028	\$ 4.50	\$18,126.00	12/06/2002	12/26/2002	01/27/2003
2610	Union City	PGE	PV	1968	\$ 3.84	\$7,555.68	06/22/2001	06/29/2001	01/28/2003
5229	Upper Lake	PGE	PV	3219	\$ 3.33	\$10,732.50	02/26/2002	03/19/2002	01/28/2003
5289	Somis	SCE	PV	5286	\$ 4.50	\$23,787.00	02/28/2002	03/14/2002	01/28/2003
5510	Rialto	SCE	PV	868	\$ 4.50	\$3,906.00	03/27/2002	04/16/2002	01/28/2003
6346	Dana Point	SDGE	PV	1492	\$ 4.50	\$6,714.00	06/25/2002	07/18/2002	01/28/2003
7330	Santa Barbara	SCE	PV	2039	\$ 4.50	\$9,175.50	09/12/2002	10/09/2002	01/28/2003
7540	Lincoln	PGE	PV	2475	\$ 4.50	\$11,137.50	09/20/2002	10/25/2002	01/28/2003
8014	Soquel	PGE	PV	2143	\$ 4.50	\$9,643.50	10/22/2002	11/13/2002	01/28/2003
8128	San Mateo	PGE	PV	1640	\$ 4.13	\$6,765.62	10/29/2002	11/26/2002	01/28/2003
5650	Visalia	SCE	PV	2385	\$ 4.17	\$9,938.20	04/11/2002	04/29/2002	01/29/2003
6362	Millbrae	PGE	PV	2032	\$ 4.50	\$9,144.00	06/26/2002	07/19/2002	01/29/2003
6714	Visalia	SCE	PV	4769	\$ 4.50	\$21,460.50	07/30/2002	08/12/2002	01/29/2003
6907	Vacaville	PGE	PV	2734	\$ 4.50	\$12,303.00	08/15/2002	09/05/2002	01/29/2003
7170	Fremont	PGE	PV	6332	\$ 4.50	\$28,491.75	09/03/2002	10/04/2002	01/29/2003
7933	Corona	SCE	PV	4078	\$ 4.50	\$18,351.00	10/12/2002	11/05/2002	01/29/2003
8042	Sebastopol	PGE	PV	2395	\$ 4.50	\$10,777.50	10/23/2002	11/26/2002	01/29/2003
8077	Soquel	PGE	PV	2395	\$ 4.50	\$10,777.50	10/28/2002	11/19/2002	01/29/2003
2886	Blythe	SCE	PV	40000	\$ 2.56	\$102,454.59	07/19/2001	08/03/2001	01/31/2003
5279	Burson	PGE	W	9500	\$ 3.16	\$30,000.00	02/28/2002	03/21/2002	01/31/2003
5311	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	01/31/2003

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FC = fuel cell ST = solar thermal

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
5822	Chula Vista	SDGE	PV	5906	\$ 4.50	\$26,577.00	05/03/2002	05/21/2002	01/31/2003
6068	Ladera Ranch	SDGE	PV	9936	\$ 4.50	\$44,712.00	05/31/2002	06/14/2002	01/31/2003
6143	Redwood City	PGE	PV	1004	\$ 4.50	\$4,518.00	06/05/2002	06/19/2002	01/31/2003
6532	Santa Rosa	PGE	PV	2032	\$ 4.50	\$9,144.00	07/18/2002	11/22/2002	01/31/2003
6934	Santa Rosa	PGE	PV	4921	\$ 4.50	\$22,144.50	08/19/2002	09/27/2002	01/31/2003
8156	San Rafael	PGE	PV	4789	\$ 4.50	\$21,550.50	11/01/2002	12/26/2002	01/31/2003
8219	Loomis	PGE	PV	2014	\$ 4.50	\$9,063.00	11/04/2002	12/26/2002	01/31/2003
8462	Berkeley	PGE	PV	1201	\$ 4.50	\$5,404.50	01/03/2003	01/07/2003	01/31/2003
4102	Vacaville	PGE	PV	10184	\$ 4.50	\$45,828.00	10/19/2001	11/27/2001	02/03/2003
5312	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5313	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5314	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5315	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5316	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5317	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5318	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5319	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/04/2002	03/13/2002	02/03/2003
5320	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/05/2002	03/13/2002	02/03/2003
5321	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/05/2002	03/13/2002	02/03/2003
5322	Lindsay	SCE	PV	1987	\$ 4.48	\$8,900.00	03/05/2002	03/13/2002	02/03/2003
6213	Auburn	PGE	PV	9842	\$ 4.50	\$44,289.00	06/12/2002	07/05/2002	02/03/2003
6315	Claremont	SCE	PV	2501	\$ 4.50	\$11,250.00	06/19/2002	07/12/2002	02/03/2003
6725	Santa Barbara	SCE	PV	3960	\$ 4.50	\$17,820.00	08/01/2002	09/12/2002	02/03/2003
7275	San Mateo	PGE	PV	5094	\$ 4.50	\$22,923.00	09/09/2002	01/07/2003	02/03/2003
7503	Berkeley	PGE	PV	2424	\$ 4.50	\$10,908.00	09/19/2002	10/01/2002	02/03/2003
7550	Thousand Oaks	SCE	PV	3344	\$ 4.50	\$15,048.00	09/20/2002	10/31/2002	02/03/2003
8052	San Ramon	PGE	PV	2076	\$ 4.50	\$9,342.00	10/24/2002	11/19/2002	02/03/2003
8182	Claremont	SCE	PV	2460	\$ 4.50	\$11,070.00	11/01/2002	12/26/2002	02/03/2003
5341	Winters	PGE	PV	4075	\$ 3.01	\$12,254.28	03/07/2002	04/15/2002	02/04/2003
5494	Moreno Valley	SCE	W	9200	\$ 2.49	\$22,885.00	03/26/2002	04/22/2002	02/04/2003
5509	Lucerne Valley	SCE	W	9500	\$ 1.96	\$18,655.00	03/26/2002	04/12/2002	02/04/2003
5562	Clovis	PGE	PV	2385	\$ 4.50	\$10,732.50	03/28/2002	04/23/2002	02/04/2003
5911	San Francisco	PGE	PV	2395	\$ 4.50	\$10,777.50	05/14/2002	06/03/2002	02/04/2003
6063	Blythe	SCE	PV	1823	\$ 3.57	\$6,511.87	05/30/2002	08/08/2002	02/04/2003
6607	Salinas	PGE	PV	1367	\$ 4.50	\$6,151.50	07/24/2002	09/27/2002	02/04/2003
6872	Thousand Oaks	SCE	PV	1098	\$ 4.50	\$4,941.00	08/14/2002	09/27/2002	02/04/2003
7919	Foster City	PGE	PV	2690	\$ 4.50	\$12,105.00	10/12/2002	11/05/2002	02/04/2003
8475	Soquel	PGE	PV	7184	\$ 4.50	\$32,328.00	01/07/2003	01/08/2003	02/04/2003
1024	Brentwood	PGE	W	4740	\$ 4.50	\$21,330.00	01/11/2001	03/04/2002	02/05/2003
1972	Mountain View	PGE	PV	3755	\$ 4.50	\$16,897.50	04/27/2001	05/07/2001	02/05/2003
2914	El Portal	PGE	PV	32156	\$ 4.07	\$130,813.50	07/25/2001	08/03/2001	02/05/2003
5211	San Diego	SDGE	PV	1987	\$ 4.50	\$8,941.50	02/21/2002	03/05/2002	02/05/2003
5435	San Francisco	PGE	PV	3751	\$ 4.50	\$16,879.50	03/15/2002	08/01/2002	02/05/2003
5585	Los Altos Hills	PGE	PV	5167	\$ 4.50	\$23,251.50	03/29/2002	05/23/2002	02/05/2003
5641	Fullerton	SCE	PV	1361	\$ 4.50	\$6,124.50	04/11/2002	04/25/2002	02/05/2003
5702	Soquel	PGE	PV	846	\$ 4.50	\$3,807.00	04/19/2002	04/29/2002	02/05/2003
5879	Cupertino	PGE	PV	4748	\$ 4.50	\$21,366.00	05/10/2002	05/28/2002	02/05/2003
5954	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	05/17/2002	02/03/2003	02/05/2003
5955	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	05/17/2002	02/03/2003	02/05/2003
6115	Oceanside	SDGE	PV	9936	\$ 4.50	\$44,712.00	06/04/2002	06/18/2002	02/05/2003
6160	Shandon	PGE	PV	2460	\$ 4.46	\$10,977.13	06/06/2002	06/10/2002	02/05/2003
6431	Napa	PGE	PV	502	\$ 3.34	\$1,677.87	07/02/2002	07/16/2002	02/05/2003
6543	San Francisco	PGE	PV	2395	\$ 4.50	\$10,777.50	07/18/2002	07/29/2002	02/05/2003
6563	San Diego	SDGE	PV	3554	\$ 5.33	\$18,933.00	07/18/2002	07/29/2002	02/05/2003
6598	Fresno	PGE	PV	9978	\$ 4.01	\$40,000.00	07/24/2002	08/23/2002	02/05/2003
6614	Los Osos	SCE	PV	3960	\$ 4.50	\$17,820.00	07/24/2002	08/08/2002	02/05/2003
6677	San Jose	PGE	PV	5524	\$ 4.50	\$24,858.00	07/26/2002	08/12/2002	02/05/2003
6734	Ukiah	PGE	PV	7040	\$ 4.50	\$31,680.00	08/01/2002	08/15/2002	02/05/2003
6740	Saugus	SCE	PV	3059	\$ 4.50	\$13,765.50	08/02/2002	08/12/2002	02/05/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6788	Morgan Hill	PGE	PV	4921	\$ 4.50	\$22,144.50	08/07/2002	09/30/2002	02/05/2003
6789	Apple Valley	SCE	W	9200	\$ 2.34	\$21,498.20	08/07/2002	08/19/2002	02/05/2003
6814	Napa	PGE	PV	4789	\$ 4.50	\$21,550.50	08/09/2002	12/30/2002	02/05/2003
6851	Rancho Mirage	SCE	PV	4950	\$ 4.50	\$22,275.00	08/14/2002	08/26/2002	02/05/2003
7035	Santa Monica	SCE	PV	2284	\$ 4.50	\$10,278.00	08/26/2002	09/27/2002	02/05/2003
7104	Napa	PGE	PV	4206	\$ 4.50	\$18,927.00	08/29/2002	10/09/2002	02/05/2003
7164	Oakland	PGE	PV	1580	\$ 4.50	\$7,110.00	09/03/2002	09/26/2002	02/05/2003
7263	Santa Cruz	PGE	PV	2460	\$ 4.14	\$10,177.02	09/09/2002	10/16/2002	02/05/2003
7270	Midpines	PGE	PV	9841	\$ 4.50	\$44,284.50	09/09/2002	10/10/2002	02/05/2003
7271	Mariposa	PGE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/09/2002	02/05/2003
7358	Lakeside	SDGE	PV	2305	\$ 4.50	\$10,372.50	09/12/2002	09/27/2002	02/05/2003
7364	Pebble Beach	PGE	PV	1625	\$ 4.50	\$7,312.50	09/16/2002	09/27/2002	02/05/2003
7485	San Diego	SDGE	PV	2475	\$ 4.50	\$11,137.50	09/18/2002	10/10/2002	02/05/2003
7700	Santa Barbara	SCE	PV	1980	\$ 4.50	\$8,910.00	10/02/2002	11/27/2002	02/05/2003
7701	Olinda	PGE	PV	724	\$ 4.48	\$3,240.32	10/02/2002	11/26/2002	02/05/2003
7746	San Farnicso	PGE	PV	2475	\$ 4.50	\$11,137.50	10/04/2002	01/07/2003	02/05/2003
7753	Alhambra	SCE	PV	4950	\$ 4.22	\$20,890.50	10/04/2002	10/16/2002	02/05/2003
7881	Davis	PGE	PV	2370	\$ 4.50	\$10,665.00	10/11/2002	01/14/2003	02/05/2003
7906	Lucern Valley	SCE	W	9200	\$ 2.45	\$22,500.00	10/12/2002	11/05/2002	02/05/2003
7949	San Rafael	PGE	PV	4950	\$ 4.50	\$22,275.00	10/15/2002	11/05/2002	02/05/2003
8017	Malibu	SCE	PV	9901	\$ 4.50	\$44,554.50	10/22/2002	11/13/2002	02/05/2003
8044	Palmdale	SCE	PV	4950	\$ 4.50	\$22,275.00	10/23/2002	11/19/2002	02/05/2003
8447	Cloverdale	PGE	PV	3075	\$ 4.28	\$13,147.45	01/03/2003	01/07/2003	02/05/2003
8457	Carpinteria	SCE	PV	2460	\$ 4.19	\$10,307.00	01/03/2003	01/07/2003	02/05/2003
8467	Whittier	SCE	PV	2014	\$ 4.50	\$9,063.00	01/03/2003	01/07/2003	02/05/2003
2779	Walnut Creek	PGE	PV	64606	\$ 4.37	\$282,315.00	07/09/2001	07/11/2001	02/07/2003
4723	Cottonwood	PGE	PV	2368	\$ 4.50	\$10,656.00	12/12/2001	01/15/2002	02/07/2003
5182	El Cajon	SDGE	PV	9978	\$ 4.25	\$42,439.49	02/19/2002	03/05/2002	02/07/2003
5605	Poway	SDGE	PV	14851	\$ 4.50	\$66,829.50	04/04/2002	04/25/2002	02/07/2003
5917	Spring valley	SDGE	PV	9901	\$ 4.30	\$42,614.06	05/15/2002	05/29/2002	02/07/2003
5976	Palm Springs	SCE	PV	4932	\$ 4.50	\$22,194.00	05/21/2002	06/12/2002	02/07/2003
6230	San Jose	PGE	PV	4921	\$ 3.45	\$16,992.00	06/12/2002	07/10/2002	02/07/2003
6528	Oakland	PGE	PV	1581	\$ 4.50	\$7,114.50	07/17/2002	07/29/2002	02/07/2003
6859	Carlsbad	SDGE	PV	4100	\$ 4.21	\$17,241.00	08/14/2002	08/26/2002	02/07/2003
6923	Chino	SCE	PV	2370	\$ 4.50	\$10,665.00	08/19/2002	01/02/2003	02/07/2003
7470	Yucca Valley	SCE	PV	6698	\$ 4.36	\$29,214.22	09/18/2002	10/10/2002	02/07/2003
7931	Simi Valley	SCE	PV	2549	\$ 4.50	\$11,470.50	10/12/2002	11/22/2002	02/07/2003
7948	Halfmoon Bay	PGE	PV	2460	\$ 4.50	\$11,071.98	10/15/2002	11/05/2002	02/07/2003
7997	Eureka	PGE	PV	2230	\$ 1.23	\$2,753.50	10/21/2002	11/15/2002	02/07/2003
8007	Santa Cruz	PGE	PV	4478	\$ 4.50	\$20,151.00	10/21/2002	01/07/2003	02/07/2003
8050	Lakeport	PGE	PV	1563	\$ 4.50	\$7,033.50	10/24/2002	11/15/2002	02/07/2003
8465	Hemet	SCE	PV	2014	\$ 4.50	\$9,063.00	01/03/2003	01/07/2003	02/07/2003
8528	Twenty Nine	SCE	PV	2230	\$ 4.50	\$10,035.00	01/29/2003	02/05/2003	02/07/2003
5371	Loomis	PGE	PV	3465	\$ 4.50	\$15,592.50	03/12/2002	03/27/2002	02/10/2003
5814	Williams	PGE	PV	9964	\$ 4.50	\$44,838.00	05/03/2002	06/07/2002	02/11/2003
6621	Hinkley	SCE	W	9200	\$ 2.51	\$23,123.20	07/24/2002	08/08/2002	02/11/2003
8315	Pinole	PGE	PV	2370	\$ 4.50	\$10,665.00	12/06/2002	12/26/2002	02/11/2003
8346	San Jose	PGE	PV	2374	\$ 4.50	\$10,683.00	12/09/2002	12/30/2002	02/11/2003
8450	Oroville	PGE	PV	2424	\$ 4.50	\$10,908.00	01/03/2003	01/07/2003	02/11/2003
2435	Taft	PGE	PV	558490	\$ 4.35	\$2,432,223.32	06/12/2001	06/29/2001	02/13/2003
5339	Oregon House	PGE	W	887	\$ 2.27	\$2,014.51	03/05/2002	04/05/2002	02/13/2003
5569	Oregon House	PGE	PV	887	\$ 4.22	\$3,740.34	03/28/2002	04/16/2002	02/13/2003
5674	Redding	PGE	PV	9479	\$ 4.50	\$42,655.50	04/17/2002	04/30/2002	02/13/2003
5681	Visalia	SCE	PV	9538	\$ 4.48	\$42,727.50	04/17/2002	05/02/2002	02/13/2003
5738	Monterey	PGE	PV	1616	\$ 4.50	\$7,272.00	04/25/2002	05/14/2002	02/13/2003
5833	San Bernardino	SCE	PV	2475	\$ 4.50	\$11,137.50	05/03/2002	05/21/2002	02/13/2003
6136	Los Gatos	PGE	PV	2462	\$ 3.45	\$8,496.00	06/05/2002	06/21/2002	02/13/2003
6137	San Jose	PGE	PV	4921	\$ 3.45	\$16,992.00	06/05/2002	06/21/2002	02/13/2003
6863	Chico	PGE	PV	5194	\$ 4.50	\$23,373.00	08/14/2002	09/27/2002	02/13/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6935	San Carlos	PGE	PV	1625	\$ 4.50	\$7,312.50	08/19/2002	09/27/2002	02/13/2003
6972	Simi Valley	SCE	PV	4459	\$ 4.50	\$20,065.50	08/21/2002	09/27/2002	02/13/2003
7004	Belmont	PGE	PV	5358	\$ 4.50	\$24,111.00	08/22/2002	09/27/2002	02/13/2003
7159	Fremont	PGE	PV	3376	\$ 4.50	\$15,192.00	08/30/2002	09/27/2002	02/13/2003
7272	Sebastopol	PGE	PV	3428	\$ 4.50	\$15,426.00	09/09/2002	10/10/2002	02/13/2003
7416	Oceanside	SDGE	PV	4584	\$ 4.50	\$20,628.00	09/16/2002	10/04/2002	02/13/2003
7417	Oceanside	SDGE	PV	4584	\$ 4.50	\$20,628.00	09/16/2002	10/04/2002	02/13/2003
7444	Squaw Valley	PGE	PV	2020	\$ 4.50	\$9,090.00	09/18/2002	12/09/2002	02/13/2003
7521	Moorpark	SCE	PV	4789	\$ 4.50	\$21,550.50	09/19/2002	10/10/2002	02/13/2003
7548	Laytonville	PGE	PV	2007	\$ 4.50	\$9,031.50	09/20/2002	10/10/2002	02/13/2003
7670	San Miguel	PGE	PV	4028	\$ 4.50	\$18,126.00	09/30/2002	10/16/2002	02/13/2003
7712	Oak Hills	SCE	W	9200	\$ 2.40	\$22,125.00	10/02/2002	10/16/2002	02/13/2003
7773	Tehachapi	SCE	W	9200	\$ 1.99	\$18,325.87	10/07/2002	01/13/2003	02/13/2003
7887	Soquel	PGE	PV	2395	\$ 4.50	\$10,777.50	10/11/2002	11/04/2002	02/13/2003
7988	Lakewood	SCE	PV	3568	\$ 4.50	\$16,056.00	10/21/2002	11/21/2002	02/13/2003
8098	Portola Valley	PGE	PV	2460	\$ 4.50	\$11,070.00	10/28/2002	11/26/2002	02/13/2003
8165	Nicasio	PGE	PV	2359	\$ 4.50	\$10,615.50	11/01/2002	01/13/2003	02/13/2003
8186	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	11/01/2002	12/26/2002	02/13/2003
8210	Rancho Palo	SCE	PV	3568	\$ 4.50	\$16,056.00	11/04/2002	12/26/2002	02/13/2003
8296	Desert Hot	SCE	PV	4950	\$ 4.50	\$22,275.00	12/05/2002	01/02/2003	02/13/2003
8472	Oakland	PGE	PV	2896	\$ 4.50	\$13,032.00	01/03/2003	01/07/2003	02/13/2003
5162	Los Gatos	PGE	PV	2906	\$ 4.43	\$12,871.20	02/15/2002	03/13/2002	02/19/2003
5501	Saratoga	PGE	PV	4790	\$ 3.18	\$15,220.00	03/26/2002	05/13/2002	02/19/2003
5799	Escondido	SDGE	PV	4383	\$ 4.07	\$17,832.75	05/02/2002	07/18/2002	02/19/2003
5861	Hayward	PGE	PV	2111	\$ 4.50	\$9,499.50	05/08/2002	05/28/2002	02/19/2003
6140	San Jose	PGE	PV	2460	\$ 3.45	\$8,496.00	06/05/2002	06/21/2002	02/19/2003
6307	Phelan	SCE	W	9200	\$ 2.55	\$23,498.20	06/19/2002	07/12/2002	02/19/2003
6485	San Jose	PGE	PV	1895	\$ 3.85	\$7,290.00	07/10/2002	07/19/2002	02/19/2003
6531	Lafayette	PGE	PV	3357	\$ 4.50	\$15,106.00	07/18/2002	07/31/2002	02/19/2003
6565	San Francisco	PGE	PV	1975	\$ 4.50	\$8,887.50	07/18/2002	08/12/2002	02/19/2003
6606	Sebastopol	PGE	PV	7426	\$ 4.50	\$33,417.00	07/24/2002	08/12/2002	02/19/2003
6668	Merced	PGE	PV	3478	\$ 4.50	\$15,651.00	07/26/2002	08/09/2002	02/19/2003
6784	Newcastle	PGE	PV	4933	\$ 4.50	\$22,198.50	08/07/2002	08/19/2002	02/19/2003
6903	Simi Valley	SCE	PV	1849	\$ 4.50	\$8,320.50	08/15/2002	10/10/2002	02/19/2003
7269	Midpines	PGE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/29/2002	02/19/2003
7294	San Diego	SDGE	PV	2230	\$ 4.04	\$9,000.00	09/09/2002	10/03/2002	02/19/2003
7430	Fullerton	SCE	PV	3059	\$ 4.50	\$13,765.50	09/18/2002	10/09/2002	02/19/2003
7458	Pleasanton	PGE	PV	2385	\$ 4.50	\$10,732.50	09/18/2002	10/09/2002	02/19/2003
7558	Walnut Creek	PGE	PV	6575	\$ 4.50	\$29,587.50	09/20/2002	10/10/2002	02/19/2003
7665	Swall Meadows	SCE	PV	1776	\$ 4.50	\$7,992.00	09/30/2002	11/21/2002	02/19/2003
7765	Greenbrae	PGE	PV	3247	\$ 3.26	\$10,594.87	10/04/2002	10/17/2002	02/19/2003
7899	Lake Forest	SCE	PV	2379	\$ 4.50	\$10,705.50	10/12/2002	10/29/2002	02/19/2003
7918	Richmond	PGE	PV	1767	\$ 4.50	\$7,951.50	10/12/2002	11/21/2002	02/19/2003
7921	La Canada	SCE	PV	1354	\$ 4.50	\$6,093.00	10/12/2002	10/31/2002	02/19/2003
7961	Capay	PGE	PV	2955	\$ 4.50	\$13,297.50	10/18/2002	01/14/2003	02/19/2003
7964	Chico	PGE	PV	6010	\$ 4.50	\$27,045.00	10/18/2002	11/05/2002	02/19/2003
7996	Lodi	PGE	PV	4950	\$ 4.50	\$22,275.00	10/21/2002	11/15/2002	02/19/2003
8000	Davis	PGE	PV	2370	\$ 4.50	\$10,665.00	10/21/2002	11/15/2002	02/19/2003
8120	San Leandro	PGE	PV	2549	\$ 4.50	\$11,470.50	10/28/2002	11/21/2002	02/19/2003
8294	Capay	PGE	W	887	\$ 4.43	\$3,932.78	12/03/2002	01/14/2003	02/19/2003
8297	Camarillo	SCE	PV	4950	\$ 4.50	\$22,275.00	12/05/2002	12/12/2002	02/19/2003
8525	San Francisco	PGE	PV	2460	\$ 4.50	\$11,070.00	01/15/2003	01/17/2003	02/19/2003
3041	San Luis Obispo	PGE	W	9200	\$ 2.60	\$23,940.00	07/30/2001	08/09/2001	02/20/2003
5647	Hesperia	SCE	W	9200	\$ 2.04	\$18,730.70	04/11/2002	04/25/2002	02/21/2003
5740	Willits	PGE	PV	2368	\$ 4.43	\$10,487.71	04/25/2002	05/14/2002	02/21/2003
5792	Los Gatos	PGE	PV	6533	\$ 4.50	\$29,398.50	05/02/2002	05/29/2002	02/21/2003
5982	Lakeport	PGE	PV	1119	\$ 4.74	\$5,305.50	05/21/2002	06/07/2002	02/21/2003
6033	Pomona	SCE	PV	1996	\$ 4.50	\$8,975.00	05/28/2002	06/19/2002	02/21/2003
6222	Brentwood	PGE	PV	1786	\$ 4.50	\$8,037.00	06/12/2002	06/25/2002	02/21/2003

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Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6231	San Jose	PGE	PV	2460	\$ 3.45	\$8,496.00	06/12/2002	08/07/2002	02/21/2003
7078	Antioch	PGE	PV	2475	\$ 4.50	\$11,137.50	08/28/2002	10/10/2002	02/21/2003
7095	Sunnyvale	PGE	PV	2460	\$ 4.50	\$11,070.00	08/28/2002	09/27/2002	02/21/2003
7186	Santa Ynez	PGE	PV	1690	\$ 4.50	\$7,605.00	09/05/2002	09/26/2002	02/21/2003
7302	Clovis	PGE	PV	2544	\$ 4.39	\$11,175.00	09/09/2002	11/21/2002	02/21/2003
7478	Oxnard	SCE	PV	4950	\$ 4.50	\$22,275.00	09/18/2002	10/10/2002	02/21/2003
7715	Frazier Park	SCE	PV	3653	\$ 4.50	\$16,438.50	10/02/2002	10/10/2002	02/21/2003
7755	Paso Robles	PGE	PV	2247	\$ 4.50	\$10,111.50	10/04/2002	10/25/2002	02/21/2003
7911	Paso Robles	PGE	PV	3820	\$ 4.50	\$17,190.00	10/12/2002	11/05/2002	02/21/2003
7941	Palm Desert	SCE	PV	13366	\$ 4.46	\$59,636.50	10/15/2002	11/21/2002	02/21/2003
7959	Livermore	PGE	PV	2500	\$ 4.50	\$11,250.00	10/15/2002	11/05/2002	02/21/2003
8057	Bakersfield	PGE	PV	5072	\$ 4.50	\$22,824.00	10/24/2002	11/19/2002	02/21/2003
6103	Oakland	PGE	PV	9901	\$ 4.50	\$44,554.50	06/03/2002	08/20/2002	02/24/2003
6497	San Rafael	PGE	PV	4921	\$ 4.50	\$22,144.50	07/11/2002	07/29/2002	02/24/2003
6717	Davis	PGE	PV	2395	\$ 4.50	\$10,777.50	07/30/2002	08/12/2002	02/24/2003
6729	Petaluma	PGE	PV	2395	\$ 4.50	\$10,777.50	08/01/2002	09/27/2002	02/24/2003
6919	Rough and Ready	PGE	PV	1367	\$ 4.50	\$6,151.50	08/19/2002	02/05/2003	02/24/2003
7389	Oroville	PGE	PV	4789	\$ 4.50	\$21,550.50	09/16/2002	09/27/2002	02/24/2003
7987	Manteca	PGE	PV	5098	\$ 4.50	\$22,941.00	10/21/2002	11/15/2002	02/24/2003
8160	Oroville	PGE	PV	4789	\$ 4.50	\$21,550.50	11/01/2002	12/26/2002	02/24/2003
2953	Exeter	SCE	PV	11869	\$ 4.50	\$53,410.50	07/30/2001	08/03/2001	02/25/2003
5736	Shingle Springs	PGE	PV	7426	\$ 4.50	\$33,417.00	04/25/2002	05/13/2002	02/25/2003
5797	Los Altos	PGE	PV	2370	\$ 4.50	\$10,665.00	05/02/2002	05/15/2002	02/25/2003
6750	Madera	PGE	PV	2484	\$ 4.50	\$11,175.00	08/02/2002	10/25/2002	02/25/2003
7770	Acampo	PGE	PV	2375	\$ 4.50	\$10,687.50	10/07/2002	10/18/2002	02/25/2003
6666	Rolling Hills	SCE	PV	2450	\$ 4.35	\$10,657.00	07/26/2002	08/09/2002	02/26/2003
6868	Palm Springs	SCE	PV	2846	\$ 4.50	\$12,807.00	08/14/2002	01/02/2003	02/26/2003
7172	Paso Robles	PGE	PV	3991	\$ 4.50	\$17,959.50	09/03/2002	01/09/2003	02/26/2003
7173	Oakland	PGE	PV	9797	\$ 4.50	\$44,086.50	09/03/2002	10/17/2002	02/26/2003
7946	Bakersfield	PGE	PV	4988	\$ 4.39	\$21,890.00	10/15/2002	11/05/2002	02/26/2003
8470	Oroville	PGE	PV	6060	\$ 4.50	\$27,270.00	01/03/2003	01/07/2003	02/26/2003
8524	San Dimas	SCE	PV	2613	\$ 4.10	\$10,709.00	01/15/2003	01/17/2003	02/26/2003
7446	Point Reyes	PGE	PV	9479	\$ 4.50	\$42,655.50	09/18/2002	10/09/2002	02/27/2003
7697	Yuba City	PGE	PV	5463	\$ 4.42	\$24,146.88	10/02/2002	10/10/2002	02/27/2003
8456	San Jose	PGE	PV	1678	\$ 4.50	\$7,551.00	01/03/2003	01/07/2003	02/27/2003
5859	Ramona	SDGE	PV	3343	\$ 4.50	\$15,043.50	05/07/2002	05/24/2002	03/03/2003
5688	Aptos	PGE	PV	1003	\$ 4.50	\$4,513.50	04/17/2002	04/24/2002	03/04/2003
5708	Novato	PGE	PV	9370	\$ 4.48	\$42,007.50	04/19/2002	05/20/2002	03/04/2003
6142	Boulder Creek	PGE	PV	1895	\$ 3.85	\$7,290.00	06/05/2002	06/21/2002	03/04/2003
6695	Manteca	PGE	PV	3215	\$ 4.50	\$14,467.50	07/30/2002	08/12/2002	03/04/2003
7318	Benicia	PGE	PV	3465	\$ 3.83	\$13,263.72	09/12/2002	10/01/2002	03/04/2003
7716	Los Osos	PGE	PV	2248	\$ 4.50	\$10,116.00	10/02/2002	11/21/2002	03/04/2003
7731	Morgan Hill	PGE	PV	7426	\$ 4.40	\$32,677.68	10/02/2002	12/26/2002	03/04/2003
8022	Lindsay	SCE	PV	5000	\$ 4.53	\$22,657.50	10/22/2002	11/13/2002	03/04/2003
7942	Southgate	SCE	PV	13366	\$ 4.50	\$60,147.00	10/15/2002	11/21/2002	03/05/2003
6797	Poway	SDGE	PV	2475	\$ 4.50	\$11,137.50	08/09/2002	09/04/2002	03/05/2003
6092	Ojai	SCE	PV	9842	\$ 4.21	\$41,404.00	06/03/2002	07/08/2002	03/05/2003
6983	Sebastopol	PGE	PV	3130	\$ 4.50	\$14,085.00	08/22/2002	09/26/2002	03/05/2003
6946	Arcata	PGE	PV	244	\$ 4.50	\$1,098.00	08/21/2002	12/19/2002	03/05/2003
5110	Santa Rosa	PGE	PV	2291	\$ 4.26	\$9,763.96	02/07/2002	09/26/2002	03/05/2003
7528	Napa	PGE	PV	4447	\$ 4.50	\$20,011.50	09/20/2002	12/30/2002	03/05/2003
7105	Encinitas	SDGE	PV	1984	\$ 4.50	\$8,928.00	08/29/2002	09/04/2002	03/05/2003
7106	Encinitas	SDGE	PV	1984	\$ 4.50	\$8,928.00	08/29/2002	09/04/2002	03/05/2003
7107	Encinitas	SDGE	PV	1984	\$ 4.50	\$8,928.00	08/29/2002	09/04/2002	03/05/2003
7119	Encinitas	SDGE	PV	1984	\$ 4.00	\$7,928.50	08/29/2002	01/07/2003	03/05/2003
7120	Encinitas	SDGE	PV	1984	\$ 3.71	\$7,356.50	08/29/2002	01/07/2003	03/05/2003
7121	Encinitas	SDGE	PV	1984	\$ 3.71	\$7,356.50	08/29/2002	01/07/2003	03/05/2003
5770	Shandon	PGE	PV	3102	\$ 3.33	\$10,328.33	05/02/2002	06/10/2002	03/05/2003
7750	Placerville	PGE	PV	4028	\$ 4.50	\$18,126.00	10/04/2002	10/18/2002	03/06/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
7039	Paradise	PGE	PV	6465	\$ 4.50	\$29,092.50	08/26/2002	09/30/2002	03/10/2003
7149	Napa	PGE	PV	9901	\$ 4.50	\$44,554.50	08/29/2002	09/26/2002	03/10/2003
6066	Acton	SCE	PV	5804	\$ 4.50	\$26,118.00	05/30/2002	06/13/2002	03/10/2003
8041	Ramona	SDGE	PV	2305	\$ 4.50	\$10,372.50	10/23/2002	11/19/2002	03/10/2003
8183	Redwood City	PGE	PV	7425	\$ 4.21	\$31,293.92	11/01/2002	12/26/2002	03/10/2003
6890	Cupertino	PGE	PV	2460	\$ 3.72	\$9,155.50	08/15/2002	09/27/2002	03/10/2003
6966	San Mateo	PGE	PV	2460	\$ 4.50	\$11,070.00	08/21/2002	09/30/2002	03/10/2003
6620	Lodi	PGE	PV	4149	\$ 4.50	\$18,670.50	07/24/2002	08/08/2002	03/10/2003
5878	Aromas	PGE	PV	680	\$ 4.50	\$3,060.00	05/10/2002	06/11/2002	03/10/2003
7967	Santa Rosa	PGE	PV	1625	\$ 4.50	\$7,312.50	10/18/2002	11/05/2002	03/10/2003
5795	Red Bluff	PGE	PV	6975	\$ 4.50	\$31,387.50	05/02/2002	07/30/2002	03/10/2003
7350	Placerville	PGE	PV	2390	\$ 4.50	\$10,755.00	09/12/2002	10/04/2002	03/10/2003
6626	Davis	PGE	PV	2395	\$ 4.50	\$10,777.50	07/24/2002	08/09/2002	03/10/2003
6779	Cupertino	PGE	PV	2947	\$ 4.50	\$13,261.50	08/05/2002	08/19/2002	03/10/2003
8195	Union City	PGE	PV	2947	\$ 4.50	\$13,261.50	11/01/2002	12/26/2002	03/10/2003
8443	Los Gatos	PGE	PV	5089	\$ 4.50	\$22,900.50	01/03/2003	01/07/2003	03/10/2003
8079	Moraga	PGE	PV	2734	\$ 4.50	\$12,303.00	10/28/2002	11/19/2002	03/10/2003
6933	Los Altos	PGE	PV	5113	\$ 4.50	\$23,008.50	08/19/2002	10/16/2002	03/10/2003
6299	San Luis Obispo	PGE	PV	2037	\$ 4.50	\$9,166.50	06/18/2002	07/08/2002	03/10/2003
7852	Redwood City	PGE	PV	2006	\$ 4.50	\$9,027.00	10/09/2002	11/08/2002	03/10/2003
7883	Petaluma	PGE	PV	4921	\$ 4.50	\$22,144.50	10/11/2002	01/02/2003	03/10/2003
7679	Corona	SCE	PV	1586	\$ 4.50	\$7,137.00	09/30/2002	10/10/2002	03/10/2003
8179	San Juan	SDGE	PV	3713	\$ 4.50	\$16,708.50	11/01/2002	12/26/2002	03/10/2003
5873	Davis	PGE	PV	1450	\$ 2.74	\$3,970.47	05/08/2002	05/28/2002	03/10/2003
7689	Davis	PGE	PV	2320	\$ 3.56	\$8,256.02	09/30/2002	02/05/2003	03/10/2003
7438	Lincoln	PGE	PV	6042	\$ 4.50	\$27,189.00	09/18/2002	10/09/2002	03/10/2003
7381	Woodland	PGE	PV	2424	\$ 4.50	\$10,908.00	09/16/2002	09/27/2002	03/10/2003
5829	Capitola	PGE	PV	4134	\$ 4.50	\$18,603.00	05/03/2002	05/28/2002	03/11/2003
5644	Laguna Beach	SDGE	PV	2660	\$ 4.50	\$11,970.00	04/11/2002	05/30/2002	03/11/2003
7682	Santa Cruz	PGE	PV	2460	\$ 4.41	\$10,855.00	09/30/2002	01/24/2003	03/11/2003
8164	Gonzales	PGE	PV	15445	\$ 4.50	\$69,502.50	11/01/2002	12/10/2002	03/11/2003
5228	Lake Port	PGE	PV	1590	\$ 4.50	\$7,155.00	02/26/2002	01/07/2003	03/11/2003
6110	Little River	PGE	PV	2037	\$ 4.50	\$9,166.50	06/03/2002	06/19/2002	03/11/2003
7868	Mill Valley	PGE	PV	8202	\$ 4.26	\$34,978.13	10/11/2002	12/26/2002	03/11/2003
5980	Simi Valley	SCE	PV	2475	\$ 4.50	\$11,137.50	05/21/2002	06/05/2002	03/11/2003
8358	Bonita	SDGE	PV	6400	\$ 4.25	\$27,189.00	12/09/2002	12/30/2002	03/13/2003
8363	Ramona	SDGE	PV	4028	\$ 4.50	\$18,126.00	12/09/2002	12/30/2002	03/13/2003
8367	Lakeside	SDGE	PV	4436	\$ 4.50	\$19,962.00	12/09/2002	12/30/2002	03/13/2003
8355	Vista	SDGE	PV	2014	\$ 4.50	\$9,063.00	12/09/2002	12/30/2002	03/13/2003
8040	Clovis	PGE	PV	6787	\$ 4.50	\$30,541.50	10/23/2002	11/19/2002	03/13/2003
7728	Yermo	SCE	W	9200	\$ 2.55	\$23,500.00	10/02/2002	10/16/2002	03/13/2003
8149	Los Osos	PGE	PV	2292	\$ 4.50	\$10,314.00	10/29/2002	12/09/2002	03/13/2003
5449	Aliso Viejo	SCE	PV	9936	\$ 4.50	\$44,712.00	03/20/2002	04/10/2002	03/13/2003
8455	Danville	PGE	PV	2374	\$ 4.50	\$10,683.00	01/03/2003	01/07/2003	03/13/2003
6197	Scotts Valley	PGE	PV	3791	\$ 3.85	\$14,582.00	06/11/2002	06/26/2002	03/13/2003
8019	San Francisco	PGE	PV	2947	\$ 4.50	\$13,261.50	10/22/2002	11/13/2002	03/13/2003
6783	Auburn	PGE	PV	4988	\$ 4.45	\$22,198.50	08/07/2002	08/23/2002	03/13/2003
6011	Manhattan Beach	SCE	PV	1485	\$ 4.50	\$6,682.50	05/22/2002	06/11/2002	03/13/2003
5948	Santa Rosa	PGE	PV	1359	\$ 4.50	\$6,117.12	05/17/2002	06/07/2002	03/13/2003
7672	St. Helena	PGE	PV	9866	\$ 4.50	\$44,397.00	09/30/2002	10/10/2002	03/13/2003
6852	Salinas	PGE	PV	9842	\$ 4.50	\$44,289.00	08/14/2002	09/13/2002	03/13/2003
7467	Murrieta	SCE	PV	5072	\$ 4.50	\$22,824.00	09/18/2002	10/18/2002	03/13/2003
8359	Chula Vista	SDGE	PV	1984	\$ 4.50	\$8,928.00	12/09/2002	12/30/2002	03/13/2003
8362	Alpine	SDGE	PV	8057	\$ 4.46	\$35,923.50	12/09/2002	12/30/2002	03/13/2003
7026	Murrieta	SCE	PV	4176	\$ 4.50	\$18,792.00	08/23/2002	09/26/2002	03/17/2003
5305	San Mateo	PGE	PV	1590	\$ 4.45	\$7,079.46	03/01/2002	04/23/2002	03/17/2003
6220	Eureka	PGE	PV	2229	\$ 3.58	\$7,981.25	06/12/2002	06/25/2002	03/17/2003
8076	Paso Robles	PGE	PV	3807	\$ 4.50	\$17,131.50	10/28/2002	01/02/2003	03/17/2003
5898	San Luis Obispo	PGE	PV	4824	\$ 4.50	\$21,708.00	05/14/2002	06/12/2002	03/17/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
7252	Sebastopol	PGE	PV	1230	\$ 4.50	\$5,535.00	09/06/2002	10/10/2002	03/17/2003
5786	Santa Barbara	SCE	PV	4372	\$ 4.22	\$18,440.53	05/02/2002	05/17/2002	03/17/2003
5898	Los Altos Hills	PGE	PV	5076	\$ 4.50	\$22,842.00	05/14/2002	06/14/2002	03/17/2003
6304	Castro Valley	PGE	PV	2475	\$ 4.50	\$11,137.50	06/19/2002	07/08/2002	03/17/2003
7680	Cloverdale	PGE	PV	1112	\$ 4.50	\$5,004.00	09/30/2002	10/10/2002	03/17/2003
5447	Arcadia	SCE	PV	2009	\$ 4.50	\$9,040.50	03/20/2002	03/25/2002	03/17/2003
6950	Sebastopol	PGE	PV	2395	\$ 4.50	\$10,777.50	08/21/2002	09/16/2002	03/17/2003
7714	San Diego	SDGE	PV	2424	\$ 4.50	\$10,908.00	10/02/2002	10/18/2002	03/17/2003
6027	San Francisco	PGE	PV	3487	\$ 4.50	\$15,691.50	05/24/2002	06/07/2002	03/17/2003
8082	Berkeley	PGE	PV	2460	\$ 4.50	\$11,070.00	10/28/2002	11/19/2002	03/17/2003
4988	Concord	PGE	PV	2370	\$ 4.50	\$10,665.00	01/15/2002	02/26/2002	03/17/2003
8202	Mill Valley	PGE	PV	1238	\$ 4.50	\$5,571.00	11/04/2002	01/02/2003	03/17/2003
8448	Twentynine	SCE	PV	9697	\$ 4.50	\$43,636.50	01/03/2003	01/07/2003	03/19/2003
3838	Auburn	PGE	PV	9842	\$ 4.00	\$39,367.00	10/04/2001	11/27/2001	03/19/2003
7748	Mill Valley	PGE	PV	3975	\$ 4.50	\$17,887.50	10/04/2002	12/26/2002	03/19/2003
8216	Oakhurst	PGE	PV	2992	\$ 4.50	\$13,464.00	11/04/2002	12/12/2002	03/19/2003
6141	Santa Cruz	PGE	PV	2460	\$ 3.45	\$8,496.00	06/05/2002	06/26/2002	03/19/2003
7011	San Jose	PGE	PV	4921	\$ 3.45	\$16,992.00	08/23/2002	10/10/2002	03/19/2003
5745	Kensington	PGE	PV	2374	\$ 4.50	\$10,683.00	04/25/2002	05/23/2002	03/19/2003
6640	Trinidad	PGE	PV	2007	\$ 4.50	\$9,031.50	07/25/2002	08/01/2002	03/20/2003
7774	Tehachapi	SCE	W	9200	\$ 1.88	\$17,288.03	10/07/2002	01/13/2003	03/25/2003
6026	Morongo Valley	SCE	PV	4950	\$ 4.50	\$22,275.00	05/23/2002	07/01/2002	03/25/2003
5916	Tracy	PGE	PV	4982	\$ 4.50	\$22,419.00	05/15/2002	06/07/2002	03/25/2003
5418	Fiddletown	PGE	PV	2395	\$ 4.50	\$10,777.50	03/14/2002	06/13/2002	03/25/2003
8309	Fresno	PGE	PV	5023	\$ 4.50	\$22,603.50	12/06/2002	12/26/2002	03/25/2003
5991	Inverness	PGE	PV	4950	\$ 4.50	\$22,275.00	05/22/2002	06/21/2002	03/25/2003
6060	Mill Valley	PGE	PV	4950	\$ 4.50	\$22,275.00	05/30/2002	06/11/2002	03/25/2003
8332	Menlo Park	PGE	PV	4642	\$ 4.50	\$20,889.00	12/09/2002	12/26/2002	03/25/2003
6413	Cupertino	PGE	PV	4115	\$ 4.50	\$18,513.00	07/01/2002	01/17/2003	03/25/2003
6109	Fullerton	SCE	PV	1711	\$ 4.27	\$7,300.00	06/03/2002	07/10/2002	03/25/2003
8091	San Jose	PGE	PV	2460	\$ 4.07	\$10,013.13	10/28/2002	11/19/2002	03/25/2003
8352	Lake Elsinore	SCE	PV	5094	\$ 4.50	\$22,923.00	12/09/2002	12/30/2002	03/25/2003
6634	San Jose	PGE	PV	2460	\$ 3.38	\$8,312.98	07/25/2002	08/09/2002	03/25/2003
6745	Wildomar	SCE	PV	2475	\$ 4.45	\$11,017.78	08/02/2002	01/17/2003	03/25/2003
6306	Carlsbad	SDGE	PV	2032	\$ 4.50	\$9,144.00	06/19/2002	07/12/2002	03/25/2003
6041	Petaluma	PGE	PV	2395	\$ 4.50	\$10,777.50	05/28/2002	06/10/2002	03/25/2003
7675	Long Beach	SCE	PV	3059	\$ 4.50	\$13,765.50	09/30/2002	10/10/2002	03/25/2003
6940	Vista	SDGE	PV	3577	\$ 4.50	\$16,096.50	08/20/2002	09/27/2002	03/25/2003
8112	Santa Cruz	PGE	PV	4950	\$ 4.30	\$21,270.70	10/28/2002	11/21/2002	03/25/2003
6794	Oakland	PGE	PV	1590	\$ 4.50	\$7,155.00	08/07/2002	10/16/2002	03/25/2003
8532	Wallace	PGE	PV	9996	\$ 4.50	\$44,982.00	02/10/2003	02/25/2003	03/25/2003
8474	Novato	PGE	PV	2751	\$ 4.50	\$12,379.50	01/07/2003	01/08/2003	03/25/2003
8125	Mission Viejo	SCE	PV	2475	\$ 4.50	\$11,137.50	10/28/2002	11/26/2002	03/25/2003
5714	Vista	SDGE	PV	2394	\$ 4.50	\$10,773.00	04/19/2002	04/25/2002	04/01/2003
6392	Topanga	SCE	PV	5940	\$ 4.50	\$26,730.00	06/27/2002	07/18/2002	04/01/2003
5234	Paso Robles	PGE	PV	2037	\$ 4.50	\$9,166.50	02/26/2002	03/11/2002	04/01/2003
7862	Long Beach	SCE	PV	1425	\$ 4.21	\$5,997.50	10/09/2002	01/07/2003	04/02/2003
8486	Copperopolis	PGE	PV	3960	\$ 4.50	\$17,820.00	01/09/2003	01/09/2003	04/02/2003
6056	Los Altos Hills	PGE	PV	4476	\$ 4.50	\$20,142.00	05/30/2002	06/13/2002	04/02/2003
4518	Orland	PGE	PV	9855	\$ 4.50	\$44,347.50	11/19/2001	06/11/2002	04/02/2003
7554	Penngrove	PGE	PV	2475	\$ 4.19	\$10,372.50	09/20/2002	10/10/2002	04/02/2003
7516	Oroville	PGE	PV	4789	\$ 4.50	\$21,550.50	09/19/2002	10/10/2002	04/02/2003
4982	Cayucos	PGE	PV	3885	\$ 4.50	\$17,482.50	01/11/2002	08/26/2002	04/02/2003
7297	Santa Rosa	PGE	PV	2546	\$ 4.50	\$11,457.00	09/09/2002	11/19/2002	04/02/2003
5995	Santa Cruz	PGE	PV	3193	\$ 4.19	\$13,384.29	05/22/2002	06/13/2002	04/02/2003
6051	San Diego	SDGE	PV	1240	\$ 3.46	\$4,295.99	05/29/2002	06/07/2002	04/02/2003
5698	Red Bluff	PGE	PV	4249	\$ 4.50	\$19,120.50	04/19/2002	05/30/2002	04/02/2003
6028	Red Bluff	PGE	W	2740	\$ 4.21	\$11,539.19	05/24/2002	05/30/2002	04/02/2003
7056	Berkeley	PGE	PV	2947	\$ 4.50	\$13,261.50	08/26/2002	09/27/2002	04/02/2003

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FC = fuel cell ST = solar thermal

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
7379	Redwood City	PGE	PV	2460	\$ 3.45	\$8,496.00	09/16/2002	10/10/2002	04/02/2003
7915	San Diego	SDGE	PV	2050	\$ 4.50	\$9,225.00	10/12/2002	01/10/2003	04/02/2003
7192	Compton	SCE	PV	4611	\$ 4.50	\$20,745.00	09/05/2002	09/27/2002	04/02/2003
6945	Coloma	PGE	PV	2305	\$ 4.50	\$10,372.50	08/20/2002	09/27/2002	04/02/2003
6044	Cobb	PGE	PV	9901	\$ 4.50	\$44,554.50	05/28/2002	07/01/2002	04/02/2003
8154	Pleasanton	PGE	PV	8911	\$ 4.37	\$38,983.50	10/30/2002	11/21/2002	04/02/2003
5212	Atherton	PGE	PV	2410	\$ 4.36	\$10,508.65	02/21/2002	03/05/2002	04/02/2003
8102	Vista	SDGE	PV	2878	\$ 4.37	\$12,575.50	10/28/2002	11/21/2002	04/04/2003
6557	Clearlake Oaks	PGE	PV	2460	\$ 4.50	\$11,070.00	07/18/2002	04/04/2003	04/04/2003
6556	Clearlake Oaks	PGE	W	940	\$ 3.86	\$3,630.63	07/18/2002	07/31/2002	04/04/2003
6119	San Bernardino	SCE	W	9200	\$ 2.73	\$25,125.00	06/04/2002	06/18/2002	04/04/2003
7882	Davis	PGE	PV	2370	\$ 4.50	\$10,665.00	10/11/2002	01/13/2003	04/04/2003
4555	Carmel	PGE	PV	10152	\$ 3.81	\$38,661.40	11/27/2001	11/27/2001	04/04/2003
7304	Aptos	PGE	PV	4465	\$ 4.13	\$18,428.76	09/09/2002	10/01/2002	04/04/2003
3964	Woodland	PGE	PV	3013	\$ 4.40	\$13,250.00	10/06/2001	10/31/2001	04/04/2003
8316	Novato	PGE	PV	3465	\$ 4.50	\$15,592.50	12/06/2002	12/26/2002	04/04/2003
7429	Sebastopol	PGE	PV	4950	\$ 4.19	\$20,745.00	09/18/2002	10/09/2002	04/04/2003
7394	Mountain View	PGE	PV	4748	\$ 4.50	\$21,366.00	09/16/2002	09/27/2002	04/07/2003
6080	Willits	PGE	PV	2460	\$ 3.01	\$7,392.47	05/31/2002	06/21/2002	04/07/2003
6631	Richmond	PGE	PV	15566	\$ 4.50	\$70,047.00	07/25/2002	08/09/2002	04/07/2003
6781	Richmond	PGE	PV	9579	\$ 4.50	\$43,105.50	08/05/2002	09/05/2002	04/07/2003
6396	Irvine	SCE	W	897	\$ 3.78	\$3,388.50	06/27/2002	03/12/2003	04/07/2003
6453	Irvine	SCE	PV	2476	\$ 4.50	\$11,142.36	07/08/2002		04/07/2003
5308	Welmer	PGE	PV	2370	\$ 4.50	\$10,665.00	03/01/2002	06/14/2002	04/07/2003
6139	LaMesa	SDGE	PV	4921	\$ 3.45	\$16,992.00	06/05/2002	06/21/2002	04/07/2003
6035	Escondido	SDGE	PV	3376	\$ 4.37	\$14,764.50	05/28/2002	06/19/2002	04/07/2003
5983	Jamul	SDGE	PV	7921	\$ 4.50	\$35,640.00	05/21/2002	06/07/2002	04/07/2003
6777	San Juan	PGE	W	9200	\$ 3.25	\$29,909.54	08/05/2002	08/26/2002	04/07/2003
7419	Carmel Valley	PGE	PV	1066	\$ 4.50	\$4,797.00	09/18/2002	09/27/2002	04/07/2003
10214	Aliso Viejo	SCE	PV	1633	\$ 4.00	\$6,532.00	03/09/2003	03/24/2003	04/09/2003
10215	Yorba Linda	SCE	PV	6125	\$ 4.00	\$24,500.00	03/09/2003	03/24/2003	04/09/2003
10216	Palm Springs	SCE	PV	9800	\$ 4.00	\$39,200.00	03/09/2003	03/24/2003	04/09/2003
10222	Palm Desert	SCE	PV	2450	\$ 4.00	\$9,800.00	03/09/2003	03/24/2003	04/09/2003
10223	Indian Wells	SCE	PV	4900	\$ 4.00	\$19,600.00	03/09/2003	03/24/2003	04/09/2003
5819	La Mesa	SDGE	PV	4028	\$ 4.50	\$18,126.00	05/03/2002	07/02/2002	04/15/2003
7286	Tehachapi	SCE	PV	1895	\$ 3.85	\$7,290.00	09/09/2002	10/10/2002	04/15/2003
6439	Chico	PGE	PV	2229	\$ 4.00	\$8,917.40	07/03/2002	07/18/2002	04/15/2003
8159	San Diego	SDGE	PV	1996	\$ 4.50	\$8,982.00	11/01/2002	12/19/2002	04/15/2003
8075	San Diego	SDGE	PV	3991	\$ 4.39	\$17,514.60	10/28/2002	11/19/2002	04/15/2003
7904	Castaic	SCE	PV	2549	\$ 4.50	\$11,469.50	10/12/2002	01/13/2003	04/15/2003
6669	Sebastopol	PGE	PV	1504	\$ 4.50	\$6,768.00	07/26/2002	08/09/2002	04/15/2003
6198	Visalia	SCE	PV	7121	\$ 4.48	\$31,909.50	06/11/2002	06/26/2002	04/15/2003
6409	Riverbank	PGE	PV	9998	\$ 4.50	\$44,991.00	07/01/2002	07/30/2002	04/15/2003
7495	Santa Rosa	PGE	PV	2460	\$ 4.50	\$11,070.00	09/19/2002	10/23/2002	04/15/2003
7471	Palm Springs	SCE	PV	9901	\$ 4.50	\$44,554.50	09/18/2002	10/10/2002	04/15/2003
10048	Albany	PGE	PV	1824	\$ 4.00	\$7,296.00	03/06/2003	03/12/2003	04/16/2003
10109	Orinda	PGE	PV	4900	\$ 4.00	\$19,600.00	03/08/2003	03/17/2003	04/16/2003
10122	Grass Valley	PGE	PV	2722	\$ 4.00	\$10,888.00	03/08/2003	03/20/2003	04/16/2003
10746	Montclair	SCE	PV	5067	\$ 3.95	\$20,000.00	03/19/2003	04/15/2003	04/16/2003
10069	Kentfield	PGE	PV	3184	\$ 4.00	\$12,737.28	03/07/2003	03/12/2003	04/16/2003
5334	Hydesville	PGE	PV	3960	\$ 4.50	\$17,820.00	03/05/2002	04/24/2002	04/17/2003
7058	Paradise	PGE	PV	2121	\$ 4.06	\$8,613.00	08/26/2002	09/27/2002	04/17/2003
6418	Millville	PGE	PV	2260	\$ 4.50	\$10,170.00	07/01/2002	07/19/2002	04/17/2003
7054	Carmel	PGE	PV	2460	\$ 4.50	\$11,070.00	08/26/2002	09/06/2002	04/17/2003
8466	Wildomar	SCE	PV	4040	\$ 4.50	\$18,180.00	01/03/2003	01/07/2003	04/17/2003
6074	Murrieta	SCE	PV	9842	\$ 4.50	\$44,289.00	05/31/2002	06/18/2002	04/17/2003
10623	Thousand Oaks	SCE	PV	2976	\$ 4.00	\$11,904.00	03/13/2003	04/16/2003	04/21/2003
10596	Yorba Linda	SCE	PV	2976	\$ 4.00	\$11,904.00	03/13/2003	04/16/2003	04/21/2003
10012	Alamo	PGE	PV	4047	\$ 4.00	\$16,188.00	03/05/2003	03/12/2003	04/21/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
10047	Oakland	PGE	PV	2385	\$ 4.00	\$9,540.00	03/06/2003	03/17/2003	04/21/2003
10472	Bakersfield	PGE	PV	2424	\$ 3.98	\$9,656.00	03/10/2003	04/18/2003	04/21/2003
10763	Alamo	PGE	PV	9353	\$ 3.96	\$37,012.00	03/19/2003	04/18/2003	04/21/2003
10892	Alamo	PGE	PV	4828	\$ 4.00	\$19,312.00	03/28/2003	04/18/2003	04/21/2003
10138	Buena Park	SCE	PV	4011	\$ 4.00	\$16,044.00	03/08/2003	04/23/2003	04/23/2003
6845	Fresno	PGE	PV	9987	\$ 4.50	\$44,941.50	08/13/2002	09/04/2002	04/24/2003
6810	Sebastopol	PGE	PV	15859	\$ 4.35	\$69,034.50	08/09/2002	08/23/2002	04/24/2003
8464	Oakland	PGE	PV	2024	\$ 4.50	\$9,108.00	01/03/2003	01/07/2003	04/24/2003
8341	Tracy	PGE	PV	3901	\$ 4.50	\$17,554.50	12/09/2002	12/26/2002	04/24/2003
7783	Johnson Valley	SCE	PV	946	\$ 4.50	\$4,257.00	10/07/2002	12/19/2002	04/24/2003
7782	Johnson Valley	SCE	W	846	\$ 3.20	\$2,710.69	10/07/2002	12/19/2002	04/24/2003
6707	Long Beach	SCE	PV	2549	\$ 4.50	\$11,470.50	07/30/2002	08/12/2002	04/24/2003
6179	Graton	PGE	PV	6285	\$ 4.50	\$28,285.00	06/11/2002	07/25/2002	04/24/2003
8127	St. Helena	PGE	PV	4789	\$ 4.50	\$21,550.50	10/29/2002	12/10/2002	04/24/2003
5467	Boulder Creek	PGE	PV	3301	\$ 4.35	\$14,364.00	03/21/2002	04/05/2002	04/24/2003
5583	Saratoga	PGE	PV	2014	\$ 4.50	\$9,063.00	03/29/2002	05/23/2002	04/24/2003
8048	Chino	SCE	PV	997	\$ 4.50	\$4,486.50	10/23/2002	02/03/2003	04/24/2003
6689	San Bernadino	SCE	PV	3991	\$ 3.52	\$14,046.75	07/26/2002	08/23/2002	04/25/2003
7889	Ontario	SCE	PV	1529	\$ 4.50	\$6,880.50	10/11/2002	10/29/2002	04/25/2003
6957	Ridgecrest	SCE	W	9200	\$ 2.59	\$23,804.71	08/21/2002	09/27/2002	04/25/2003
6479	Mountain View	PGE	PV	1678	\$ 4.50	\$7,551.00	07/10/2002	07/23/2002	04/25/2003
8246	Richmond	PGE	PV	1756	\$ 4.50	\$7,902.00	11/05/2002	12/30/2002	04/25/2003
6679	Bakersfield	PGE	PV	2495	\$ 4.50	\$11,227.50	07/26/2002	08/12/2002	04/25/2003
6292	Mission Viejo	SCE	PV	3950	\$ 4.23	\$16,708.50	06/18/2002	07/05/2002	04/25/2003
5877	San Luis Obispo	PGE	PV	4950	\$ 4.50	\$22,275.00	05/08/2002	08/13/2002	04/28/2003
7030	Healdsburg	PGE	PV	4074	\$ 4.50	\$18,333.00	08/23/2002	09/26/2002	04/28/2003
7096	Mountain View	PGE	PV	3900	\$ 4.50	\$17,550.00	08/28/2002	09/26/2002	04/28/2003
5281	South El Monte	SCE	PV	8451	\$ 4.50	\$38,029.50	02/28/2002	03/07/2002	04/28/2003
7668	Fresno	PGE	PV	10176	\$ 4.50	\$45,792.00	09/30/2002	10/04/2002	04/28/2003
7927	Berkeley	PGE	PV	4220	\$ 4.47	\$18,859.00	10/12/2002	11/05/2002	04/28/2003
10685	Davis	PGE	PV	2385	\$ 4.00	\$9,540.00	03/14/2003	04/25/2003	04/30/2003
10661	Frazier Park	SCE	W	9300	\$ 1.96	\$18,232.50	03/14/2003	04/25/2003	04/30/2003
10103	Ramona	SDGE	PV	7394	\$ 4.00	\$29,576.16	03/08/2003	04/28/2003	04/30/2003
10002	Oakley	PGE	PV	2450	\$ 4.00	\$9,800.00	03/05/2003	03/17/2003	04/30/2003
10049	San Francisco	PGE	PV	6706	\$ 4.00	\$26,824.00	03/06/2003	03/25/2003	04/30/2003
10840	Grass Valley	PGE	PV	1225	\$ 4.00	\$4,900.00	03/25/2003	04/25/2003	04/30/2003
3051	San Diego	SDGE	PV	4248	\$ 4.23	\$17,988.75	08/06/2001	08/17/2001	04/30/2003
10535	Santa Barbara	SCE	PV	2006	\$ 4.00	\$8,024.00	03/12/2003	04/18/2003	04/30/2003
10206	Redwood City	PGE	PV	2241	\$ 4.00	\$8,964.00	03/09/2003	04/23/2003	04/30/2003
10205	Los Gatos	PGE	PV	2521	\$ 3.97	\$10,000.00	03/09/2003	04/23/2003	04/30/2003
10204	Los Gatos	PGE	PV	5602	\$ 3.57	\$20,000.00	03/09/2003	04/23/2003	04/30/2003
10208	Cupertino	PGE	PV	2801	\$ 3.57	\$10,000.00	03/09/2003	04/25/2003	04/30/2003
10166	Newark	PGE	PV	2360	\$ 4.00	\$9,440.00	03/08/2003	04/28/2003	04/30/2003
10071	Mill Valley	PGE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	03/12/2003	04/30/2003
7866	Sunnyvale	PGE	PV	1640	\$ 4.50	\$7,380.00	10/11/2002	10/29/2002	04/30/2003
7667	Fresno	PGE	PV	10176	\$ 4.50	\$45,792.00	09/30/2002	10/04/2002	04/30/2003
8438	Davis	PGE	PV	6214	\$ 4.50	\$27,963.00	01/03/2003	01/07/2003	04/30/2003
7169	Kentfield	PGE	PV	4274	\$ 4.50	\$19,233.00	09/03/2002	10/16/2002	04/30/2003
6101	Mill Valley	PGE	PV	4921	\$ 4.50	\$22,144.00	06/03/2002	07/02/2002	04/30/2003
8442	Westlake Village	SCE	PV	2187	\$ 4.50	\$9,841.50	01/03/2003	01/07/2003	04/30/2003
8337	San Anselmo	PGE	PV	1975	\$ 4.50	\$8,887.50	12/09/2002	01/02/2003	04/30/2003
6746	Long Beach	SCE	PV	1153	\$ 4.50	\$5,188.50	08/02/2002	08/12/2002	04/30/2003
6376	Carmel Valley	PGE	PV	2734	\$ 4.50	\$12,303.00	06/26/2002	08/07/2002	04/30/2003
6684	Newark	PGE	PV	889	\$ 4.50	\$4,000.50	07/26/2002	12/19/2002	04/30/2003
5164	Atherton	PGE	PV	803	\$ 4.50	\$3,613.50	02/15/2002	10/04/2002	04/30/2003
7985	Richmond	PGE	PV	5987	\$ 4.50	\$26,941.50	10/18/2002	11/15/2002	04/30/2003
6632	Poway	SDGE	PV	1037	\$ 4.50	\$4,666.50	07/25/2002	01/07/2003	04/30/2003
8478	Palm Springs	SCE	PV	4929	\$ 4.50	\$22,180.50	01/09/2003	01/09/2003	05/02/2003
8477	Palm Springs	SCE	PV	9859	\$ 4.50	\$44,365.50	01/09/2003	01/09/2003	05/02/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6906	Moorpark	SCE	PV	6683	\$ 4.50	\$30,073.50	08/15/2002	09/05/2002	05/02/2003
5645	Santa Cruz	PGE	PV	3554	\$ 4.48	\$15,933.00	04/11/2002	07/25/2002	05/02/2003
7943	Pittsburg	PGE	PV	13366	\$ 4.43	\$59,159.00	10/15/2002	11/21/2002	05/02/2003
6611	Davis	PGE	PV	1053	\$ 4.50	\$4,738.50	07/24/2002	08/08/2002	05/02/2003
6183	Temecula	SCE	PV	7426	\$ 3.85	\$28,604.03	06/11/2002	07/19/2002	05/02/2003
8468	Los Altos	PGE	PV	2460	\$ 4.50	\$11,070.00	01/03/2003	01/07/2003	05/02/2003
5584	Redwood City	PGE	PV	2014	\$ 4.48	\$9,027.00	03/29/2002	04/16/2002	05/02/2003
7290	Walnut Creek	PGE	PV	5094	\$ 4.38	\$22,311.50	09/09/2002	01/02/2003	05/02/2003
7713	Mill Valley	PGE	PV	2460	\$ 4.31	\$10,602.38	10/02/2002	10/16/2002	05/02/2003
6340	Oakland	PGE	PV	1323	\$ 4.50	\$5,953.50	06/21/2002	07/18/2002	05/02/2003
4871	Sebastopol	PGE	PV	1725	\$ 4.36	\$7,524.00	01/03/2002	07/11/2002	05/02/2003
7999	Corte Madera	PGE	PV	2475	\$ 4.50	\$11,137.50	10/21/2002	11/15/2002	05/02/2003
8326	San Anselmo	PGE	PV	1625	\$ 4.50	\$7,312.50	12/06/2002	12/26/2002	05/02/2003
8101	Mill Valley	PGE	PV	3219	\$ 4.12	\$13,261.50	10/28/2002	11/26/2002	05/02/2003
8108	Chatsworth	SCE	PV	3563	\$ 4.50	\$16,033.50	10/28/2002	01/24/2003	05/02/2003
7980	San Fernando	SCE	PV	9901	\$ 4.50	\$44,554.50	10/18/2002	11/13/2002	05/02/2003
7453	Sebastopol	PGE	PV	9842	\$ 4.50	\$44,289.00	09/18/2002	11/04/2002	05/02/2003
8126	Oceanside	SDGE	PV	3059	\$ 4.50	\$13,765.50	10/28/2002	11/26/2002	05/02/2003
6323	Fallbrook	SDGE	PV	9169	\$ 4.50	\$41,260.50	06/20/2002	07/19/2002	05/02/2003
7684	El Cajon	SDGE	PV	2385	\$ 4.40	\$10,501.46	09/30/2002	12/26/2002	05/02/2003
8138	Orinda	PGE	PV	1601	\$ 4.50	\$7,204.50	10/29/2002	12/09/2002	05/02/2003
8485	Novato	PGE	PV	7426	\$ 4.50	\$33,417.00	01/09/2003	01/09/2003	05/02/2003
8171	Camarillo	SCE	PV	2970	\$ 4.50	\$13,365.00	11/01/2002	11/26/2002	05/02/2003
7991	Novato	PGE	PV	2368	\$ 4.50	\$10,656.00	10/21/2002	11/15/2002	05/02/2003
8008	Fallbrook	SDGE	PV	2475	\$ 4.50	\$11,137.50	10/22/2002	01/14/2003	05/06/2003
5940	Santa Monica	SCE	PV	27418	\$ 4.50	\$123,381.00	05/15/2002	11/20/2002	05/06/2003
7050	Monterey	PGE	PV	3786	\$ 4.39	\$16,627.50	08/26/2002	09/26/2002	05/06/2003
8021	Santa Rosa	PGE	PV	2460	\$ 2.97	\$7,312.50	10/22/2002	11/13/2002	05/06/2003
6426	Exeter	SCE	PV	795	\$ 3.49	\$2,777.50	07/01/2002	07/15/2002	05/06/2003
7777	Pleasanton	PGE	PV	9901	\$ 4.05	\$40,097.72	10/07/2002	11/21/2002	05/06/2003
8153	Pleasanton	PGE	PV	7426	\$ 4.50	\$33,414.77	10/30/2002	11/19/2002	05/06/2003
8142	Solana Beach	SDGE	PV	2475	\$ 4.50	\$11,137.50	10/29/2002	12/09/2002	05/06/2003
8083	Cuyama	PGE	PV	2014	\$ 4.47	\$8,996.22	10/28/2002	12/10/2002	05/06/2003
6451	Long Beach	SCE	PV	1397	\$ 4.50	\$6,286.50	07/08/2002	07/19/2002	05/06/2003
6870	Bonita	SDGE	PV	4987	\$ 4.50	\$22,441.50	08/14/2002	08/26/2002	05/06/2003
6428	San Diego	SDGE	PV	1230	\$ 4.50	\$5,535.00	07/01/2002	07/16/2002	05/06/2003
6722	Palm Springs	SCE	PV	5468	\$ 3.98	\$21,785.00	08/01/2002	08/12/2002	05/06/2003
7945	Salinas	PGE	PV	13366	\$ 4.50	\$60,147.00	10/15/2002	11/21/2002	05/06/2003
7944	Chino Hills	SCE	PV	13366	\$ 4.42	\$59,115.00	10/15/2002	11/21/2002	05/06/2003
8298	Vista	SDGE	PV	2475	\$ 4.43	\$10,971.60	12/05/2002	12/12/2002	05/06/2003
6368	Chico	PGE	PV	9956	\$ 4.43	\$44,081.43	06/26/2002	07/08/2002	05/06/2003
8001	Los Gatos	PGE	PV	3974	\$ 4.50	\$17,883.00	10/21/2002	12/19/2002	05/06/2003
6338	Boulder Creek	PGE	PV	3974	\$ 4.50	\$17,883.00	06/21/2002	07/25/2002	05/06/2003
7788	Santa Rosa	PGE	PV	1192	\$ 4.48	\$5,337.00	10/07/2002	01/07/2003	05/06/2003
7896	Sutter Creek	PGE	PV	9975	\$ 4.46	\$44,518.50	10/12/2002	10/16/2002	05/06/2003
8313	Palm Desert	SCE	PV	2475	\$ 4.50	\$11,137.50	12/06/2002	01/02/2003	05/06/2003
7535	Raymond	PGE	PV	983	\$ 4.25	\$4,176.05	09/20/2002	10/16/2002	05/06/2003
10318	El Dorado	PGE	PV	9933	\$ 4.00	\$39,732.00	03/10/2003	03/27/2003	05/06/2003
10162	Olema	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	05/06/2003
10133	Aptos	PGE	PV	2385	\$ 4.00	\$9,540.00	03/08/2003	03/24/2003	05/06/2003
11268	Santa Barbara	SCE	PV	2722	\$ 3.67	\$10,000.00	04/14/2003	04/30/2003	05/06/2003
10066	San Anselmo	PGE	PV	7242	\$ 4.00	\$28,968.00	03/07/2003	03/24/2003	05/06/2003
10715	Whittier	SCE	PV	2283	\$ 4.00	\$9,132.00	03/18/2003	05/01/2003	05/06/2003
10285	Paso Robles	PGE	PV	2414	\$ 4.00	\$9,656.00	03/10/2003	04/30/2003	05/06/2003
10627	Santee	SDGE	PV	2220	\$ 4.00	\$8,880.00	03/13/2003	04/30/2003	05/06/2003
11210	Oakland	PGE	PV	2385	\$ 4.00	\$9,540.00	04/10/2003	04/30/2003	05/06/2003
10156	Saratoga	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	05/06/2003
10500	Escalon	PGE	PV	2957	\$ 4.00	\$11,828.00	03/11/2003	05/02/2003	05/06/2003
10797	Vista	SDGE	PV	1232	\$ 3.10	\$3,816.40	03/24/2003	05/05/2003	05/06/2003

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Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
10698	Ukiah	PGE	PV	2450	\$ 4.00	\$9,800.00	03/17/2003	05/05/2003	05/06/2003
11209	Fairfax	PGE	PV	1559	\$ 4.00	\$6,236.00	04/10/2003	05/02/2003	05/06/2003
10760	Concord	PGE	PV	2786	\$ 4.00	\$11,144.00	03/19/2003	04/05/2003	05/06/2003
10225	Palm Desert	SCE	PV	6125	\$ 4.00	\$24,500.00	03/09/2003	03/24/2003	05/06/2003
10224	Palm Springs	SCE	PV	7350	\$ 4.00	\$29,400.00	03/09/2003	03/24/2003	05/06/2003
10041	Clovis	PGE	PV	2385	\$ 4.00	\$9,540.00	03/06/2003	03/17/2003	05/06/2003
10251	Dixon	PGE	PV	2414	\$ 4.00	\$9,656.00	03/09/2003	03/27/2003	05/06/2003
7530	Murrieta	SCE	PV	3820	\$ 4.34	\$16,579.50	09/20/2002	10/10/2002	05/08/2003
6282	Spring Valley	SDGE	PV	9978	\$ 3.83	\$38,171.00	06/18/2002	07/08/2002	05/08/2003
7162	Atascadero	PGE	PV	9568	\$ 4.50	\$43,056.00	09/03/2002	09/27/2002	05/08/2003
8237	Monterey Park	SCE	PV	2475	\$ 4.42	\$10,950.78	11/05/2002	11/15/2002	05/08/2003
8168	Sunnyvale	PGE	PV	3035	\$ 4.30	\$13,063.50	11/01/2002	12/12/2002	05/08/2003
7706	San Luis Obispo	PGE	PV	1625	\$ 4.50	\$7,312.50	10/02/2002	10/16/2002	05/08/2003
6020	Berkeley	PGE	PV	1590	\$ 4.50	\$7,155.00	05/23/2002	08/20/2002	05/08/2003
7855	Cupertino	PGE	PV	2006	\$ 4.50	\$9,027.00	10/09/2002	10/23/2002	05/08/2003
5412	Browns Valley	PGE	PV	5434	\$ 3.84	\$20,891.12	03/12/2002	04/16/2002	05/08/2003
10173	Pine Valley	SDGE	PV	4011	\$ 4.00	\$16,044.00	03/08/2003	03/24/2003	05/09/2003
10319	Calabasas	SCE	PV	7394	\$ 4.00	\$29,576.00	03/10/2003	03/24/2003	05/09/2003
10713	Redwood City	PGE	PV	2450	\$ 4.00	\$9,800.00	03/18/2003		05/09/2003
10102	La Jolla	SDGE	PV	4727	\$ 4.00	\$18,908.00	03/08/2003	03/17/2003	05/09/2003
10499	Covina	SCE	PV	4392	\$ 3.40	\$14,932.88	03/11/2003		05/09/2003
10051	Oxnard	SCE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	03/24/2003	05/09/2003
10083	Calabasas	SCE	PV	3561	\$ 4.00	\$14,244.00	03/07/2003	03/18/2003	05/09/2003
10062	Oroville	PGE	PV	7242	\$ 4.00	\$28,968.00	03/07/2003	03/24/2003	05/09/2003
8361	Los Altos	PGE	PV	7381	\$ 4.50	\$33,214.50	12/09/2002	12/30/2002	05/12/2003
6330	Orange	SCE	PV	2385	\$ 4.36	\$10,406.00	06/20/2002	07/22/2002	05/12/2003
7924	Winton	PGE	PV	2718	\$ 4.50	\$12,231.00	10/12/2002	12/09/2002	05/12/2003
10886	Petaluma	PGE	PV	1744	\$ 4.00	\$6,976.50	03/27/2003	05/06/2003	05/13/2003
10155	San Carlos	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	05/13/2003
10170	La Mesa	SDGE	PV	6340	\$ 4.00	\$25,360.00	03/08/2003	03/24/2003	05/13/2003
10174	Alpine	SDGE	PV	2500	\$ 4.00	\$10,000.00	03/08/2003	03/24/2003	05/13/2003
11133	Villa Park	SCE	PV	4900	\$ 4.00	\$19,600.00	04/04/2003	05/09/2003	05/13/2003
11203	Chula Vista	SDGE	PV	2220	\$ 4.00	\$8,880.00	04/10/2003	05/08/2003	05/13/2003
10690	Willits	PGE	PV	818	\$ 4.00	\$3,272.00	03/17/2003	04/05/2003	05/13/2003
10891	Mammoth Lakes	SCE	PV	1180	\$ 4.00	\$4,720.00	03/28/2003	04/25/2003	05/13/2003
10081	Mission Viejo	SCE	PV	3349	\$ 4.00	\$13,396.00	03/07/2003	03/24/2003	05/13/2003
8053	El Cerrito	PGE	PV	2475	\$ 4.50	\$11,137.50	10/24/2002	11/19/2002	05/14/2003
7157	Salinas	PGE	PV	3321	\$ 4.31	\$14,323.33	08/30/2002	09/26/2002	05/14/2003
8096	Soquel	PGE	PV	2460	\$ 4.50	\$11,070.00	10/28/2002	12/26/2002	05/14/2003
6390	Tehachapi	SCE	PV	227	\$ 4.50	\$1,021.50	06/27/2002	07/23/2002	05/14/2003
6550	San Jose	PGE	PV	2006	\$ 4.50	\$9,027.00	07/18/2002	07/31/2002	05/14/2003
6551	Pleasanton	PGE	PV	3189	\$ 4.50	\$14,350.00	07/18/2002	07/29/2002	05/14/2003
6438	Sonoma	PGE	PV	2508	\$ 4.50	\$11,286.00	07/03/2002	07/31/2002	05/14/2003
7225	Frazier Park	SCE	PV	2442	\$ 4.50	\$10,989.00	09/05/2002	09/26/2002	05/14/2003
6638	Browns Valley	PGE	PV	3301	\$ 4.50	\$14,854.50	07/25/2002	08/09/2002	05/16/2003
6712	Nevada City	PGE	PV	1996	\$ 3.80	\$7,575.85	07/30/2002	08/12/2002	05/16/2003
7077	Fullerton	SCE	PV	5925	\$ 4.50	\$26,662.50	08/28/2002	09/26/2002	05/16/2003
10090	Lakewood	SCE	PV	2465	\$ 4.00	\$9,860.00	03/07/2003	03/18/2003	05/16/2003
10312	Pleasant Hill	PGE	PV	1810	\$ 4.00	\$7,240.00	03/10/2003	04/11/2003	05/16/2003
11220	West Covina	SCE	PV	1225	\$ 3.40	\$4,165.00	04/10/2003	05/08/2003	05/16/2003
6135	Davis	PGE	PV	1895	\$ 3.85	\$7,290.00	06/05/2002	06/21/2002	05/19/2003
7062	San Diego	SDGE	PV	2802	\$ 4.50	\$12,609.00	08/26/2002	09/27/2002	05/19/2003
6926	Inverness	PGE	PV	2847	\$ 4.00	\$11,389.90	08/19/2002	09/04/2002	05/19/2003
6494	Corona	SCE	PV	7426	\$ 4.27	\$31,696.63	07/11/2002	07/23/2002	05/19/2003
8049	Middletown	PGE	PV	1210	\$ 4.47	\$5,404.50	10/24/2002	11/15/2002	05/19/2003
8527	Los Altos	PGE	PV	2368	\$ 4.50	\$10,656.00	01/15/2003	01/17/2003	05/19/2003
8437	Redwood City	PGE	PV	2460	\$ 4.50	\$11,070.00	01/03/2003	01/07/2003	05/19/2003
6992	Havasu Lake	SCE	W	9200	\$ 2.70	\$24,834.50	08/22/2002	09/30/2002	05/19/2003
8155	Pleasanton	PGE	PV	7426	\$ 4.50	\$33,414.77	10/30/2002	11/21/2002	05/19/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
6522	Arcata	PGE	PV	2039	\$ 4.50	\$9,175.50	07/12/2002	07/29/2002	05/19/2003
6496	Corte Madera	PGE	PV	9842	\$ 4.50	\$44,289.00	07/11/2002	07/29/2002	05/19/2003
6742	Vacaville	PGE	PV	2395	\$ 4.50	\$10,777.50	08/02/2002	08/15/2002	05/19/2003
8459	Woodland	PGE	PV	2450	\$ 4.50	\$11,025.00	01/03/2003	01/07/2003	05/19/2003
6269	Santa Cruz	PGE	PV	7381	\$ 3.45	\$25,488.00	06/17/2002	08/07/2002	05/19/2003
6705	Guerneville	PGE	PV	2415	\$ 4.50	\$10,867.50	07/30/2002	08/12/2002	05/19/2003
6701	Georgetown	PGE	PV	2424	\$ 4.50	\$10,908.00	07/30/2002	08/12/2002	05/19/2003
10082	El Segundo	SCE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	03/18/2003	05/20/2003
10080	Thousand Oaks	SCE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	03/24/2003	05/20/2003
10213	Fountain Valley	SCE	PV	2450	\$ 4.00	\$9,800.00	03/09/2003	03/24/2003	05/20/2003
10687	San Luis Obispo	PGE	PV	1888	\$ 4.00	\$7,552.00	03/17/2003	05/15/2003	05/20/2003
10589	Stockton	PGE	PV	1168	\$ 3.42	\$4,000.00	03/13/2003	04/05/2003	05/20/2003
10539	Berkeley	PGE	PV	2006	\$ 4.00	\$8,024.00	03/12/2003	04/05/2003	05/23/2003
10159	San Jose	PGE	PV	2364	\$ 4.00	\$9,456.00	03/08/2003	03/24/2003	05/23/2003
10252	Rocklin	PGE	PV	4828	\$ 4.00	\$19,312.00	03/09/2003	03/27/2003	05/23/2003
10862	Lakeside	SDGE	PV	6035	\$ 4.00	\$24,140.00	03/27/2003	04/25/2003	05/23/2003
11366	Fallbrook	SDGE	PV	4023	\$ 4.00	\$16,092.00	04/22/2003	05/12/2003	05/23/2003
10104	Canyon Lake	SCE	PV	2500	\$ 4.00	\$10,000.00	03/08/2003	03/18/2003	05/23/2003
11419	Pomona	SCE	PV	2385	\$ 4.00	\$9,540.00	04/28/2003	05/21/2003	05/23/2003
10221	Cathedral City	SCE	PV	2450	\$ 4.00	\$9,800.00	03/09/2003	03/24/2003	05/23/2003
11272	El Sobrante	PGE	PV	5097	\$ 3.92	\$20,000.00	04/14/2003	05/21/2003	05/23/2003
11432	Middletown	PGE	PV	1167	\$ 4.00	\$4,668.00	04/28/2003	05/19/2003	05/23/2003
10934	Menlo Park	PGE	PV	2465	\$ 4.00	\$9,860.00	04/01/2003	04/23/2003	05/23/2003
10191	Placentia	SCE	PV	2465	\$ 4.00	\$9,860.00	03/08/2003	03/27/2003	05/23/2003
10598	Palm Springs	SCE	PV	4900	\$ 4.00	\$19,600.00	03/13/2003	05/19/2003	05/23/2003
10536	Torrance	SCE	PV	2112	\$ 4.00	\$8,448.00	03/12/2003	04/05/2003	05/23/2003
10811	Felton	PGE	PV	4769	\$ 4.00	\$19,076.00	03/25/2003	05/16/2003	05/23/2003
10168	Valley Center	SDGE	PV	5203	\$ 3.84	\$20,000.00	03/08/2003	03/24/2003	05/23/2003
10736	Shingle Springs	PGE	PV	4011	\$ 4.00	\$16,044.00	03/18/2003	04/08/2003	05/23/2003
10961	Tustin	SCE	PV	4900	\$ 4.00	\$19,600.00	04/01/2003	05/13/2003	05/23/2003
11353	Pasadena	SCE	PV	4900	\$ 4.00	\$19,600.00	04/22/2003	05/13/2003	05/23/2003
10756	Chula Vista	SDGE	PV	2414	\$ 4.00	\$9,656.00	03/19/2003	04/02/2003	05/23/2003
10591	Irvine	SCE	PV	2465	\$ 4.00	\$9,860.00	03/13/2003	05/15/2003	05/23/2003
11195	Bakersfield	PGE	PV	4011	\$ 4.00	\$16,044.00	04/10/2003	05/16/2003	05/23/2003
11603	Colfax	PGE	PV	2450	\$ 4.00	\$9,800.00	05/13/2003	05/15/2003	05/23/2003
10700	Canyon Lake	SCE	PV	4900	\$ 4.00	\$19,600.00	03/17/2003	04/05/2003	05/23/2003
11117	Paso Robles	PGE	PV	4436	\$ 4.00	\$17,744.00	04/04/2003	05/16/2003	05/23/2003
6583	Ukiah	PGE	PV	1815	\$ 3.99	\$7,233.00	07/18/2002	07/31/2002	05/27/2003
8100	Bonita	SDGE	PV	4950	\$ 3.87	\$19,159.38	10/28/2002	11/26/2002	05/27/2003
7984	Richmond	PGE	PV	9579	\$ 4.50	\$43,105.50	10/18/2002	01/31/2003	05/27/2003
6694	Eureka	PGE	PV	2734	\$ 2.68	\$7,326.73	07/30/2002	08/12/2002	05/27/2003
7908	Poway	SDGE	PV	2460	\$ 4.50	\$11,070.00	10/12/2002	01/09/2003	05/27/2003
5578	San Francisco	PGE	PV	2360	\$ 4.50	\$10,620.00	03/28/2002	04/18/2002	05/27/2003
8039	Malibu	SCE	PV	2549	\$ 4.34	\$11,070.00	10/23/2002	10/25/2002	05/27/2003
7893	Brentwood	PGE	PV	9900	\$ 4.22	\$41,744.65	10/12/2002	11/21/2002	05/27/2003
6336	Ramona	SDGE	PV	1367	\$ 3.92	\$5,353.46	06/21/2002	09/26/2002	05/27/2003
6071	Sebastopol	PGE	PV	9901	\$ 4.33	\$42,880.50	05/31/2002	09/03/2002	05/27/2003
8460	San Jose	PGE	PV	5894	\$ 1.92	\$11,344.50	01/03/2003	01/07/2003	05/27/2003
8192	Richmond	PGE	PV	2464	\$ 4.36	\$10,753.05	11/01/2002	12/26/2002	05/27/2003
8054	Davis	PGE	PV	1485	\$ 3.63	\$5,388.03	10/24/2002	11/19/2002	05/27/2003
7351	Fiddletown	PGE	PV	2565	\$ 4.50	\$11,542.50	09/12/2002	10/04/2002	05/27/2003
3471	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3705	San Diego	SDGE	PV	993	\$ 4.00	\$3,975.50	09/24/2001	10/02/2001	05/27/2003
4373	San Diego	SDGE	PV	993	\$ 4.00	\$3,975.50	11/09/2001	11/09/2001	05/27/2003
3709	San Diego	SDGE	PV	993	\$ 4.00	\$3,975.50	09/24/2001	10/02/2001	05/27/2003
3472	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3480	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3392	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	11/09/2001	05/27/2003
3406	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	05/27/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
3500	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3490	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3572	San Diego	SCE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3700	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/24/2001	10/02/2001	05/27/2003
3494	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3473	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3482	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3499	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3571	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3410	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	05/27/2003
3491	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3412	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	05/27/2003
3522	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3498	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3496	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3488	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3502	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3470	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3578	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3426	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
3423	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/04/2001	05/27/2003
3404	San Diego	SDGE	PV	992	\$ 4.01	\$3,976.00	09/19/2001	10/04/2001	05/27/2003
3476	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	11/09/2001	05/27/2003
3508	San Diego	SDGE	PV	992	\$ 4.01	\$3,975.50	09/19/2001	10/02/2001	05/27/2003
7483	Redlands	SCE	PV	2475	\$ 4.50	\$11,137.50	09/18/2002	02/03/2003	05/27/2003
6825	McKinleyville	PGE	PV	2379	\$ 4.50	\$10,705.50	08/09/2002	09/30/2002	05/27/2003
10712	Valley Springs	PGE	PV	1633	\$ 4.00	\$6,532.00	03/18/2003	05/21/2003	05/28/2003
10622	Long Beach	SCE	PV	4268	\$ 4.00	\$17,072.00	03/13/2003	04/30/2003	05/28/2003
10219	Palm Desert	SCE	PV	4900	\$ 4.00	\$19,600.00	03/09/2003	03/24/2003	05/28/2003
10226	Palm Springs	SCE	PV	3675	\$ 4.00	\$14,700.00	03/09/2003	03/24/2003	05/28/2003
11003	Newberry Springs	SCE	W	9300	\$ 2.31	\$21,450.00	04/02/2003	05/22/2003	05/28/2003
10631	Martinez	PGE	PV	2465	\$ 4.00	\$9,860.00	03/14/2003	05/12/2003	05/28/2003
11111	Pleasanton	PGE	PV	3832	\$ 4.00	\$15,328.00	04/04/2003	05/14/2003	05/28/2003
10634	Newhall	SCE	PV	1987	\$ 4.00	\$7,948.00	03/14/2003	03/24/2003	05/28/2003
10123	Lakehead	PGE	PV	3675	\$ 4.00	\$14,700.00	03/08/2003	03/24/2003	05/28/2003
10614	Newcastle	PGE	PV	2385	\$ 4.00	\$9,540.00	03/13/2003	04/30/2003	05/28/2003
8018	Potter Valley	PGE	PV	1485	\$ 4.50	\$6,682.50	10/22/2002	11/13/2002	05/29/2003
6659	Etiwanda	SCE	PV	1485	\$ 4.50	\$6,682.50	07/26/2002	08/09/2002	05/29/2003
7219	Ben Lomond	PGE	PV	2187	\$ 4.33	\$9,476.00	09/05/2002	09/26/2002	05/29/2003
6662	Sebastopol	PGE	PV	9842	\$ 4.50	\$44,289.00	07/26/2002	08/09/2002	05/29/2003
7877	Clovis	PGE	PV	2187	\$ 4.16	\$9,098.00	10/11/2002	02/05/2003	05/29/2003
8103	Santa Monica	SCE	PV	23052	\$ 4.50	\$103,734.00	10/28/2002	12/10/2002	05/29/2003
5796	Red Bluff	PGE	W	2850	\$ 4.50	\$12,825.00	05/02/2002	07/29/2002	05/29/2003
10580	Davis	PGE	PV	1616	\$ 4.00	\$6,464.00	03/12/2003	05/01/2003	05/29/2003
11417	Murrieta	SCE	PV	10000	\$ 4.00	\$40,000.00	04/28/2003	05/22/2003	05/29/2003
10667	Fresno	PGE	PV	1393	\$ 4.00	\$5,572.00	03/14/2003	04/11/2003	05/29/2003
10839	Ojai	SCE	PV	1361	\$ 4.00	\$5,444.00	03/25/2003	04/18/2003	05/29/2003
10013	Los Altos	PGE	PV	3377	\$ 3.40	\$11,481.80	03/05/2003	03/25/2003	05/29/2003
10964	Pleasanton	PGE	PV	2602	\$ 3.84	\$10,000.00	04/01/2003	04/25/2003	05/29/2003
10234	Davis	PGE	PV	2414	\$ 4.00	\$9,656.00	03/09/2003	04/30/2003	05/29/2003
10660	Grass Valley	PGE	PV	9800	\$ 4.00	\$39,200.00	03/14/2003	03/24/2003	05/29/2003
10128	Santa Barbara	SCE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	05/29/2003
10829	Santa Maria	PGE	PV	960	\$ 4.00	\$3,840.00	03/25/2003	04/30/2003	05/30/2003
10770	Vista	SDGE	PV	2450	\$ 4.00	\$9,800.00	03/19/2003	04/18/2003	05/30/2003
11354	Corona	SCE	PV	9800	\$ 4.00	\$39,200.00	04/22/2003	05/27/2003	05/30/2003
10220	Mission Viejo	SDGE	PV	3675	\$ 4.00	\$14,700.00	03/09/2003	03/24/2003	05/30/2003
10124	Grass Valley	PGE	PV	7350	\$ 4.00	\$29,400.00	03/08/2003	03/24/2003	05/30/2003
10896	Dublin	PGE	PV	5632	\$ 4.00	\$22,528.00	03/28/2003	04/23/2003	05/30/2003
10908	Mira Loma	SCE	PV	2414	\$ 4.00	\$9,656.00	03/28/2003	05/29/2003	06/03/2003

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FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
10014	Grass Valley	PGE	PV	6513	\$ 4.00	\$26,052.00	03/05/2003	03/25/2003	06/03/2003
10016	Loomis	PGE	PV	2450	\$ 4.00	\$9,800.00	03/06/2003	03/12/2003	06/03/2003
11939	Thousand Oaks	SCE	PV	2414	\$ 4.00	\$9,656.00	05/30/2003	05/30/2003	06/03/2003
10149	Rocklin	PGE	PV	4076	\$ 3.40	\$13,858.40	03/08/2003	04/05/2003	06/03/2003
10590	Sheridan	PGE	PV	7242	\$ 4.00	\$28,968.00	03/13/2003	04/05/2003	06/03/2003
10794	Nevada City	PGE	PV	1116	\$ 4.00	\$4,464.00	03/24/2003	04/08/2003	06/03/2003
10653	San Rafael	PGE	PV	4912	\$ 4.00	\$19,648.00	03/14/2003	03/28/2003	06/03/2003
10145	Pt. Reyes Station	PGE	PV	4224	\$ 4.00	\$16,896.00	03/08/2003	03/24/2003	06/03/2003
10701	Borrego Springs	SDGE	PV	2500	\$ 4.00	\$10,000.00	03/17/2003	04/05/2003	06/04/2003
10079	Chino Hills	SCE	PV	2500	\$ 4.00	\$10,000.00	03/07/2003	04/05/2003	06/04/2003
10293	Paso Robles	PGE	PV	7394	\$ 4.00	\$29,576.00	03/10/2003	04/05/2003	06/04/2003
10565	Walnut Creek	PGE	PV	2024	\$ 4.00	\$8,096.00	03/12/2003	04/11/2003	06/04/2003
10809	Santa Cruz	PGE	PV	1479	\$ 4.00	\$5,916.00	03/25/2003	05/21/2003	06/04/2003
10045	North Fork	PGE	PV	2232	\$ 4.00	\$8,928.00	03/06/2003	03/18/2003	06/04/2003
10238	Loomis	PGE	PV	4828	\$ 4.00	\$19,312.00	03/09/2003	04/30/2003	06/04/2003
10137	Davis	PGE	PV	2385	\$ 4.00	\$9,540.00	03/08/2003	06/02/2003	06/04/2003
10164	Concord	PGE	PV	3943	\$ 4.00	\$15,772.00	03/08/2003	05/29/2003	06/04/2003
10077	Creston	PGE	PV	2465	\$ 4.00	\$9,860.00	03/07/2003	03/17/2003	06/04/2003
6227	Redwood	PGE	PV	1895	\$ 3.85	\$7,290.00	06/12/2002	08/07/2002	06/04/2003
7098	Paso Robles	PGE	PV	2487	\$ 4.50	\$11,191.50	08/28/2002	12/26/2002	06/04/2003
7865	Atherton	PGE	PV	2460	\$ 4.50	\$11,070.00	10/11/2002	12/26/2002	06/04/2003
6313	Dana Point	SDGE	PV	1442	\$ 4.50	\$6,489.00	06/19/2002	02/11/2003	06/04/2003
5619	Sutter	PGE	PV	9901	\$ 4.50	\$44,554.50	04/04/2002	04/24/2002	06/04/2003
6324	Fallbrook	SDGE	PV	7641	\$ 4.37	\$33,417.00	06/20/2002	07/19/2002	06/04/2003
6880	Del Ray	PGE	PV	2121	\$ 4.50	\$9,544.50	08/15/2002	03/27/2003	06/06/2003
5973	San Juan	SDGE	PV	3615	\$ 4.50	\$16,267.50	05/21/2002	08/23/2002	06/06/2003
6815	Cypress	SCE	PV	4790	\$ 4.00	\$19,150.00	08/09/2002	08/23/2002	06/06/2003
5756	San Mateo	PGE	PV	4054	\$ 4.50	\$18,243.00	04/30/2002	05/07/2002	06/06/2003
5137	Long Beach	SCE	PV	2229	\$ 4.50	\$10,030.50	02/08/2002	09/12/2002	06/06/2003
6818	Danville	PGE	PV	4028	\$ 4.50	\$18,126.00	08/09/2002	08/23/2002	06/06/2003
10976	San Diego	SDGE	PV	3204	\$ 4.00	\$12,816.00	04/03/2003	06/05/2003	06/06/2003
10977	Chula Vista	SDGE	PV	4011	\$ 4.00	\$16,044.00	04/02/2003	06/05/2003	06/06/2003
10978	Poway	SDGE	PV	3798	\$ 4.00	\$15,192.00	04/02/2003	06/05/2003	06/06/2003
10979	Alpine	SDGE	PV	4011	\$ 4.00	\$16,044.00	04/02/2003	06/05/2003	06/06/2003
10982	San Diego	SDGE	PV	2006	\$ 4.00	\$8,024.00	04/02/2003	06/05/2003	06/06/2003
10984	San Diego	SDGE	PV	4011	\$ 4.00	\$16,044.00	04/02/2003	06/05/2003	06/06/2003
10987	San Marcos	SDGE	PV	2816	\$ 4.00	\$11,264.00	04/02/2003	06/05/2003	06/06/2003
7461	Monterey	PGE	PV	1978	\$ 4.50	\$8,901.00	09/18/2002	10/09/2002	06/06/2003
10752	Aromas	PGE	PV	2500	\$ 4.00	\$10,000.00	03/19/2003	04/05/2003	06/06/2003
10938	La Canada	SCE	PV	744	\$ 3.05	\$2,266.31	04/01/2003	04/25/2003	06/06/2003
10638	El Sobrante	PGE	PV	2404	\$ 4.00	\$9,616.00	03/14/2003	04/02/2003	06/06/2003
6732	Agoura	SCE	PV	7038	\$ 2.75	\$19,345.00	08/01/2002	08/23/2002	06/06/2003
7938	San Diego	SDGE	PV	29926	\$ 4.29	\$128,410.94	10/12/2002	10/29/2002	06/06/2003
7103	Saratoga	PGE	PV	3056	\$ 4.31	\$13,159.22	08/29/2002	09/26/2002	06/06/2003
6758	Lodi	PGE	PV	9969	\$ 4.50	\$44,860.50	08/05/2002	08/19/2002	06/06/2003
11507	Ramona	SDGE	PV	2414	\$ 4.00	\$9,656.00	05/06/2003	06/04/2003	06/09/2003
11643	San Diego	SDGE	PV	6035	\$ 4.00	\$24,140.00	05/19/2003	06/02/2003	06/09/2003
11460	Cathedral City	SCE	PV	4417	\$ 4.00	\$17,668.00		05/30/2003	06/09/2003
10678	Escondido	SDGE	PV	7350	\$ 4.00	\$29,400.00	03/14/2003	04/02/2003	06/09/2003
10619	Borrego Springs	SDGE	PV	1232	\$ 4.00	\$4,928.00	03/13/2003	03/28/2003	06/09/2003
11138	Jamul	SDGE	PV	7350	\$ 4.00	\$29,400.00	04/04/2003	04/30/2003	06/09/2003
10253	Vacaville	PGE	PV	1791	\$ 4.00	\$7,164.00	03/09/2003	03/27/2003	06/09/2003
10261	Napa	PGE	PV	1603	\$ 4.00	\$6,412.00	03/09/2003	03/24/2003	06/09/2003
10152	Santa Rosa	PGE	PV	2671	\$ 3.74	\$10,000.00	03/08/2003	03/24/2003	06/09/2003
6879	Santa Rosa	PGE	PV	2475	\$ 4.50	\$11,137.50	08/15/2002	08/26/2002	06/11/2003
7836	Kelseyville	PGE	PV	1564	\$ 4.50	\$7,038.00	10/09/2002	10/23/2002	06/11/2003
11736	Garden Grove	SCE	PV	2006	\$ 4.00	\$8,024.00	05/22/2003	06/10/2003	06/11/2003
10011	Lafayette	PGE	PV	2450	\$ 4.00	\$9,800.00	03/05/2003	03/12/2003	06/11/2003
8081	Whittier	SCE	PV	1529	\$ 4.50	\$6,880.50	10/28/2002	11/19/2002	06/11/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
10765	Vallejo	PGE	PV	2112	\$ 4.00	\$8,448.00	03/19/2003	04/02/2003	06/11/2003
10207	Saratoga	PGE	PV	8123	\$ 3.69	\$30,000.00	03/09/2003	04/02/2003	06/11/2003
11000	Pioneer	PGE	PV	2239	\$ 4.00	\$8,956.00	04/02/2003	05/07/2003	06/11/2003
6541	Long Beach	SCE	PV	2395	\$ 3.72	\$8,913.95	07/18/2002	07/29/2002	06/11/2003
10588	Rocklin	PGE	PV	2012	\$ 4.00	\$8,048.00	03/12/2003	04/23/2003	06/11/2003
10121	Nevada City	PGE	PV	6533	\$ 4.00	\$26,132.00	03/08/2003	03/18/2003	06/11/2003
6572	Bakersfield	PGE	PV	9978	\$ 4.37	\$43,636.50	07/18/2002	07/29/2002	06/11/2003
11239	Balboa	SCE	PV	1361	\$ 4.00	\$5,444.00	04/14/2003	06/09/2003	06/11/2003
6682	San Andreas	PGE	PV	2970	\$ 4.50	\$13,365.00	07/26/2002	08/13/2002	06/11/2003
11640	El Cajon	SDGE	PV	4417	\$ 4.00	\$17,668.00	05/15/2003	05/20/2003	06/11/2003
10771	San Diego	SDGE	PV	5000	\$ 4.00	\$20,000.00	03/19/2003	04/25/2003	06/11/2003
10572	Hemet	SCE	PV	4929	\$ 4.00	\$19,716.00	03/12/2003	04/05/2003	06/11/2003
10814	San Diego	SDGE	PV	2465	\$ 4.00	\$9,860.00	03/25/2003	04/25/2003	06/11/2003
10655	San Diego	SDGE	PV	4900	\$ 4.00	\$19,600.00	03/14/2003	03/28/2003	06/11/2003
7439	St. Helena	PGE	PV	9579	\$ 4.50	\$43,105.50	09/18/2002	10/09/2002	06/11/2003
10118	Cathedral City	SCE	PV	3267	\$ 4.00	\$13,068.00	03/08/2003	03/24/2003	06/11/2003
11628	San Francisco	PGE	PV	2024	\$ 4.00	\$8,096.00	05/14/2003	06/09/2003	06/11/2003
10060	Santa Barbara	SCE	PV	3787	\$ 4.00	\$15,148.00	03/07/2003	05/27/2003	06/11/2003
10845	Sebastopol	PGE	PV	2587	\$ 4.00	\$10,348.00	03/26/2003	04/18/2003	06/11/2003
10574	Ukiah	PGE	PV	4426	\$ 4.00	\$17,704.00	03/12/2003	04/02/2003	06/11/2003
11549	Oceano	PGE	PV	4023	\$ 4.00	\$16,092.00	05/08/2003	06/09/2003	06/11/2003
10538	Rocklin	PGE	PV	954	\$ 3.40	\$3,243.60	03/12/2003	06/06/2003	06/11/2003
10673	Napa	PGE	PV	6558	\$ 4.00	\$26,232.00	03/14/2003	04/05/2003	06/11/2003
10832	Napa	PGE	PV	9538	\$ 4.00	\$38,152.00	03/25/2003	04/05/2003	06/11/2003
7493	Lancaster	SCE	W	9200	\$ 2.35	\$21,605.00	09/19/2002	10/10/2002	06/12/2003
5827	Sunnyvale	PGE	PV	7501	\$ 4.50	\$33,754.00	05/03/2002	05/21/2002	06/12/2003
5760	La Canada	SCE	PV	2228	\$ 4.50	\$10,026.00	04/30/2002	10/09/2002	06/12/2003
6715	Barstow	SCE	PV	1590	\$ 3.19	\$5,067.27	07/30/2002	08/15/2002	06/12/2003
7228	Yorba Linda	SCE	PV	5072	\$ 4.12	\$20,920.00	09/05/2002	09/26/2002	06/12/2003
11316	Spring Valley	SDGE	PV	4206	\$ 4.00	\$16,824.00	04/16/2003	06/12/2003	06/16/2003
10915	Alta Loma	SCE	PV	5029	\$ 3.98	\$20,000.00	03/28/2003	04/23/2003	06/16/2003
10880	Point Arena	PGE	PV	1180	\$ 2.42	\$2,860.00	03/27/2003	04/23/2003	06/16/2003
11103	Irvine	SCE	PV	2014	\$ 3.98	\$8,024.00	04/04/2003	04/30/2003	06/16/2003
10105	Santa Barbara	SCE	PV	2343	\$ 4.00	\$9,372.00	03/08/2003	03/18/2003	06/16/2003
10926	Porterville	SCE	PV	5014	\$ 4.00	\$20,056.00	04/01/2003	04/25/2003	06/16/2003
10893	Wallace	PGE	PV	2465	\$ 4.00	\$9,860.00	03/28/2003	04/25/2003	06/16/2003
11531	Sebastopol	PGE	PV	2432	\$ 4.00	\$9,728.00	05/08/2003	06/12/2003	06/16/2003
7249	Petaluma	PGE	PV	7184	\$ 4.50	\$32,328.00	09/06/2002	09/30/2002	06/17/2003
7250	Petaluma	PGE	PV	7184	\$ 4.50	\$32,328.00	09/06/2002	09/30/2002	06/17/2003
10284	San Anselmo	PGE	PV	4800	\$ 3.28	\$15,732.00	03/10/2003		06/18/2003
10651	Valley Springs	PGE	PV	4900	\$ 4.00	\$19,600.00	03/14/2003		06/18/2003
10157	Los Altos	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	06/18/2003
10158	Saratoga	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	06/18/2003
10841	Lakeport	PGE	PV	3621	\$ 4.00	\$14,484.00	03/25/2003	04/18/2003	06/18/2003
10968	Santa Maria	PGE	PV	2006	\$ 3.40	\$6,820.40	04/02/2003	06/13/2003	06/18/2003
10798	McKinleyville	PGE	PV	2763	\$ 3.62	\$10,000.00	03/24/2003	04/05/2003	06/18/2003
10165	Martinez	PGE	PV	6723	\$ 4.00	\$26,892.00	03/08/2003	03/24/2003	06/18/2003
11828	Lafayette	PGE	PV	5748	\$ 4.00	\$22,992.00	05/28/2003	06/13/2003	06/18/2003
10786	Kenwood	PGE	PV	4828	\$ 4.00	\$19,312.00	03/21/2003	04/05/2003	06/18/2003
11745	Kelseyville	PGE	PV	753	\$ 4.00	\$3,012.00	05/22/2003	06/16/2003	06/18/2003
10986	Lakeside	SDGE	PV	4828	\$ 4.00	\$19,312.00	04/02/2003	06/18/2003	06/19/2003
11309	Lemon Grove	SDGE	PV	2985	\$ 4.00	\$11,940.00	04/16/2003	06/17/2003	06/19/2003
11225	Santee	SDGE	PV	3666	\$ 4.00	\$14,664.00	04/14/2003	05/07/2003	06/19/2003
10116	Brea	SCE	PV	4021	\$ 4.00	\$16,084.00	03/08/2003	03/17/2003	06/19/2003
7431	Diamond Bar	SCE	PV	7646	\$ 4.50	\$34,407.00	09/18/2002	10/09/2002	06/19/2003
10876	Goleta	SCE	PV	1865	\$ 4.00	\$7,460.00	03/27/2003	04/30/2003	06/19/2003
10864	El Cajon	SDGE	PV	4440	\$ 4.00	\$17,760.00	03/27/2003	05/09/2003	06/19/2003
11005	Palm Desert	SCE	PV	3675	\$ 4.00	\$14,700.00	04/02/2003	04/30/2003	06/19/2003
10129	Grass Valley	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/24/2003	06/19/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-2: Emerging Renewables Program Completed Systems in IOU Service Areas (by completion date)									
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Paid	Date Received	Date Approved	Date Completed
11296	Marysville	PGE	PV	4900	\$ 4.00	\$19,600.00	04/16/2003	06/18/2003	06/19/2003
10898	Santa Rosa	PGE	PV	2671	\$ 3.74	\$10,000.00	03/28/2003	04/23/2003	06/19/2003
5975	Muir Beach	PGE	PV	1485	\$ 4.34	\$6,439.36	05/21/2002	08/26/2002	06/19/2003
6849	Nicasio	PGE	PV	4789	\$ 3.89	\$18,642.97	08/14/2002	08/26/2002	06/19/2003
7427	Lakewood	SCE	PV	1586	\$ 4.50	\$7,137.00	09/18/2002	09/30/2002	06/19/2003
7759	El Sobrante	PGE	PV	7426	\$ 4.50	\$33,417.00	10/04/2002	11/27/2002	06/19/2003
6822	Auburn	PGE	PV	4921	\$ 4.50	\$22,144.00	08/09/2002	08/26/2002	06/20/2003
6469	Granite Bay	PGE	PV	2460	\$ 4.43	\$10,895.50	07/09/2002	07/29/2002	06/20/2003
10992	Palm Desert	SCE	PV	8022	\$ 4.00	\$32,088.00	04/02/2003	06/18/2003	06/20/2003
11222	San Jose	PGE	PV	2277	\$ 4.00	\$9,108.00	04/10/2003	05/07/2003	06/20/2003
11223	O'Brien	PGE	PV	811	\$ 2.07	\$1,679.62	04/14/2003	06/18/2003	06/20/2003
5847	Atascadero	PGE	PV	2734	\$ 3.64	\$9,962.50	05/07/2002	09/05/2002	06/23/2003
7452	Sebastopol	PGE	PV	9842	\$ 4.50	\$44,289.00	09/18/2002	11/04/2002	06/23/2003
7722	La Honda	PGE	PV	1640	\$ 4.50	\$7,380.00	10/02/2002	04/05/2003	06/23/2003
7232	San Jose	PGE	PV	2014	\$ 4.50	\$9,063.00	09/05/2002	09/26/2002	06/23/2003
7956	Redwood City	PGE	PV	1640	\$ 4.50	\$7,380.00	10/15/2002	02/05/2003	06/23/2003
8184	Santa Clarita	SCE	PV	5286	\$ 4.50	\$23,787.00	11/01/2002	12/26/2002	06/23/2003
7051	Bishop	SCE	PV	972	\$ 4.47	\$4,347.00	08/26/2002	09/27/2002	06/23/2003
6806	Sebastopol	PGE	PV	2460	\$ 4.50	\$11,070.00	08/09/2002	08/23/2002	06/23/2003
12014	Poway	SDGE	PV	2006	\$ 4.00	\$8,024.00	06/04/2003	06/20/2003	06/24/2003
11322	San Diego	SDGE	PV	2976	\$ 4.00	\$11,904.00	04/16/2003	06/19/2003	06/24/2003
10679	Shingle Springs	PGE	PV	4011	\$ 4.00	\$16,044.00	03/14/2003	04/05/2003	06/24/2003
11721	Covina	SCE	PV	4440	\$ 4.00	\$17,760.00	05/21/2003	06/19/2003	06/24/2003
11112	Clovis	PGE	PV	6017	\$ 4.00	\$24,068.00	04/04/2003	05/07/2003	06/24/2003
11008	Downey	SCE	PV	2365	\$ 4.00	\$9,460.00	04/02/2003		06/24/2003
10990	Carlsbad	SDGE	PV	2816	\$ 4.00	\$11,264.00	04/02/2003	06/24/2003	06/26/2003
10980	Alpine	SDGE	PV	4011	\$ 4.00	\$16,044.00	04/02/2003	06/24/2003	06/26/2003
11307	Bonsall	SDGE	PV	7242	\$ 4.00	\$28,968.00	04/16/2003	06/24/2003	06/26/2003
11308	Chula Vista	SDGE	PV	2012	\$ 4.00	\$8,048.00	04/16/2003	06/24/2003	06/26/2003
6440	Santa Cruz	PGE	PV	2395	\$ 3.54	\$8,470.04	07/03/2002	08/27/2002	06/26/2003
10167	Ramona	SDGE	PV	2757	\$ 3.63	\$10,000.00	03/08/2003	03/24/2003	06/26/2003
6655	Imperial Beach	SDGE	PV	2283	\$ 4.50	\$10,273.50	07/25/2002	08/12/2002	06/26/2003
12054	Davis	PGE	PV	1573	\$ 4.00	\$6,292.00	06/04/2003	06/24/2003	06/26/2003
11215	San Diego	SDGE	PV	2218	\$ 4.00	\$8,872.00	04/10/2003	05/07/2003	06/26/2003
10490	Hemet	SCE	PV	2220	\$ 4.00	\$8,880.00	03/11/2003	04/30/2003	06/26/2003
11180	Valley Springs	PGE	PV	2465	\$ 4.00	\$9,860.00	04/08/2003	06/24/2003	06/26/2003
11688	El Cajon	SDGE	PV	4828	\$ 4.00	\$19,312.00	05/19/2003	06/25/2003	06/27/2003
10817	Newport Beach	SCE	PV	2465	\$ 4.00	\$9,860.00	03/25/2003	04/25/2003	06/27/2003
10903	Concord	PGE	PV	3390	\$ 4.00	\$13,560.00	03/28/2003	04/23/2003	06/27/2003
10625	Pauma Valley	SDGE	PV	753	\$ 4.00	\$3,012.00	03/13/2003	04/25/2003	06/27/2003
10131	Fort Bragg	PGE	PV	7296	\$ 4.00	\$29,184.00	03/08/2003	03/18/2003	06/27/2003
10474	Cupertino	PGE	PV	4900	\$ 4.00	\$19,600.00	03/10/2003	04/05/2003	06/27/2003
11866	San Francisco	PGE	PV	2450	\$ 4.00	\$9,800.00	05/29/2003	06/24/2003	06/27/2003
10232	Lincoln	PGE	PV	10000	\$ 4.00	\$40,000.00	03/09/2003	05/20/2003	06/27/2003
11160	Santa Barbara	SCE	PV	2340	\$ 4.00	\$9,360.00	04/07/2003	06/25/2003	06/27/2003
10148	Palm Springs	SCE	PV	22182	\$ 4.00	\$88,728.00	03/08/2003	04/08/2003	06/27/2003
10201	Valley Center	SDGE	PV	4769	\$ 4.00	\$19,076.00	03/08/2003	04/08/2003	06/27/2003
11459	Petaluma	PGE	PV	10187	\$ 4.36	\$44,465.00	04/29/2003	05/15/2003	06/30/2003
7295	Rancho Palos	SCE	PV	2475	\$ 4.50	\$11,137.50	09/09/2002	10/10/2002	06/30/2003
7953	Hermosa Beach	SCE	PV	2794	\$ 4.50	\$12,573.00	10/15/2002	11/05/2002	06/30/2003
5744	Castro Valley	PGE	PV	5550	\$ 3.99	\$22,120.17	04/25/2002	08/20/2002	06/30/2003
10649	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	03/14/2003	03/27/2003	06/30/2003
10057	Long Beach	SCE	PV	3811	\$ 4.00	\$15,244.00	03/07/2003	04/11/2003	06/30/2003
10202	Escondido	SDGE	PV	2385	\$ 4.00	\$9,540.00	03/08/2003	04/25/2003	06/30/2003
10290	San Diego	SDGE	PV	9656	\$ 4.00	\$38,624.00	03/10/2003	03/27/2003	06/30/2003
Total				9,768,428		\$ 41,371,687			

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
2917	Davis	PGE	PV	151955	\$ 4.15	\$630,061.00	07/25/2001	11/27/2001
3305	Petaluma	PGE	PV	12590	\$ 4.45	\$56,028.21	09/10/2001	11/27/2001
3738	Woodside	PGE	PV	17317	\$ 2.31	\$40,000.00	09/28/2001	11/27/2001
3997	Callistoga	PGE	PV	29235	\$ 4.50	\$131,557.50	10/11/2001	11/27/2001
4552	Monterey	PGE	PV	27236	\$ 4.47	\$121,775.00	11/27/2001	11/27/2001
4714	La Verne	SDGE	PV	6156	\$ 4.50	\$27,702.00	12/12/2001	12/12/2001
2729	Emeryville	PGE	PV	520320	\$ 2.90	\$1,509,152.50	06/29/2001	12/26/2001
2816	Danville	PGE	PV	163428	\$ 3.41	\$557,653.00	07/13/2001	12/26/2001
5130	Richmond	PGE	PV	248	\$ 4.50	\$1,116.00	02/08/2002	02/28/2002
5247	Davis	PGE	PV	3441	\$ 3.60	\$12,389.60	02/26/2002	03/07/2002
5329	Redwood City	PGE	PV	1412	\$ 4.50	\$6,354.00	03/05/2002	03/21/2002
5520	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5521	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5522	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5523	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5524	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5525	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5526	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5527	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5528	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5529	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5530	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5531	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5532	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5533	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5534	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5535	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5536	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5537	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5538	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5539	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5540	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5541	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5542	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5543	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5544	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5545	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5547	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5548	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	04/10/2002
5679	Burlingame	PGE	PV	1337	\$ 4.50	\$6,016.50	04/17/2002	05/02/2002
5938	Lower Lake	PGE	PV	194	\$ 4.50	\$873.00	05/15/2002	05/29/2002
6049	Healdsburg	PGE	PV	9649	\$ 4.50	\$43,420.50	05/29/2002	06/13/2002
6065	Lodi	PGE	PV	4208	\$ 4.50	\$18,936.00	05/30/2002	06/14/2002
6138	Castro Valley	PGE	PV	1914	\$ 3.88	\$7,423.00	06/05/2002	06/21/2002
5751	Woodlake	SCE	PV	7230	\$ 4.21	\$30,464.95	04/30/2002	07/03/2002
6208	Moffett Field	PGE	PV	4770	\$ 4.50	\$21,465.00	06/12/2002	07/05/2002
6309	San Jose	PGE	PV	2414	\$ 4.09	\$9,872.51	06/19/2002	07/05/2002
6312	San Diego	SDGE	PV	2460	\$ 3.91	\$9,630.50	06/19/2002	07/08/2002
6176	Grass Valley	PGE	PV	15013	\$ 4.50	\$67,558.00	06/11/2002	07/15/2002
6178	Sonora	PGE	PV	15013	\$ 4.50	\$67,558.00	06/11/2002	07/15/2002
6410	Santa Cruz	PGE	PV	9901	\$ 4.50	\$44,554.50	07/01/2002	07/15/2002
6411	Santa Cruz	PGE	PV	9901	\$ 4.50	\$44,554.50	07/01/2002	07/15/2002

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
6442	Lakeside	SDGE	PV	2395	\$ 4.50	\$10,777.50	07/03/2002	07/18/2002
5580	Lafayette	PGE	PV	4735	\$ 4.50	\$21,307.50	03/28/2002	07/23/2002
5811	Simi Valley	SCE	PV	4790	\$ 4.50	\$21,555.00	05/03/2002	07/23/2002
6474	Valley Center	SDGE	PV	3991	\$ 4.50	\$17,959.50	07/09/2002	07/24/2002
5669	Ramona	SDGE	PV	786	\$ 4.50	\$3,537.00	04/16/2002	07/25/2002
5750	Ramona	SDGE	W	5268	\$ 2.38	\$12,529.85	04/25/2002	07/25/2002
6518	Apple Valley	SCE	PV	1842	\$ 4.50	\$8,289.00	07/12/2002	07/25/2002
6510	West Sacramento	PGE	PV	9295	\$ 4.50	\$41,827.50	07/12/2002	07/29/2002
6648	Sierra Madre	SCE	PV	1077	\$ 4.50	\$4,846.50	07/25/2002	07/31/2002
6225	Salinas	PGE	PV	1895	\$ 3.85	\$7,290.00	06/12/2002	08/07/2002
6487	Hemet	SCE	PV	1842	\$ 4.50	\$8,289.00	07/10/2002	08/07/2002
6488	Hemet	SCE	W	887	\$ 2.87	\$2,543.57	07/10/2002	08/07/2002
6628	Bakersfield	PGE	PV	2993	\$ 4.50	\$13,468.50	07/25/2002	08/09/2002
	Point Reyes							
6720	Station	PGE	PV	4950	\$ 4.50	\$22,275.00	08/01/2002	08/12/2002
6726	Sunnyvale	PGE	PV	2006	\$ 4.50	\$9,027.00	08/01/2002	08/12/2002
6574	Tracy	PGE	PV	9978	\$ 4.38	\$43,702.85	07/18/2002	08/13/2002
6622	Petaluma	PGE	W	2850	\$ 3.44	\$9,811.14	07/24/2002	08/13/2002
6320	Vacaville	PGE	PV	2734	\$ 4.50	\$12,303.00	06/20/2002	08/15/2002
6769	Calabasas	SCE	PV	4950	\$ 4.50	\$22,275.00	08/05/2002	08/15/2002
6821	Redwood Valley	PGE	PV	1167	\$ 4.50	\$5,251.50	08/09/2002	08/26/2002
6893	Little River	PGE	PV	827	\$ 4.50	\$3,721.50	08/15/2002	08/26/2002
6388	Rosamond	SCE	PV	1595	\$ 4.50	\$7,177.50	06/27/2002	08/27/2002
6389	Rosamond	SCE	W	1290	\$ 4.50	\$5,805.00	06/27/2002	08/27/2002
6127	Albion	PGE	W	9200	\$ 2.09	\$19,197.55	06/05/2002	09/03/2002
6505	Palo Cedro	PGE	PV	2260	\$ 4.50	\$10,170.00	07/11/2002	09/03/2002
6674	Petaluma	PGE	PV	4191	\$ 4.50	\$18,859.50	07/26/2002	09/03/2002
6884	Madera	PGE	PV	9538	\$ 4.50	\$42,921.00	08/15/2002	09/03/2002
6953	Dixon	PGE	PV	8911	\$ 4.50	\$40,099.50	08/21/2002	09/03/2002
7002	Ione	PGE	PV	9939	\$ 4.50	\$44,725.50	08/22/2002	09/03/2002
7033	Albion	PGE	PV	763	\$ 4.50	\$3,433.50	08/26/2002	09/03/2002
6356	Moorpark	SCE	PV	7722	\$ 4.50	\$34,749.00	06/25/2002	09/04/2002
6736	Jacumba	SDGE	PV	1597	\$ 3.52	\$5,618.63	08/02/2002	09/04/2002
6840	San Francisco	PGE	PV	1930	\$ 4.50	\$8,685.00	08/12/2002	09/04/2002
6896	South Pasadena	SCE	PV	4950	\$ 4.50	\$22,275.00	08/15/2002	09/04/2002
6909	San Rafael	PGE	PV	2475	\$ 4.50	\$11,137.50	08/15/2002	09/04/2002
6913	Yorba Linda	SCE	PV	5098	\$ 4.50	\$22,941.00	08/19/2002	09/04/2002
6914	Malibu	SCE	PV	5098	\$ 4.50	\$22,941.00	08/19/2002	09/04/2002
6930	Phelan	SCE	W	9200	\$ 2.30	\$21,125.00	08/19/2002	09/04/2002
7108	Encinitas	SDGE	PV	1984	\$ 4.50	\$8,928.00	08/29/2002	09/04/2002
7148	Palo Cedro	PGE	W	2790	\$ 2.35	\$6,560.60	08/29/2002	09/04/2002
6839	Atascadero	PGE	PV	1796	\$ 3.50	\$6,293.50	08/12/2002	09/05/2002
6904	Foresthill	PGE	PV	3281	\$ 4.50	\$14,764.50	08/15/2002	09/05/2002
6905	Sonoma	PGE	PV	4789	\$ 4.50	\$21,550.50	08/15/2002	09/05/2002
6947	Santa Rosa	PGE	PV	9901	\$ 4.50	\$44,554.50	08/21/2002	09/05/2002
4584	Fieldbrook	PGE	PV	1230	\$ 3.52	\$4,331.16	11/30/2001	09/06/2002
6877	Pinole	PGE	PV	9901	\$ 4.50	\$44,554.50	08/15/2002	09/06/2002
6938	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	08/20/2002	09/06/2002
6939	Fallbrook	SDGE	PV	4921	\$ 4.50	\$22,144.50	08/20/2002	09/06/2002
6942	La Mesa	SDGE	PV	3804	\$ 4.50	\$17,118.00	08/20/2002	09/06/2002
6952	Arcata	PGE	PV	2734	\$ 3.38	\$9,232.44	08/21/2002	09/06/2002
6775	Manteca	PGE	PV	5035	\$ 4.50	\$22,657.50	08/05/2002	09/11/2002

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
6776	Manteca	SCE	PV	2014	\$ 4.50	\$9,063.00	08/05/2002	09/11/2002
6241	San Jose	PGE	PV	2475	\$ 4.50	\$11,137.50	06/13/2002	09/12/2002
6954	Arcadia	SCE	PV	3059	\$ 4.50	\$13,765.50	08/21/2002	09/13/2002
4901	Crestline	SCE	W	930	\$ 4.50	\$4,185.00	01/04/2002	09/16/2002
6949	Kenwood	PGE	PV	9335	\$ 4.50	\$42,007.50	08/21/2002	09/26/2002
6984	Springville	SCE	PV	4769	\$ 4.50	\$21,460.50	08/22/2002	09/26/2002
6985	Porterville	SCE	PV	9538	\$ 4.50	\$42,921.00	08/22/2002	09/26/2002
6988	Rohnert Park	PGE	PV	2734	\$ 4.50	\$12,303.00	08/22/2002	09/26/2002
6994	Fresno	PGE	PV	2395	\$ 4.50	\$10,777.50	08/22/2002	09/26/2002
6997	Lodi	PGE	PV	9996	\$ 4.50	\$44,982.00	08/22/2002	09/26/2002
7000	Bakersfield	PGE	PV	4989	\$ 4.50	\$22,450.50	08/22/2002	09/26/2002
7001	Woodside	PGE	PV	4668	\$ 4.50	\$21,006.00	08/22/2002	09/26/2002
7028	Long Beach	SCE	PV	2195	\$ 4.50	\$9,877.50	08/23/2002	09/26/2002
7040	Chico	PGE	PV	9904	\$ 4.50	\$44,568.00	08/26/2002	09/26/2002
7043	Ben Lomond	PGE	PV	2395	\$ 4.50	\$10,777.50	08/26/2002	09/26/2002
7046	Greenbrae	PGE	PV	6930	\$ 4.50	\$31,185.00	08/26/2002	09/26/2002
7055	Oakland	PGE	PV	4921	\$ 4.03	\$19,810.89	08/26/2002	09/26/2002
7061	Romoland	SCE	PV	4950	\$ 4.50	\$22,275.00	08/26/2002	09/26/2002
7064	Oak Park	SCE	PV	4950	\$ 4.50	\$22,275.00	08/26/2002	09/26/2002
7066	Spring Valley	SDGE	PV	2734	\$ 4.50	\$12,303.00	08/26/2002	09/26/2002
7068	Laytonville	PGE	PV	2812	\$ 4.50	\$12,654.00	08/26/2002	09/26/2002
7069	Tustin	SCE	PV	1238	\$ 4.50	\$5,571.00	08/26/2002	09/26/2002
7070	Escondido	SDGE	PV	6916	\$ 4.50	\$31,122.00	08/26/2002	09/26/2002
7083	Corona	SCE	PV	2536	\$ 4.50	\$11,412.00	08/28/2002	09/26/2002
7084	Norco	SCE	PV	5072	\$ 4.44	\$22,500.00	08/28/2002	09/26/2002
7086	Spring Valley	SDGE	PV	6916	\$ 4.50	\$31,122.00	08/28/2002	09/26/2002
7088	Aptos	PGE	PV	4584	\$ 4.50	\$20,628.00	08/28/2002	09/26/2002
7092	Chico	PGE	PV	3852	\$ 4.50	\$17,334.00	08/28/2002	09/26/2002
7153	Ojai	SCE	PV	552	\$ 4.50	\$2,484.00	08/30/2002	09/26/2002
7155	Salinas	PGE	PV	2475	\$ 4.50	\$11,137.50	08/30/2002	09/26/2002
7160	Visalia	SCE	PV	9538	\$ 4.50	\$42,921.00	08/30/2002	09/26/2002
7163	Windsor	PGE	PV	4668	\$ 4.50	\$21,006.00	09/03/2002	09/26/2002
7184	Santa Rosa	PGE	PV	5337	\$ 4.50	\$24,016.50	09/03/2002	09/26/2002
7187	Santa Cruz	PGE	PV	3933	\$ 4.50	\$17,698.50	09/05/2002	09/26/2002
7190	Simi Valley	SCE	PV	4078	\$ 4.50	\$18,351.00	09/05/2002	09/26/2002
7194	Tehachapi	SCE	PV	2495	\$ 4.50	\$11,227.50	09/05/2002	09/26/2002
7195	Trinidad	PGE	PV	1640	\$ 3.93	\$6,445.00	09/05/2002	09/26/2002
7220	Guerneville	PGE	PV	2696	\$ 4.50	\$12,132.00	09/05/2002	09/26/2002
7226	Santa Cruz	PGE	PV	2947	\$ 4.50	\$13,261.50	09/05/2002	09/26/2002
7227	Temecula	SCE	PV	8326	\$ 4.50	\$37,467.00	09/05/2002	09/26/2002
7231	Menlo Park	PGE	PV	1671	\$ 4.50	\$7,519.50	09/05/2002	09/26/2002
7233	Escondido	SDGE	PV	4921	\$ 4.07	\$20,039.44	09/05/2002	09/26/2002
7248	Sebastopol	PGE	PV	9842	\$ 4.50	\$44,289.00	09/05/2002	09/26/2002
7251	Healdsburg	PGE	PV	4918	\$ 4.50	\$22,131.00	09/06/2002	09/26/2002
6811	Occidental	PGE	PV	7646	\$ 4.50	\$34,407.00	08/09/2002	09/27/2002
6816	Springville	SCE	PV	2460	\$ 4.50	\$11,070.00	08/09/2002	09/27/2002
6866	Arcata	PGE	PV	2460	\$ 3.93	\$9,672.50	08/14/2002	09/27/2002
6875	Kernville	PGE	PV	994	\$ 4.50	\$4,473.00	08/14/2002	09/27/2002
6920	Paso Robles	PGE	PV	7381	\$ 3.17	\$23,402.00	08/19/2002	09/27/2002
6932	Sebastopol	PGE	PV	1014	\$ 4.50	\$4,563.00	08/19/2002	09/27/2002
6958	Oakland	PGE	PV	9901	\$ 4.50	\$44,554.50	08/21/2002	09/27/2002
6959	Oakland	PGE	PV	9901	\$ 4.50	\$44,554.50	08/21/2002	09/27/2002

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
6962	Davis	PGE	PV	2315	\$ 4.50	\$10,417.50	08/21/2002	09/27/2002
6990	Willits	PGE	PV	2475	\$ 3.78	\$9,349.09	08/22/2002	09/27/2002
6995	Catheys Valley	PGE	PV	2495	\$ 4.48	\$11,175.00	08/22/2002	09/27/2002
6998	Stockton	PGE	PV	3554	\$ 4.50	\$15,993.00	08/22/2002	09/27/2002
7005	South San Francisco	PGE	PV	3572	\$ 4.50	\$16,074.00	08/22/2002	09/27/2002
7031	Orland	PGE	W	2850	\$ 4.50	\$12,825.00	08/23/2002	09/27/2002
7038	Willow Creek	PGE	PV	2734	\$ 3.33	\$9,100.50	08/26/2002	09/27/2002
7049	Santa Cruz	PGE	PV	5049	\$ 4.50	\$22,720.50	08/26/2002	09/27/2002
7089	Soquel	PGE	PV	9169	\$ 4.50	\$41,260.50	08/28/2002	09/27/2002
7156	Escondido	SDGE	PV	4950	\$ 4.27	\$21,128.54	08/30/2002	09/27/2002
7176	Red Bluff	PGE	PV	8469	\$ 4.21	\$35,694.39	09/03/2002	09/27/2002
7223	San Clemente	SDGE	PV	2643	\$ 4.50	\$11,893.50	09/05/2002	09/27/2002
7230	Davis	PGE	PV	9842	\$ 4.50	\$44,289.00	09/05/2002	09/27/2002
7241	West Hollywood	SCE	PV	5098	\$ 4.50	\$22,941.00	09/05/2002	09/27/2002
7254	Encinitas	SDGE	PV	9221	\$ 4.50	\$41,494.50	09/06/2002	09/27/2002
7260	Arcata	PGE	PV	2460	\$ 3.53	\$8,681.50	09/06/2002	09/27/2002
7261	National City	SDGE	PV	9901	\$ 4.50	\$44,554.50	09/06/2002	09/27/2002
7282	Rancho Santa Fe	SDGE	PV	4790	\$ 4.50	\$21,555.00	09/09/2002	09/27/2002
7335	Castro Valley	PGE	PV	4100	\$ 4.50	\$18,450.00	09/12/2002	09/27/2002
7355	Morro Bay	PGE	PV	928	\$ 4.50	\$4,176.00	09/12/2002	09/27/2002
7360	Santa Cruz	PGE	PV	2235	\$ 4.50	\$10,057.50	09/13/2002	09/27/2002
7361	Cazadero	PGE	PV	2305	\$ 4.50	\$10,372.50	09/13/2002	09/27/2002
7378	Long Beach	SCE	PV	2395	\$ 4.50	\$10,777.50	09/16/2002	09/27/2002
7384	Bakersfield	PGE	PV	9741	\$ 4.50	\$43,834.50	09/16/2002	09/27/2002
7386	Fallbrook	SDGE	PV	9842	\$ 4.49	\$44,238.00	09/16/2002	09/27/2002
7390	Cerritos	SCE	PV	2475	\$ 4.50	\$11,137.50	09/16/2002	09/27/2002
7422	Brentwood	PGE	W	9500	\$ 4.50	\$42,750.00	09/18/2002	09/27/2002
7425	Oakland	PGE	PV	9901	\$ 4.21	\$41,714.01	09/18/2002	09/27/2002
6989	Brentwood	PGE	PV	196	\$ 4.50	\$882.00	08/22/2002	09/30/2002
7060	Oroville	PGE	PV	3413	\$ 4.27	\$14,574.50	08/26/2002	09/30/2002
7099	Sebastopol	PGE	PV	9870	\$ 4.50	\$44,415.00	08/28/2002	09/30/2002
7101	California City	SCE	PV	6403	\$ 4.25	\$27,212.50	08/28/2002	09/30/2002
7158	Madera	PGE	PV	2500	\$ 4.50	\$11,250.00	08/30/2002	09/30/2002
7238	Springville	SCE	PV	6359	\$ 4.50	\$28,615.50	09/05/2002	09/30/2002
7239	Thousand Oaks	SCE	PV	7646	\$ 4.50	\$34,407.00	09/05/2002	09/30/2002
7354	Millville	PGE	PV	2460	\$ 4.50	\$11,070.00	09/12/2002	09/30/2002
7426	Santa Cruz	PGE	PV	2460	\$ 4.38	\$10,766.00	09/18/2002	09/30/2002
6394	Newbury	SCE	PV	1640	\$ 4.50	\$7,380.00	06/27/2002	10/01/2002
7317	Meadow Vista	PGE	PV	4921	\$ 4.50	\$22,144.50	09/11/2002	10/01/2002
7321	El Dorado	PGE	PV	3021	\$ 4.50	\$13,594.50	09/12/2002	10/01/2002
7322	Montara	PGE	PV	2475	\$ 4.39	\$10,867.24	09/12/2002	10/01/2002
6579	Meadow Vista	PGE	PV	9842	\$ 4.50	\$44,289.00	07/18/2002	10/04/2002
6993	San Rafael	PGE	PV	1912	\$ 4.50	\$8,604.00	08/22/2002	10/04/2002
7280	Fairfield	PGE	PV	9842	\$ 4.50	\$44,289.00	09/09/2002	10/04/2002
7283	San Francisco	PGE	PV	7184	\$ 4.50	\$32,328.00	09/09/2002	10/04/2002
7287	Villa Park	SCE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/04/2002
7288	Corte Madera	PGE	PV	3991	\$ 4.50	\$17,959.50	09/09/2002	10/04/2002
7291	Glen Ellen	PGE	PV	9579	\$ 4.50	\$43,105.50	09/09/2002	10/04/2002
7296	Salinas	PGE	PV	3213	\$ 4.50	\$14,458.50	09/09/2002	10/04/2002
7309	Visalia	SCE	PV	9538	\$ 4.50	\$42,921.00	09/09/2002	10/04/2002
7314	Palm Desert	SCE	PV	2536	\$ 4.50	\$11,412.00	09/09/2002	10/04/2002

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
7349	El Dorado	PGE	PV	4933	\$ 4.00	\$19,750.00	09/12/2002	10/04/2002
7418	Castaic	SCE	PV	9933	\$ 4.50	\$44,698.50	09/16/2002	10/04/2002
7460	Sutter County	PGE	PV	10143	\$ 4.50	\$45,643.50	09/18/2002	10/04/2002
5902	Bradley	PGE	PV	4950	\$ 4.50	\$22,275.00	05/14/2002	10/09/2002
6981	Orland	PGE	PV	3267	\$ 4.50	\$14,701.50	08/22/2002	10/09/2002
6982	Orland	PGE	W	2820	\$ 4.50	\$12,690.00	08/22/2002	10/09/2002
7006	San Jose	PGE	PV	7381	\$ 4.50	\$33,214.50	08/23/2002	10/09/2002
7242	Valley Center	SDGE	PV	9579	\$ 4.50	\$43,105.50	09/05/2002	10/09/2002
7265	Bangor	PGE	W	9200	\$ 3.09	\$28,386.00	09/09/2002	10/09/2002
7303	San Luis Obispo	PGE	PV	2283	\$ 4.50	\$10,273.50	09/09/2002	10/09/2002
7316	Meadow Vista	PGE	PV	4921	\$ 4.50	\$22,144.50	09/11/2002	10/09/2002
7336	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7337	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7338	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7339	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7340	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7341	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7342	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7343	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7344	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7345	Castro Valley	PGE	PV	4101	\$ 4.50	\$18,454.50	09/12/2002	10/09/2002
7372	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	09/16/2002	10/09/2002
7373	Saratoga	PGE	PV	7121	\$ 4.50	\$32,044.50	09/16/2002	10/09/2002
7447	Inverness	PGE	PV	7109	\$ 4.50	\$31,990.50	09/18/2002	10/09/2002
7450	Tehachapi	SCE	PV	2495	\$ 4.50	\$11,227.50	09/18/2002	10/09/2002
7456	Windsor	PGE	PV	2460	\$ 4.50	\$11,070.00	09/18/2002	10/09/2002
7459	Pleasanton	PGE	W	2538	\$ 3.00	\$7,608.27	09/18/2002	10/09/2002
6977	Berkeley	PGE	PV	4921	\$ 3.77	\$18,557.60	08/21/2002	10/10/2002
7073	Chula Vista	SDGE	PV	2284	\$ 4.50	\$10,278.00	08/28/2002	10/10/2002
7091	Big Bear City	BV	PV	1639	\$ 4.24	\$6,947.50	08/28/2002	10/10/2002
7165	Winchester	SCE	PV	5468	\$ 4.06	\$22,215.91	09/03/2002	10/10/2002
7293	Morro Bay	PGE	PV	936	\$ 4.50	\$4,212.00	09/09/2002	10/10/2002
7301	Redwood Valley	PGE	PV	9841	\$ 3.93	\$38,667.50	09/09/2002	10/10/2002
7327	Walnut	SCE	PV	2536	\$ 4.50	\$11,412.00	09/12/2002	10/10/2002
7377	Bakersfield	PGE	PV	4989	\$ 4.50	\$22,450.50	09/16/2002	10/10/2002
7391	Bishop	SCE	PV	2734	\$ 3.82	\$10,450.00	09/16/2002	10/10/2002
7392	Manteca	PGE	PV	6966	\$ 4.50	\$31,347.00	09/16/2002	10/10/2002
7454	La Puente	SCE	PV	534	\$ 3.20	\$1,708.37	09/18/2002	10/10/2002
7465	Soquel	PGE	PV	2395	\$ 4.50	\$10,777.50	09/18/2002	10/10/2002
7468	Palmdale	PGE	PV	2495	\$ 4.50	\$11,227.50	09/18/2002	10/10/2002
7473	Garden Valley	PGE	W	448	\$ 4.10	\$1,837.21	09/18/2002	10/10/2002
7476	Del Mar	SDGE	PV	2475	\$ 4.50	\$11,137.50	09/18/2002	10/10/2002
7479	Palm Desert	SCE	PV	9901	\$ 4.50	\$44,554.50	09/18/2002	10/10/2002
7481	Eureka	PGE	PV	1367	\$ 4.46	\$6,091.49	09/18/2002	10/10/2002
7484	Lancaster	SCE	PV	3306	\$ 3.58	\$11,834.00	09/18/2002	10/10/2002
7488	Norco	SCE	PV	2643	\$ 4.50	\$11,893.50	09/18/2002	10/10/2002
7492	Oroville	PGE	PV	2476	\$ 4.50	\$11,142.00	09/19/2002	10/10/2002
7494	Arcadia	SCE	PV	7184	\$ 3.87	\$27,808.50	09/19/2002	10/10/2002
7496	Novato	PGE	PV	4101	\$ 4.50	\$18,454.50	09/19/2002	10/10/2002
7497	Rancho Mirage	SCE	PV	9901	\$ 4.50	\$44,554.50	09/19/2002	10/10/2002
7498	Palm Desert	SCE	PV	4950	\$ 4.50	\$22,275.00	09/19/2002	10/10/2002
7505	Fallbrook	SDGE	PV	2475	\$ 4.50	\$11,137.50	09/19/2002	10/10/2002

PV = photovoltaic W = wind

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ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
7506	Fallbrook	SDGE	PV	4950	\$ 4.50	\$22,275.00	09/19/2002	10/10/2002
7511	Felton	PGE	PV	3013	\$ 4.50	\$13,558.50	09/19/2002	10/10/2002
7519	San Diego	SDGE	PV	1786	\$ 4.45	\$7,945.50	09/19/2002	10/10/2002
7531	Visalia	SCE	PV	4769	\$ 4.50	\$21,460.50	09/20/2002	10/10/2002
7541	Bakersfield	PGE	PV	2395	\$ 4.50	\$10,777.50	09/20/2002	10/10/2002
7545	San Diego	SDGE	PV	2066	\$ 3.51	\$7,261.81	09/20/2002	10/10/2002
7546	Redwood Valley	PGE	PV	2475	\$ 4.50	\$11,137.50	09/20/2002	10/10/2002
7547	Penngrove	PGE	PV	3040	\$ 4.50	\$13,680.00	09/20/2002	10/10/2002
7551	San Diego	SDGE	PV	2547	\$ 4.50	\$11,461.50	09/20/2002	10/10/2002
7553	Sebastopol	PGE	PV	4133	\$ 4.50	\$18,598.50	09/20/2002	10/10/2002
7555	Santa Rosa	PGE	PV	1598	\$ 4.50	\$7,191.00	09/20/2002	10/10/2002
7556	Cazadero	PGE	PV	2305	\$ 4.50	\$10,372.50	09/20/2002	10/10/2002
7560	Tehachapi	SCE	PV	9769	\$ 4.20	\$41,000.00	09/23/2002	10/10/2002
7660	Arcata	PGE	PV	2734	\$ 4.50	\$12,303.00	09/30/2002	10/10/2002
7662	Westlake Village	SCE	PV	2549	\$ 4.50	\$11,469.50	09/30/2002	10/10/2002
7663	Colfax	PGE	PV	6061	\$ 4.50	\$27,270.00	09/30/2002	10/10/2002
7666	Friant	PGE	PV	4885	\$ 4.50	\$21,982.50	09/30/2002	10/10/2002
7673	Berkeley	PGE	PV	2032	\$ 4.50	\$9,144.00	09/30/2002	10/10/2002
7681	Redondo Beach	SCE	PV	1172	\$ 4.26	\$4,995.32	09/30/2002	10/10/2002
7687	San Luis Obispo	PGE	PV	2532	\$ 3.25	\$8,231.00	09/30/2002	10/10/2002
7721	Chatsworth	SCE	PV	9901	\$ 4.50	\$44,554.50	10/02/2002	10/10/2002
7724	San Francisco	PGE	PV	2460	\$ 4.50	\$11,070.00	10/02/2002	10/10/2002
7761	Banning	SCE	PV	3458	\$ 4.50	\$15,561.00	10/04/2002	10/10/2002
7027	Red Bluff	PGE	W	2850	\$ 4.50	\$12,825.00	08/23/2002	10/16/2002
7167	Hemet	SCE	PV	2460	\$ 4.50	\$11,070.00	09/03/2002	10/16/2002
7277	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	09/09/2002	10/16/2002
7380	Palm Springs	SCE	PV	3680	\$ 4.50	\$16,560.00	09/16/2002	10/16/2002
7421	Bishop	SCE	PV	2723	\$ 3.63	\$9,880.63	09/18/2002	10/16/2002
7449	Manteca	PGE	PV	4287	\$ 4.50	\$19,291.50	09/18/2002	10/16/2002
7524	Visalia	SCE	PV	9936	\$ 4.50	\$44,712.00	09/19/2002	10/16/2002
7692	Cloverdale	PGE	PV	2858	\$ 4.50	\$12,861.00	09/30/2002	10/16/2002
7702	San Juan Capistrano	PGE	PV	5286	\$ 4.50	\$23,787.00	10/02/2002	10/16/2002
7704	Devore	SCE	W	9200	\$ 2.51	\$23,125.00	10/02/2002	10/16/2002
7707	Phelan	SCE	W	9200	\$ 2.51	\$23,125.00	10/02/2002	10/16/2002
7711	San Luis Obispo	PGE	PV	2248	\$ 4.50	\$10,116.00	10/02/2002	10/16/2002
7726	Newport Beach	SCE	PV	9346	\$ 4.50	\$42,057.00	10/02/2002	10/16/2002
7727	Palmdale	SCE	PV	6032	\$ 4.50	\$27,144.00	10/02/2002	10/16/2002
7845	Chula Vista	SDGE	PV	1098	\$ 4.50	\$4,941.00	10/09/2002	10/16/2002
7849	Corona	SCE	PV	2460	\$ 4.50	\$11,070.00	10/09/2002	10/16/2002
6782	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	08/05/2002	10/17/2002
7090	Big Bear City	BV	PV	1640	\$ 4.24	\$6,947.50	08/28/2002	10/17/2002
7305	Santee	SDGE	PV	9759	\$ 4.50	\$43,915.50	09/09/2002	10/17/2002
7523	Upland	SCE	PV	776	\$ 3.42	\$2,653.34	09/19/2002	10/17/2002
7222	Fieldbrook	PGE	PV	1230	\$ 3.42	\$4,211.04	09/05/2002	10/18/2002
7729	Rescue	PGE	PV	8201	\$ 4.48	\$36,750.00	10/02/2002	10/18/2002
7751	Encinitas	SDGE	PV	1995	\$ 4.39	\$8,754.38	10/04/2002	10/18/2002
7780	Mill Valley	PGE	PV	2395	\$ 4.50	\$10,777.50	10/07/2002	10/18/2002
7790	Porterville	SCE	PV	6359	\$ 4.50	\$28,615.50	10/07/2002	10/18/2002
7180	Redding	PGE	PV	2439	\$ 4.50	\$10,971.00	09/03/2002	10/23/2002
7347	Soquel	PGE	PV	7184	\$ 4.50	\$32,328.00	09/12/2002	10/23/2002
7382	Chico	PGE	PV	3281	\$ 4.50	\$14,764.50	09/16/2002	10/23/2002

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
7480	Redwood Valley	PGE	PV	2475	\$ 4.50	\$11,137.50	09/18/2002	10/23/2002
7734	Arroyo Grande	PGE	PV	1485	\$ 4.50	\$6,682.50	10/03/2002	10/23/2002
7837	San Anselmo	PGE	PV	4748	\$ 4.50	\$21,366.00	10/09/2002	10/23/2002
7839	San Francisco	PGE	PV	1640	\$ 4.50	\$7,380.00	10/09/2002	10/23/2002
7841	Arcata	PGE	PV	1367	\$ 4.50	\$6,151.50	10/09/2002	10/23/2002
7844	Palm Springs	SCE	PV	4459	\$ 4.50	\$20,065.50	10/09/2002	10/23/2002
7853	Irvine	SCE	PV	3568	\$ 4.50	\$16,056.00	10/09/2002	10/23/2002
7874	Potter Valley	PGE	PV	9901	\$ 4.50	\$44,554.50	10/11/2002	10/23/2002
7962	Big Bear City	BV	PV	1640	\$ 4.24	\$6,947.50	10/18/2002	10/23/2002
7963	Big Bear City	BV	PV	1640	\$ 4.24	\$6,947.50	10/18/2002	10/23/2002
7499	El Cajon	SDGE	PV	3193	\$ 4.50	\$14,368.50	09/19/2002	10/24/2002
7324	San Francisco	PGE	PV	1640	\$ 3.89	\$6,383.00	09/12/2002	10/25/2002
7395	Atherton	PGE	PV	7381	\$ 4.50	\$33,214.50	09/16/2002	10/25/2002
7489	Anderson	PGE	PV	1255	\$ 4.50	\$5,647.50	09/18/2002	10/25/2002
7850	San Jose	PGE	PV	2178	\$ 4.50	\$9,801.00	10/09/2002	10/25/2002
7905	Malibu	SCE	PV	9901	\$ 4.50	\$44,554.50	10/12/2002	10/25/2002
7310	Exeter	SCE	PV	9538	\$ 4.50	\$42,921.00	09/09/2002	10/29/2002
7323	Montara	PGE	PV	2475	\$ 4.39	\$10,867.24	09/12/2002	10/29/2002
7448	Monterey	PGE	PV	4921	\$ 4.50	\$22,144.50	09/18/2002	10/29/2002
7696	Petaluma	PGE	PV	4789	\$ 4.50	\$21,550.50	10/02/2002	10/29/2002
7864	Santa Barbara	SCE	PV	2536	\$ 4.50	\$11,412.00	10/11/2002	10/29/2002
7890	Alhambra	SCE	PV	3059	\$ 4.50	\$13,765.50	10/11/2002	10/29/2002
7895	San Luis Obispo	PGE	PV	808	\$ 4.50	\$3,636.00	10/12/2002	10/29/2002
6273	Ventura	SCE	PV	3991	\$ 4.50	\$17,959.50	06/17/2002	10/31/2002
7529	San Jose	PGE	PV	4921	\$ 4.50	\$22,144.50	09/20/2002	10/31/2002
6420	San Diego	SDGE	PV	4233	\$ 4.40	\$18,618.67	07/01/2002	11/04/2002
7869	Gualala	PGE	PV	2385	\$ 4.50	\$10,732.50	10/11/2002	11/04/2002
7247	Dillion Beach	PGE	PV	2442	\$ 3.96	\$9,676.85	09/05/2002	11/05/2002
7894	San Francisco	PGE	PV	4820	\$ 4.50	\$21,690.00	10/12/2002	11/05/2002
7900	Porterville	SCE	PV	4769	\$ 4.50	\$21,460.50	10/12/2002	11/05/2002
7903	Sunnyvale	PGE	PV	6042	\$ 4.50	\$27,189.00	10/12/2002	11/05/2002
7912	Arcata	PGE	PV	1230	\$ 4.50	\$5,535.00	10/12/2002	11/05/2002
7913	Lindsay	SCE	PV	4769	\$ 4.50	\$21,460.50	10/12/2002	11/05/2002
7925	Topanga	SCE	PV	4921	\$ 4.50	\$22,144.50	10/12/2002	11/05/2002
7928	San Gabriel	SCE	PV	6561	\$ 4.50	\$29,524.50	10/12/2002	11/05/2002
7932	Visalia	SCE	PV	7154	\$ 4.50	\$32,193.00	10/12/2002	11/05/2002
7958	Topanga	SCE	PV	9901	\$ 4.50	\$44,554.50	10/15/2002	11/05/2002
7965	Lancaster	SCE	W	9200	\$ 2.55	\$23,482.38	10/18/2002	11/05/2002
7966	Petaluma	PGE	PV	4789	\$ 4.50	\$21,550.50	10/18/2002	11/05/2002
7102	Calistoga	PGE	PV	1640	\$ 3.85	\$6,315.50	08/29/2002	11/08/2002
7771	El Granada	PGE	PV	4765	\$ 3.85	\$18,348.08	10/07/2002	11/08/2002
7923	Brentwood	PGE	PV	1026	\$ 4.50	\$4,617.00	10/12/2002	11/08/2002
7950	Willits	PGE	PV	2460	\$ 4.50	\$11,070.00	10/15/2002	11/08/2002
7982	Ukiah	PGE	PV	2475	\$ 4.50	\$11,137.50	10/18/2002	11/08/2002
8070	Novato	PGE	PV	9901	\$ 4.50	\$44,554.50	10/24/2002	11/12/2002
7534	Econdido	SDGE	PV	1856	\$ 4.50	\$8,352.00	09/20/2002	11/13/2002
7969	Ventura	SCE	PV	4921	\$ 4.50	\$22,144.50	10/18/2002	11/13/2002
7970	Ramona	SDGE	PV	2475	\$ 4.43	\$10,971.60	10/18/2002	11/13/2002
7978	Cloverdale	PGE	PV	2460	\$ 4.50	\$11,070.00	10/18/2002	11/13/2002
7979	Lake Elsinore	SCE	PV	5098	\$ 4.12	\$21,000.00	10/18/2002	11/13/2002
8010	Pasadena	SCE	PV	2229	\$ 4.04	\$9,000.00	10/22/2002	11/13/2002
8023	Bakersfield	PGE	PV	4789	\$ 4.50	\$21,550.50	10/22/2002	11/13/2002

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
8025	Madera	PGE	PV	6224	\$ 4.34	\$27,000.00	10/22/2002	11/13/2002
8028	Perris	PGE	PV	3712	\$ 4.50	\$16,704.00	10/23/2002	11/13/2002
8032	Inyokern	SCE	PV	1485	\$ 4.50	\$6,682.50	10/23/2002	11/13/2002
8034	Hesperia	SCE	PV	1238	\$ 4.50	\$5,571.00	10/23/2002	11/13/2002
7699	Ramona	SDGE	PV	1972	\$ 4.50	\$8,874.00	10/02/2002	11/15/2002
7951	Auburn	PGE	PV	9842	\$ 4.50	\$44,289.00	10/15/2002	11/15/2002
7993	Auburn	PGE	PV	2395	\$ 4.50	\$10,777.50	10/21/2002	11/15/2002
7995	Valley Center	SDGE	PV	5098	\$ 4.48	\$22,842.00	10/21/2002	11/15/2002
7998	Capistrano Beach	SDGE	PV	5286	\$ 4.50	\$23,787.00	10/21/2002	11/15/2002
8063	Bakersfield	PGE	PV	2536	\$ 4.50	\$11,412.00	10/24/2002	11/15/2002
8064	Huntington Beach	SCE	PV	1322	\$ 4.50	\$5,949.00	10/24/2002	11/15/2002
7383	San Diego	SDGE	PV	4285	\$ 4.50	\$19,282.50	09/16/2002	11/19/2002
7676	Topanga	SCE	PV	9901	\$ 4.50	\$44,554.50	09/30/2002	11/19/2002
7749	San Diego	SDGE	PV	9727	\$ 2.88	\$28,000.00	10/04/2002	11/19/2002
7784	Manteca	PGE	PV	2734	\$ 4.50	\$12,303.00	10/07/2002	11/19/2002
7843	Temecula	SDGE	PV	6286	\$ 4.50	\$28,287.00	10/09/2002	11/19/2002
7847	Acton	SCE	W	9200	\$ 2.07	\$19,080.27	10/09/2002	11/19/2002
8033	San Diego	SDGE	PV	2230	\$ 3.59	\$8,000.00	10/23/2002	11/19/2002
8055	Bakersfield	PGE	PV	6916	\$ 4.50	\$31,122.00	10/24/2002	11/19/2002
8074	Oregon House	PGE	PV	868	\$ 4.50	\$3,906.00	10/28/2002	11/19/2002
8090	Saratoga	PGE	PV	5090	\$ 4.50	\$22,905.00	10/28/2002	11/19/2002
5284	Los Altos Hills	PGE	PV	20815	\$ 4.50	\$93,667.50	02/28/2002	11/21/2002
7246	Hesperia	SCE	PV	7426	\$ 4.50	\$33,417.00	09/05/2002	11/21/2002
7435	San Jose	PGE	PV	7677	\$ 4.04	\$31,029.18	09/18/2002	11/21/2002
7464	Cathedral City	SCE	PV	10642	\$ 4.50	\$47,889.00	09/18/2002	11/21/2002
7705	Albion	PGE	PV	2475	\$ 4.47	\$11,052.87	10/02/2002	11/21/2002
7709	La Cresenta	SCE	PV	2734	\$ 3.40	\$9,302.68	10/02/2002	11/21/2002
7732	Fort Bragg	PGE	PV	2201	\$ 4.50	\$9,904.50	10/02/2002	11/21/2002
7834	Ukiah	PGE	PV	975	\$ 4.50	\$4,386.50	10/09/2002	11/21/2002
7871	Ojai	SCE	PV	10143	\$ 4.50	\$45,643.50	10/11/2002	11/21/2002
7879	Santa Cruz	PGE	PV	18535	\$ 4.50	\$83,407.50	10/11/2002	11/21/2002
7916	Monrovia	SCE	PV	17223	\$ 4.37	\$75,231.00	10/12/2002	11/21/2002
7952	Wildomar	SCE	PV	510	\$ 4.50	\$2,295.00	10/15/2002	11/21/2002
8087	Leona Valley	SCE	W	9200	\$ 2.04	\$18,806.97	10/28/2002	11/21/2002
8089	Los Gatos	PGE	PV	5090	\$ 4.50	\$22,905.00	10/28/2002	11/21/2002
8093	Manteca	PGE	PV	4275	\$ 4.50	\$19,237.50	10/28/2002	11/21/2002
8104	Sierra Madre	SCE	PV	2233	\$ 4.50	\$10,048.50	10/28/2002	11/21/2002
8107	Newcastle	PGE	PV	2395	\$ 4.50	\$10,777.50	10/28/2002	11/21/2002
8116	Atascadero	PGE	PV	2247	\$ 4.50	\$10,111.50	10/28/2002	11/21/2002
7509	Grass Valley	PGE	PV	2734	\$ 4.50	\$12,303.00	09/19/2002	11/22/2002
7513	Roseville	PGE	PV	6053	\$ 4.50	\$27,238.50	09/19/2002	11/22/2002
8005	Petalume	PGE	PV	1581	\$ 4.50	\$7,114.50	10/21/2002	11/26/2002
8110	Pine Cove	SCE	PV	3713	\$ 4.33	\$16,059.60	10/28/2002	11/26/2002
8123	Lake Isabella	SCE	W	9200	\$ 2.62	\$24,125.41	10/28/2002	11/26/2002
8129	Orick	PGE	PV	2395	\$ 3.88	\$9,294.87	10/29/2002	11/26/2002
8279	San Miguel	PGE	PV	4584	\$ 4.50	\$20,628.00	11/21/2002	11/26/2002
7268	McKinleyville	PGE	PV	2395	\$ 4.30	\$10,302.00	09/09/2002	11/27/2002
7787	Lake Elsinore	SCE	PV	1987	\$ 3.98	\$7,899.19	10/07/2002	11/27/2002
8071	Lake Elsinore	SCE	W	2850	\$ 3.81	\$10,862.27	10/24/2002	11/27/2002
8133	Mojave	SCE	W	9200	\$ 2.02	\$18,568.29	10/29/2002	11/27/2002
8134	Lancaster	SCE	W	9200	\$ 2.97	\$27,334.02	10/29/2002	11/27/2002
8139	Bakersfield	PGE	PV	5072	\$ 4.50	\$22,824.00	10/29/2002	11/27/2002

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
8140	Laguna Beach	SCE	PV	1454	\$ 4.50	\$6,543.00	10/29/2002	12/09/2002
8147	Novato	PGE	PV	2460	\$ 4.50	\$11,070.00	10/29/2002	12/09/2002
8221	San Diego	SDGE	PV	24240	\$ 4.50	\$109,080.00	11/04/2002	12/10/2002
8223	California City	SCE	PV	19801	\$ 4.50	\$89,104.50	11/04/2002	12/10/2002
8224	San Luis Obispo	PGE	PV	14545	\$ 4.22	\$61,402.20	11/04/2002	12/11/2002
8097	Hesperia	SCE	W	9200	\$ 2.53	\$23,243.27	10/28/2002	12/12/2002
8150	Santa Monica	SCE	PV	2549	\$ 4.45	\$11,350.96	10/29/2002	12/12/2002
8163	Albion	PGE	PV	2395	\$ 4.41	\$10,572.50	11/01/2002	12/12/2002
8172	Berkeley	PGE	PV	2014	\$ 4.50	\$9,063.00	11/01/2002	12/12/2002
8203	Cool	PGE	PV	4950	\$ 4.50	\$22,275.00	11/04/2002	12/12/2002
8245	El Dorado Hills	PGE	PV	4950	\$ 4.50	\$22,275.00	11/05/2002	12/12/2002
6400	Santa Rosa	PGE	PV	4921	\$ 4.37	\$21,505.44	06/28/2002	12/19/2002
6878	Scotts Valley	PGE	PV	6099	\$ 4.50	\$27,445.50	08/15/2002	12/19/2002
7515	Poway	SDGE	PV	2172	\$ 3.49	\$7,573.53	09/19/2002	12/19/2002
7781	McKinnleville	PGE	PV	2734	\$ 4.09	\$11,180.50	10/07/2002	12/19/2002
8162	San Francisco	PGE	PV	3249	\$ 4.50	\$14,620.50	11/01/2002	12/19/2002
8166	Orosi	PGE	PV	2460	\$ 4.50	\$11,070.00	11/01/2002	12/19/2002
7370	Sonora	PGE	PV	6944	\$ 4.50	\$31,248.00	09/16/2002	12/26/2002
7396	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7397	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7398	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7399	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7400	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7401	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7402	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7403	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7404	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	12/26/2002
7405	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7406	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7407	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7408	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7409	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7410	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7411	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7412	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/16/2002	12/26/2002
7486	Simi Valley	SCE	PV	2547	\$ 4.50	\$11,461.50	09/18/2002	12/26/2002
7778	Campbell	PGE	PV	7425	\$ 4.50	\$33,411.99	10/07/2002	12/26/2002
7785	Jamul	SDGE	PV	1966	\$ 4.50	\$8,847.00	10/07/2002	12/26/2002
7786	Jamul	SDGE	W	930	\$ 3.90	\$3,629.93	10/07/2002	12/26/2002
7791	Ventura	SCE	PV	2535	\$ 4.50	\$11,407.48	10/07/2002	12/26/2002
7977	Nicasio	PGE	PV	7426	\$ 4.50	\$33,417.00	10/18/2002	12/26/2002
8158	Vacaville	PGE	PV	2460	\$ 4.50	\$11,070.00	11/01/2002	12/26/2002
8173	Berkeley	PGE	PV	2124	\$ 4.50	\$9,558.00	11/01/2002	12/26/2002
8174	Berkeley	PGE	PV	2124	\$ 4.50	\$9,558.00	11/01/2002	12/26/2002
8175	Berkeley	PGE	PV	2124	\$ 4.50	\$9,558.00	11/01/2002	12/26/2002
8177	Alamo	PGE	PV	5345	\$ 4.50	\$24,052.50	11/01/2002	12/26/2002
8181	Highland	SCE	PV	2230	\$ 4.04	\$9,000.00	11/01/2002	12/26/2002
8188	Redwood City	PGE	PV	2460	\$ 4.50	\$11,070.00	11/01/2002	12/26/2002
8200	Martinez	PGE	PV	7426	\$ 3.52	\$26,147.50	11/04/2002	12/26/2002
8207	Bakersfield	PGE	PV	2536	\$ 4.50	\$11,412.00	11/04/2002	12/26/2002
8208	Rainbow	SDGE	PV	2475	\$ 4.50	\$11,137.50	11/04/2002	12/26/2002
8209	Covina	SCE	PV	3059	\$ 4.50	\$13,765.50	11/04/2002	12/26/2002

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
8211	San Anselmo	PGE	PV	7184	\$ 4.50	\$32,328.00	11/04/2002	12/26/2002
8214	San Anselmo	PGE	PV	3950	\$ 4.50	\$17,775.00	11/04/2002	12/26/2002
8306	Orange	SCE	PV	2233	\$ 4.50	\$10,048.50	12/05/2002	12/26/2002
8318	Manhattan Beach	SCE	PV	7426	\$ 4.50	\$33,417.00	12/06/2002	12/26/2002
8319	Ross	PGE	PV	3393	\$ 4.50	\$15,268.50	12/06/2002	12/26/2002
8321	San Jose	PGE	PV	4028	\$ 4.50	\$18,126.00	12/06/2002	12/26/2002
8323	Rancho Santa Fe	SDGE	PV	9576	\$ 4.50	\$43,092.00	12/06/2002	12/26/2002
8327	Oroville	PGE	PV	1996	\$ 4.50	\$8,982.00	12/06/2002	12/26/2002
8328	San Rafael	PGE	PV	1471	\$ 4.50	\$6,619.50	12/06/2002	12/26/2002
8331	Lafayette	PGE	PV	3960	\$ 4.50	\$17,820.00	12/06/2002	12/26/2002
8333	San Diego	SDGE	PV	1186	\$ 4.50	\$5,337.00	12/09/2002	12/26/2002
8336	Fallbrook	SDGE	PV	2475	\$ 4.50	\$11,137.50	12/09/2002	12/26/2002
8343	Los Gatos	PGE	PV	2374	\$ 4.50	\$10,683.00	12/09/2002	12/26/2002
8344	Los Gatos	PGE	PV	4748	\$ 4.50	\$21,366.00	12/09/2002	12/26/2002
8369	Auburn	PGE	PV	4848	\$ 4.50	\$21,816.00	12/11/2002	12/26/2002
7177	Rail Road Flat	PGE	PV	975	\$ 4.50	\$4,387.50	09/03/2002	12/30/2002
7300	Antioch	PGE	PV	6966	\$ 4.50	\$31,345.00	09/09/2002	12/30/2002
7375	San Francisco	PGE	PV	2395	\$ 4.50	\$10,777.50	09/16/2002	12/30/2002
7671	Hesperia	SCE	PV	1996	\$ 4.50	\$8,980.00	09/30/2002	12/30/2002
7856	Saratoga	PGE	PV	6258	\$ 4.50	\$28,161.00	10/09/2002	12/30/2002
7884	Malibu	SCE	PV	5989	\$ 4.34	\$25,992.44	10/11/2002	12/30/2002
8151	Malibu	SCE	PV	4950	\$ 4.50	\$22,275.00	10/29/2002	12/30/2002
8180	Wildomar	SCE	PV	4950	\$ 4.04	\$19,982.59	11/01/2002	12/30/2002
8345	Riverside	SCE	PV	2475	\$ 4.50	\$11,137.50	12/09/2002	12/30/2002
8349	Agoura	SCE	PV	2424	\$ 4.50	\$10,908.00	12/09/2002	12/30/2002
8350	Clovis	PGE	PV	4028	\$ 4.50	\$18,126.00	12/09/2002	12/30/2002
8351	Santa Maria	PGE	PV	4028	\$ 4.50	\$18,126.00	12/09/2002	12/30/2002
8354	Belmont	PGE	PV	1980	\$ 4.50	\$8,910.00	12/09/2002	12/30/2002
8368	Skyforest	SCE	PV	2460	\$ 4.50	\$11,070.00	12/09/2002	12/30/2002
7413	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	01/02/2003
7414	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/16/2002	01/02/2003
7451	Davis	PGE	PV	2315	\$ 4.50	\$10,417.50	09/18/2002	01/02/2003
7561	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7562	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7564	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7565	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7566	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7567	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7568	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7569	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7570	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7571	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7572	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7573	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7574	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7575	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7576	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7577	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7578	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7579	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7580	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7581	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
7582	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7583	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7584	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7585	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7586	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7587	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7588	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7589	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7595	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7596	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7597	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7598	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7599	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7600	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7601	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7602	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7603	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7604	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7605	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7606	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7607	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7608	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7609	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7610	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7611	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7612	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7613	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7614	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7615	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7616	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7617	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7618	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7619	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7620	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7621	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7622	San Diego	SDGE	PV	992	\$ 4.50	\$4,464.00	09/23/2002	01/02/2003
7623	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7624	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7625	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7626	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7627	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7628	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/02/2003
7629	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/23/2002	01/02/2003
7630	San Diego	SDGE	PV	9697	\$ 4.50	\$43,634.84	09/23/2002	01/02/2003
7631	San Diego	SDGE	PV	2014	\$ 4.50	\$9,063.00	09/23/2002	01/02/2003
7632	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/23/2002	01/02/2003
7634	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/24/2002	01/02/2003
7635	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/24/2002	01/02/2003
7636	San Diego	SDGE	PV	2014	\$ 4.50	\$9,063.00	09/24/2002	01/02/2003
7637	San Diego	SDGE	PV	1678	\$ 4.50	\$7,551.00	09/24/2002	01/02/2003
7638	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/24/2002	01/02/2003
7639	San Diego	SDGE	PV	2976	\$ 4.50	\$13,392.00	09/24/2002	01/02/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
7640	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/24/2002	01/02/2003
7641	San Diego	SDGE	PV	3357	\$ 4.50	\$15,106.50	09/24/2002	01/02/2003
7642	San Diego	SDGE	PV	2014	\$ 4.50	\$9,063.00	09/24/2002	01/02/2003
7643	San Diego	SDGE	PV	2014	\$ 4.50	\$9,063.00	09/24/2002	01/02/2003
7644	San Diego	SDGE	PV	2014	\$ 4.50	\$9,063.00	09/24/2002	01/02/2003
7645	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7646	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7647	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7648	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7649	San Diego	SDGE	PV	6042	\$ 4.50	\$27,189.00	09/24/2002	01/02/2003
7650	San Diego	SDGE	PV	6042	\$ 4.50	\$27,189.00	09/24/2002	01/02/2003
7651	San Diego	SDGE	PV	6042	\$ 4.50	\$27,189.00	09/24/2002	01/02/2003
7652	San Diego	SDGE	PV	6042	\$ 4.50	\$27,189.00	09/24/2002	01/02/2003
7653	San Diego	SDGE	PV	6042	\$ 4.50	\$27,189.00	09/24/2002	01/02/2003
7654	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7655	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7656	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7657	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
7658	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/24/2002	01/02/2003
8080	Fairfield	PGE	PV	3249	\$ 4.50	\$14,620.50	10/28/2002	01/02/2003
8099	Castro Valley	PGE	PV	2020	\$ 4.50	\$9,090.00	10/28/2002	01/02/2003
8220	Alta Loma	SCE	PV	5422	\$ 4.31	\$23,362.17	11/04/2002	01/02/2003
8301	Aromas	PGE	PV	2460	\$ 4.50	\$11,070.00	12/05/2002	01/02/2003
8312	Saratoga	PGE	PV	2014	\$ 4.50	\$9,063.00	12/06/2002	01/02/2003
8314	Cloverdale	PGE	PV	1218	\$ 4.50	\$5,481.00	12/06/2002	01/02/2003
8342	San Jose	PGE	PV	7121	\$ 4.50	\$32,044.50	12/09/2002	01/02/2003
7563	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
7590	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
7591	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
7592	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
7593	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
7594	San Diego	SDGE	PV	2020	\$ 4.50	\$9,090.00	09/23/2002	01/07/2003
8204	Santa Rosa	PGE	PV	9978	\$ 4.23	\$42,214.00	11/04/2002	01/07/2003
8310	Oroville	PGE	PV	9978	\$ 4.50	\$44,901.00	12/06/2002	01/07/2003
8311	Oroville	PGE	PV	8781	\$ 4.50	\$39,514.50	12/06/2002	01/07/2003
8439	Sebastopol	PGE	PV	2475	\$ 4.50	\$11,137.50	01/03/2003	01/07/2003
8440	Lake Elsinore	SCE	PV	2039	\$ 4.50	\$9,175.50	01/03/2003	01/07/2003
8441	Sunnyvale	PGE	PV	2395	\$ 4.50	\$10,777.50	01/03/2003	01/07/2003
8444	Orange	SCE	PV	4789	\$ 4.50	\$21,550.50	01/03/2003	01/07/2003
8445	Bakersfield	PGE	PV	9842	\$ 4.50	\$44,289.00	01/03/2003	01/07/2003
8446	Inyokern	SCE	PV	9842	\$ 4.50	\$44,289.00	01/03/2003	01/07/2003
8449	Lake Isabella	SCE	PV	2495	\$ 4.50	\$11,227.50	01/03/2003	01/07/2003
8451	Encinitas	SDGE	PV	2475	\$ 4.23	\$10,476.18	01/03/2003	01/07/2003
8452	Muir Beach	PGE	PV	5468	\$ 4.50	\$24,606.00	01/03/2003	01/07/2003
8453	Los Gatos	PGE	PV	5194	\$ 4.50	\$23,373.00	01/03/2003	01/07/2003
8454	Arroyo Grande	PGE	PV	2248	\$ 4.50	\$10,116.00	01/03/2003	01/07/2003
8458	Fresno	PGE	PV	7154	\$ 4.50	\$32,193.00	01/03/2003	01/07/2003
8461	Santa Barbara	SCE	PV	2424	\$ 4.50	\$10,908.00	01/03/2003	01/07/2003
8463	Rancho Santa Fe	SDGE	PV	7426	\$ 4.23	\$31,425.00	01/03/2003	01/07/2003
8469	Sebastopol	PGE	PV	4402	\$ 4.24	\$18,677.04	01/03/2003	01/07/2003
8471	Ukiah	PGE	PV	2442	\$ 4.41	\$10,764.00	01/03/2003	01/07/2003
7109	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
7110	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7111	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7112	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7113	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7114	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7115	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7116	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7117	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7118	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7122	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7123	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7124	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7125	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7126	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7127	Encinitas	SDGE	PV	2014	\$ 3.69	\$7,432.50	08/29/2002	01/08/2003
7128	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7129	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7130	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7131	Ecinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7132	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7133	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7134	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7135	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7136	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7137	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7138	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7139	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7140	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7141	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7142	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7143	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7144	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7145	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
7146	Encinitas	SDGE	PV	2014	\$ 3.69	\$7,432.50	08/29/2002	01/08/2003
7147	Encinitas	SDGE	PV	2014	\$ 3.65	\$7,356.50	08/29/2002	01/08/2003
8473	Sebastopol	PGE	PV	1972	\$ 4.50	\$8,874.00	01/07/2003	01/08/2003
7901	Perris	SCE	PV	846	\$ 4.50	\$3,807.00	10/12/2002	01/09/2003
7910	Suisun City	PGE	PV	5741	\$ 4.50	\$25,834.50	10/12/2002	01/09/2003
8295	Watsonville	PGE	PV	1369	\$ 4.02	\$5,508.00	12/04/2002	01/09/2003
8302	Garden Valley	PGE	PV	370	\$ 4.50	\$1,665.00	12/05/2002	01/09/2003
8476	Saratoga	PGE	PV	9901	\$ 4.50	\$44,554.50	01/09/2003	01/09/2003
8479	Three Rivers	SCE	PV	7154	\$ 4.50	\$32,193.00	01/09/2003	01/09/2003
8480	Brisbane	PGE	PV	1818	\$ 4.50	\$8,181.00	01/09/2003	01/09/2003
8481	Santa Barbara	SCE	PV	9697	\$ 4.50	\$43,636.50	01/09/2003	01/09/2003
8482	Santa Barbara	SCE	PV	1678	\$ 4.50	\$7,551.00	01/09/2003	01/09/2003
8483	Fort Bragg	PGE	PV	1625	\$ 4.50	\$7,312.50	01/09/2003	01/09/2003
8484	Apple Valley	SCE	W	9200	\$ 2.45	\$22,500.00	01/09/2003	01/09/2003
7760	San Rafael	PGE	PV	1864	\$ 4.50	\$8,388.00	10/04/2002	01/13/2003
7858	Rocklin	PGE	PV	5004	\$ 4.50	\$22,518.00	10/09/2002	01/13/2003
7922	Temecula	SCE	PV	8663	\$ 4.50	\$38,983.50	10/12/2002	01/13/2003
7947	Goleta	SCE	PV	9697	\$ 4.50	\$43,636.50	10/15/2002	01/13/2003
7975	Valley Center	SDGE	PV	9895	\$ 4.50	\$44,527.50	10/18/2002	01/13/2003

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FC = fuel cell ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
8152	Healdsburg	PGE	PV	3281	\$ 4.50	\$14,764.50	10/29/2002	01/13/2003
6055	Novato	PGE	PV	2475	\$ 4.50	\$11,137.50	05/30/2002	01/14/2003
7457	Palm Springs	SCE	PV	2733	\$ 4.48	\$12,250.00	09/18/2002	01/14/2003
7490	Saugus	SCE	PV	5717	\$ 4.50	\$25,726.50	09/19/2002	01/14/2003
7543	Ripon	PGE	PV	6430	\$ 4.50	\$28,935.00	09/20/2002	01/14/2003
7024	San Francisco	PGE	PV	5135	\$ 4.00	\$20,528.50	08/23/2002	01/17/2003
7262	Jenner	PGE	PV	2475	\$ 4.50	\$11,137.50	09/09/2002	01/17/2003
7455	Hollister	PGE	PV	4950	\$ 4.32	\$21,369.50	09/18/2002	01/17/2003
7474	San Diego	SDGE	PV	2460	\$ 4.49	\$11,055.00	09/18/2002	01/17/2003
7491	Jenner	PGE	W	950	\$ 2.97	\$2,822.44	09/19/2002	01/17/2003
7552	Carmel Valley	PGE	PV	2014	\$ 4.50	\$9,063.00	09/20/2002	01/17/2003
7880	Granite Bay	PGE	PV	6053	\$ 4.50	\$27,238.50	10/11/2002	01/17/2003
7898	Lakewood	SCE	PV	4078	\$ 4.50	\$18,351.00	10/12/2002	01/17/2003
8519	Campbell	PGE	PV	2442	\$ 4.50	\$10,989.00	01/15/2003	01/17/2003
8520	Aptos	PGE	PV	1640	\$ 4.50	\$7,380.00	01/15/2003	01/17/2003
8521	Cottonwood	PGE	PV	7049	\$ 4.50	\$31,720.50	01/15/2003	01/17/2003
8522	San Jose	PGE	PV	2460	\$ 4.50	\$11,070.00	01/15/2003	01/17/2003
8523	Campbell	PGE	PV	2442	\$ 4.22	\$10,300.00	01/15/2003	01/17/2003
8526	Belmont	PGE	PV	2460	\$ 4.50	\$11,070.00	01/15/2003	01/17/2003
7071	Rolling Hills	SCE	PV	2009	\$ 4.16	\$8,358.00	08/26/2002	01/31/2003
8187	Saratoga	PGE	PV	4921	\$ 4.50	\$22,144.50	11/01/2002	01/31/2003
8529	Tehachapi	SCE	W	9200	\$ 2.51	\$23,125.41	02/03/2003	02/03/2003
7376	San Francisco	PGE	PV	2395	\$ 4.50	\$10,777.50	09/16/2002	02/05/2003
7415	Sebastopol	PGE	PV	2734	\$ 4.41	\$12,053.12	09/16/2002	02/05/2003
7501	San Diego	SDGE	PV	2305	\$ 4.50	\$10,372.50	09/19/2002	02/05/2003
7873	San Jose	PGE	PV	4402	\$ 4.12	\$18,156.35	10/11/2002	02/05/2003
7886	Trinidad	PGE	PV	2733	\$ 4.17	\$11,391.05	10/11/2002	02/05/2003
8003	Whitmore	PGE	PV	389	\$ 2.87	\$1,115.00	10/21/2002	02/05/2003
8011	Paradise	PGE	PV	3281	\$ 4.50	\$14,764.50	10/22/2002	02/05/2003
8278	Montgomery Creek	PGE	PV	975	\$ 4.50	\$4,387.50	11/20/2002	02/05/2003
6964	San Jose	PGE	PV	2460	\$ 3.66	\$9,008.03	08/21/2002	02/06/2003
7022	Big Bear	BV	PV	9901	\$ 4.50	\$44,554.50	08/23/2002	02/25/2003
7217	Erwin	BV	PV	4950	\$ 4.50	\$22,275.00	09/05/2002	02/25/2003
7659	Somerset	PGE	PV	9842	\$ 4.50	\$44,287.50	09/30/2002	02/25/2003
8533	Hayward	PGE	W	1316	\$ 4.50	\$5,922.00	02/26/2003	02/26/2003
10068	Walnut Creek	PGE	PV	2012	\$ 4.00	\$8,048.00	03/07/2003	03/12/2003
10019	Penn Valley	PGE	PV	5550	\$ 4.00	\$22,200.00	03/06/2003	03/12/2003
10096	Pengrove	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/12/2003
10097	Willits	PGE	PV	7350	\$ 4.00	\$29,400.00	03/08/2003	03/12/2003
10098	Sebastopol	PGE	PV	2450	\$ 4.00	\$9,800.00	03/08/2003	03/12/2003
10099	Temecula	SCE	PV	2404	\$ 4.00	\$9,616.00	03/08/2003	03/12/2003
10058	Long Beach	SCE	PV	4900	\$ 4.00	\$19,600.00	03/07/2003	03/12/2003
10055	Escondido	SDGE	PV	7242	\$ 2.87	\$20,812.00	03/07/2003	03/17/2003
10070	San Mateo	PGE	PV	5357	\$ 4.00	\$21,428.00	03/07/2003	03/17/2003
10113	Orange	SCE	PV	2602	\$ 4.00	\$10,408.00	03/08/2003	03/17/2003
10114	Encinitas	SDGE	PV	3548	\$ 4.00	\$14,192.00	03/08/2003	03/17/2003
10054	Loomis	PGE	PV	9859	\$ 4.00	\$39,436.00	03/07/2003	03/17/2003
10110	Castro Valley	PGE	PV	11130	\$ 4.00	\$44,520.00	03/08/2003	03/17/2003
10117	Arcadia	SCE	PV	11825	\$ 4.00	\$47,300.00	03/08/2003	03/17/2003
10029	Tiburon	PGE	PV	2465	\$ 4.00	\$9,860.00	03/06/2003	03/17/2003
10040	Coarsegold	PGE	PV	4727	\$ 4.00	\$18,908.00	03/06/2003	03/17/2003
10059	Lagunitas	PGE	PV	4769	\$ 4.00	\$19,076.00	03/07/2003	03/17/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10176	Trinidad	PGE	PV	2763	\$ 4.00	\$11,052.00	03/08/2003	03/17/2003
10179	Bayside	PGE	PV	1004	\$ 4.00	\$4,016.00	03/08/2003	03/17/2003
10181	Bayside	PGE	PV	2763	\$ 4.00	\$11,052.00	03/08/2003	03/17/2003
10180	Bayside	PGE	PV	1647	\$ 4.00	\$6,588.00	03/08/2003	03/17/2003
10183	Manteca	PGE	PV	4828	\$ 4.00	\$19,312.00	03/08/2003	03/17/2003
10175	Arcata	PGE	PV	3507	\$ 4.00	\$14,028.00	03/08/2003	03/17/2003
10027	Napa	PGE	PV	4900	\$ 4.00	\$19,600.00	03/06/2003	03/17/2003
10084	Thousand Oaks	SCE	PV	2465	\$ 4.00	\$9,860.00	03/07/2003	03/18/2003
10088	Rancho Mirage	SCE	PV	9859	\$ 4.00	\$39,436.00	03/07/2003	03/18/2003
10089	Lucerne Valley	SCE	PV	7394	\$ 4.00	\$29,576.00	03/07/2003	03/18/2003
10106	Goleta	SCE	PV	6848	\$ 4.00	\$27,392.00	03/08/2003	03/18/2003
10125	Chula Vista	SDGE	PV	2385	\$ 4.00	\$9,540.00	03/08/2003	03/18/2003
10139	Fairfax	PGE	PV	5617	\$ 4.00	\$22,468.00	03/08/2003	03/18/2003
10140	San Francisco	PGE	PV	2414	\$ 4.00	\$9,656.00	03/08/2003	03/18/2003
10141	Nicasio	PGE	PV	2385	\$ 4.00	\$9,540.00	03/08/2003	03/18/2003
10142	Woodacre	PGE	PV	4828	\$ 4.00	\$19,312.00	03/08/2003	03/18/2003
10031	Mill Valley	PGE	PV	2450	\$ 4.00	\$9,800.00	03/06/2003	03/20/2003
10032	Woodacre	PGE	PV	2450	\$ 4.00	\$9,800.00	03/06/2003	03/20/2003
10053	Nicasio	PGE	PV	7394	\$ 4.00	\$29,576.00	03/07/2003	03/20/2003
	Rancho Palos Verdes	SCE	PV	4928	\$ 4.00	\$19,712.00	03/10/2003	03/20/2003
10313	Benicia	PGE	PV	3697	\$ 4.00	\$14,788.00	03/10/2003	03/20/2003
10510	Redwood City	PGE	PV	7350	\$ 4.00	\$29,400.00	03/11/2003	03/20/2003
10507	Los Gatos	PGE	PV	14700	\$ 4.00	\$58,800.00	03/11/2003	03/20/2003
10511	Anderson	PGE	PV	7350	\$ 4.00	\$29,400.00	03/11/2003	03/20/2003
10020	Casto Valley	PGE	PV	13866	\$ 4.00	\$55,464.00	03/06/2003	03/20/2003
10576	Calistoga	PGE	PV	12250	\$ 4.00	\$49,000.00	03/12/2003	03/20/2003
10119	Mission Viejo	SDGE	PV	3548	\$ 4.00	\$14,192.00	03/08/2003	03/24/2003
10291	Valley Center	SDGE	PV	2385	\$ 4.00	\$9,540.00	03/10/2003	03/24/2003
10476	Manteca	PGE	PV	7470	\$ 4.00	\$29,880.00	03/10/2003	03/24/2003
10127	Santa Barbara	SCE	PV	4900	\$ 4.00	\$19,600.00	03/08/2003	03/24/2003
10161	Tollhouse	PGE	PV	2414	\$ 4.00	\$9,656.00	03/08/2003	03/24/2003
10528	Concord	PGE	PV	6071	\$ 4.00	\$24,284.00	03/11/2003	03/24/2003
10493	Booneville	PGE	PV	8512	\$ 4.00	\$34,048.00	03/11/2003	03/24/2003
10519	Fairfield	PGE	PV	19600	\$ 4.00	\$78,400.00	03/11/2003	03/24/2003
10026	Brisbane	PGE	PV	2450	\$ 4.00	\$9,800.00	03/06/2003	03/24/2003
10143	Inverness	PGE	PV	3632	\$ 4.00	\$14,528.00	03/08/2003	03/24/2003
10160	Los Altos Hills	PGE	PV	7350	\$ 4.00	\$29,400.00	03/08/2003	03/24/2003
10508	Los Gatos	PGE	PV	7091	\$ 4.00	\$28,364.00	03/11/2003	03/24/2003
10529	Madera	PGE	PV	5203	\$ 4.00	\$20,812.00	03/11/2003	03/24/2003
10146	San Anselmo	PGE	PV	6558	\$ 4.00	\$26,232.00	03/08/2003	03/24/2003
10015	Nevada City	PGE	PV	4440	\$ 4.00	\$17,760.00	03/06/2003	03/24/2003
10025	Larkspur	PGE	PV	19717	\$ 4.00	\$78,868.00	03/06/2003	03/24/2003
10061	San Francisco	PGE	PV	1393	\$ 4.00	\$5,572.00	03/07/2003	03/24/2003
10112	Duarte	SCE	PV	3539	\$ 4.00	\$14,156.00	03/08/2003	03/24/2003
10126	Pleasant Grove	PGE	PV&W	11750	\$ 2.22	\$26,116.30	03/08/2003	03/24/2003
10144	Lafayette	PGE	PV	4023	\$ 4.00	\$16,092.00	03/08/2003	03/24/2003
	Desert							
10217	Hot Springs	SCE	PV	4900	\$ 4.00	\$19,600.00	03/09/2003	03/24/2003
10218	Rancho Mirage	SCE	PV	6125	\$ 4.00	\$24,500.00	03/09/2003	03/24/2003
10153	Atascadero	PGE	PV	1232	\$ 4.00	\$4,928.00	03/08/2003	03/24/2003
10017	Palm Springs	SCE	PV	8834	\$ 4.00	\$35,336.00	03/06/2003	03/24/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
10022	Chico	PGE	PV	9538	\$ 4.00	\$38,152.00	03/06/2003	03/24/2003
10036	Stockton	PGE	PV	3782	\$ 4.00	\$15,128.00	03/06/2003	03/24/2003
10038	Fresno	PGE	PV	9980	\$ 4.00	\$39,920.00	03/06/2003	03/24/2003
10064	Inverness	PGE	PV	4769	\$ 4.00	\$19,076.00	03/07/2003	03/24/2003
10065	Pleasant Hill	PGE	PV	2012	\$ 4.00	\$8,048.00	03/07/2003	03/24/2003
10067	San Francisco	PGE	PV	3390	\$ 4.00	\$13,560.00	03/07/2003	03/24/2003
10147	Palm Springs	SCE	PV	5682	\$ 4.00	\$22,728.00	03/08/2003	03/24/2003
10154	Palmdale	SCE	PV	2661	\$ 3.40	\$9,047.40	03/08/2003	03/24/2003
10169	Jamul	SDGE	PV	8876	\$ 4.00	\$35,504.00	03/08/2003	03/24/2003
10172	San Diego	SDGE	PV	2602	\$ 4.00	\$10,408.00	03/08/2003	03/24/2003
10192	Corona	SCE	PV	4929	\$ 4.00	\$19,716.00	03/08/2003	03/24/2003
10194	Corona	SCE	PV	2465	\$ 4.00	\$9,860.00	03/08/2003	03/24/2003
10196	Ranco Mirage	SCE	PV	7394	\$ 4.00	\$29,576.00	03/08/2003	03/24/2003
10320	Mountain View	PGE	PV	2450	\$ 4.00	\$9,800.00	03/10/2003	03/24/2003
10621	Escondido	SDGE	PV	4769	\$ 4.00	\$19,076.00	03/13/2003	03/24/2003
10299	Monterey	PGE	PV	3276	\$ 3.40	\$11,138.40	03/10/2003	03/24/2003
10317	Portola	PGE	PV	7203	\$ 4.00	\$28,812.00	03/10/2003	03/24/2003
10477	Manteca	PGE	PV	3557	\$ 4.00	\$14,228.00	03/10/2003	03/24/2003
10548	Vacaville	PGE	W	9300	\$ 2.31	\$21,450.00	03/12/2003	03/24/2003
10575	Fairfield	PGE	PV	6437	\$ 4.00	\$25,748.00	03/12/2003	03/24/2003
10635	Arcadia	SCE	PV	4968	\$ 4.00	\$19,872.00	03/14/2003	03/24/2003
10644	Cathedral City	SCE	PV	4929	\$ 4.00	\$19,716.00	03/14/2003	03/24/2003
10645	Thousand Oaks	SCE	PV	4929	\$ 4.00	\$19,716.00	03/14/2003	03/24/2003
10523	Walnut Creek	PGE	PV	2500	\$ 4.00	\$10,000.00	03/11/2003	03/25/2003
10467	Santa Barbara	SCE	PV	4900	\$ 4.00	\$19,600.00	03/10/2003	03/26/2003
10093	Oceanside	SDGE	PV	29870	\$ 4.00	\$119,480.00	03/07/2003	03/27/2003
10150	Guerneville	PGE	PV	2671	\$ 4.00	\$10,684.00	03/08/2003	03/27/2003
10151	Sebastopol	PGE	PV	2671	\$ 4.00	\$10,684.00	03/08/2003	03/27/2003
10647	Salinas	PGE	PV	1542	\$ 4.00	\$6,168.00	03/14/2003	03/27/2003
10648	Monterey	PGE	PV	4585	\$ 4.00	\$18,340.00	03/14/2003	03/27/2003
10650	Woodland	PGE	PV	2450	\$ 4.00	\$9,800.00	03/14/2003	03/27/2003
10199	Portola Valley	PGE	PV	2884	\$ 3.40	\$9,805.60	03/08/2003	03/27/2003
10656	Oakland	PGE	PV	1966	\$ 4.00	\$7,864.00	03/14/2003	03/27/2003
10555	Baker	SCE	PV	12323	\$ 4.00	\$49,292.00	03/12/2003	03/27/2003
10522	Santa Cruz	PGE	PV	2763	\$ 4.00	\$11,052.00	03/11/2003	03/27/2003
10178	Arcata	PGE	PV	1382	\$ 4.00	\$5,528.00	03/08/2003	03/27/2003
10247	Los Altos Hills	PGE	PV	14431	\$ 4.00	\$57,724.00	03/09/2003	03/27/2003
10184	Auberry	PGE	PV	4053	\$ 4.00	\$16,212.00	03/08/2003	03/27/2003
10185	Auberry	PGE	PV	4053	\$ 3.40	\$13,780.20	03/08/2003	03/27/2003
10315	Capistrano Beach	SDGE	PV	6340	\$ 4.00	\$25,360.00	03/10/2003	03/27/2003
10545	Keen	SCE	PV	1225	\$ 4.00	\$4,900.00	03/12/2003	03/27/2003
10301	For Bragg	PGE	PV	2432	\$ 4.00	\$9,728.00	03/10/2003	03/27/2003
10287	Santa Rosa	PGE	PV	4083	\$ 4.00	\$16,332.00	03/10/2003	03/27/2003
10094	Oakland	PGE	PV	808	\$ 4.00	\$3,232.00	03/07/2003	03/27/2003
10095	Oakland	PGE	PV	1077	\$ 4.00	\$4,308.00	03/07/2003	03/27/2003
10250	Loomis	PGE	PV	3582	\$ 4.00	\$14,328.00	03/09/2003	03/27/2003
10249	Loomis	PGE	PV	4828	\$ 4.00	\$19,312.00	03/09/2003	03/27/2003
10601	San Jose	PGE	PV	3697	\$ 4.00	\$14,788.00	03/13/2003	03/27/2003
10602	Berkeley	PGE	PV	4436	\$ 4.00	\$17,744.00	03/13/2003	03/27/2003
10603	El Cerrito	PGE	PV	2465	\$ 4.00	\$9,860.00	03/13/2003	03/27/2003
10608	Oakdale	PGE	PV	4929	\$ 4.00	\$19,716.00	03/13/2003	03/27/2003
10092	Yucca Valley	SCE	PV	3059	\$ 4.00	\$12,236.00	03/07/2003	03/27/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
10605	San Marcos	SDGE	PV	2465	\$ 4.00	\$9,860.00	03/13/2003	03/27/2003
10028	San Bruno	PGE	PV	1842	\$ 4.00	\$7,368.00	03/06/2003	03/28/2003
10254	Rocklin	PGE	PV	3582	\$ 4.00	\$14,328.00	03/09/2003	03/28/2003
10294	Arcata	PGE	PV	1110	\$ 4.00	\$4,440.00	03/10/2003	03/28/2003
10295	Mckinleyville	PGE	PV	2763	\$ 4.00	\$11,052.00	03/10/2003	03/28/2003
10298	Garberville	PGE	PV	2763	\$ 4.00	\$11,052.00	03/10/2003	03/28/2003
10471	Mill Valley	PGE	PV	2414	\$ 4.00	\$9,656.00	03/10/2003	03/28/2003
10492	Long Beach	SCE	PV	1769	\$ 4.00	\$7,076.00	03/11/2003	03/28/2003
10547	Vacaville	PGE	PV	2450	\$ 4.00	\$9,800.00	03/12/2003	03/28/2003
10616	Fallbrook	SDGE	PV	4769	\$ 4.00	\$19,076.00	03/13/2003	03/28/2003
10618	Tracy	PGE	PV	5444	\$ 4.00	\$21,776.00	03/13/2003	03/28/2003
10620	Bonsall	SDGE	PV	7394	\$ 4.00	\$29,576.00	03/13/2003	03/28/2003
10632	Carlsbad	SDGE	PV	9859	\$ 4.00	\$39,436.00	03/14/2003	03/28/2003
10643	Potter Valley	PGE	PV	4929	\$ 4.00	\$19,716.00	03/14/2003	03/28/2003
10652	Kenwood	PGE	PV	4912	\$ 4.00	\$19,648.00	03/14/2003	03/28/2003
10663	San Francisco	PGE	PV	3414	\$ 4.00	\$13,656.00	03/14/2003	03/28/2003
10072	Paso Robles	PGE	PV	2500	\$ 4.00	\$10,000.00	03/07/2003	04/02/2003
10085	Santa Barbara	SCE	PV	5203	\$ 4.00	\$20,812.00	03/07/2003	04/02/2003
10177	Eureka	PGE	PV	17759	\$ 4.00	\$71,036.00	03/08/2003	04/02/2003
10209	Santa Monica	SCE	PV	9665	\$ 4.00	\$38,660.00	03/09/2003	04/02/2003
10210	Santa Monica	SCE	PV	8959	\$ 4.00	\$35,836.00	03/09/2003	04/02/2003
10262	Napa	PGE	PV	7213	\$ 4.00	\$28,852.00	03/09/2003	04/02/2003
10297	Arcata	PGE	PV	2024	\$ 4.00	\$8,096.00	03/10/2003	04/02/2003
10311	Davis	PGE	PV	16824	\$ 4.00	\$67,296.00	03/10/2003	04/02/2003
10468	Winters	PGE	PV	4900	\$ 4.00	\$19,600.00	03/10/2003	04/02/2003
10494	Claremont	SCE	PV	5000	\$ 4.00	\$20,000.00	03/11/2003	04/02/2003
10496	Fresno	PGE	PV	4809	\$ 4.00	\$19,236.00	03/11/2003	04/02/2003
10577	Yorkville	PGE	PV	7394	\$ 4.00	\$29,576.00	03/12/2003	04/02/2003
10606	Napa	PGE	PV	2404	\$ 4.00	\$9,616.00	03/13/2003	04/02/2003
10624	Palm Desert	SCE	PV	6017	\$ 4.00	\$24,068.00	03/13/2003	04/02/2003
10626	Tracy	PGE	PV	8544	\$ 4.00	\$34,176.00	03/13/2003	04/02/2003
10639	Santa Rosa	PGE	PV	2500	\$ 4.00	\$10,000.00	03/14/2003	04/02/2003
10672	Oroville	PGE	PV	2414	\$ 4.00	\$9,656.00	03/14/2003	04/02/2003
10686	Berkeley	PGE	PV	2278	\$ 4.00	\$9,112.00	03/17/2003	04/02/2003
10711	Grass Valley	PGE	PV	3093	\$ 4.00	\$12,372.00	03/17/2003	04/02/2003
10718	Kentfield	PGE	PV	4769	\$ 4.00	\$19,076.00	03/18/2003	04/02/2003
10720	Fieldbrook	PGE	PV	2763	\$ 4.00	\$11,052.00	03/18/2003	04/02/2003
10723	Lakeport	PGE	PV	9656	\$ 4.00	\$38,624.00	03/18/2003	04/02/2003
10725	San Antonio	PGE	PV	3706	\$ 4.00	\$14,824.00	03/18/2003	04/02/2003
10734	Chula Vista	SDGE	PV	3146	\$ 4.00	\$12,584.00	03/18/2003	04/02/2003
10744	AltaDena	SCE	PV	6162	\$ 4.00	\$24,648.00	03/18/2003	04/02/2003
10758	Davis	PGE	PV	3974	\$ 4.00	\$15,896.00	03/19/2003	04/02/2003
10766	Mill Vally	PGE	PV	2414	\$ 4.00	\$9,656.00	03/19/2003	04/02/2003
10039	Fresno	PGE	PV	9456	\$ 4.00	\$37,824.00	03/06/2003	04/05/2003
10132	Petaluma	PGE	PV	19277	\$ 4.00	\$77,108.00	03/08/2003	04/05/2003
10195	Corona	SCE	PV	22182	\$ 4.00	\$88,728.00	03/08/2003	04/05/2003
10286	Palm Desert	SCE	PV	4730	\$ 4.00	\$18,920.00	03/10/2003	04/05/2003
10231	San Diego	SDGE	PV	6162	\$ 4.00	\$24,648.00	03/09/2003	04/05/2003
10292	Paso Robles	PGE	PV	2450	\$ 4.00	\$9,800.00	03/10/2003	04/05/2003
10302	Ramona	SDGE	PV	4769	\$ 4.00	\$19,076.00	03/10/2003	04/05/2003
10304	Sebastopol	PGE	PV	4809	\$ 4.00	\$19,236.00	03/10/2003	04/05/2003
10321	Antioch	PGE	PV	970	\$ 4.00	\$3,880.00	03/10/2003	04/05/2003

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
10495	Fresno	PGE	PV	2302	\$ 4.00	\$9,208.00	03/11/2003	04/05/2003
10520	Malibu	SCE	PV	4325	\$ 4.00	\$17,300.00	03/11/2003	04/05/2003
10521	Arroyo Grande	PGE	PV	2500	\$ 4.00	\$10,000.00	03/11/2003	04/05/2003
10534	Idyllwild	SCE	PV	2926	\$ 4.00	\$11,704.00	03/12/2003	04/05/2003
10551	Coarsegold	PGE	PV	4809	\$ 4.00	\$19,236.00	03/12/2003	04/05/2003
10568	Arcata	PGE	PV	2763	\$ 4.00	\$11,052.00	03/12/2003	04/05/2003
10569	Bayside	PGE	PV	1004	\$ 4.00	\$4,016.00	03/12/2003	04/05/2003
10570	Bayside	PGE	PV	1382	\$ 4.00	\$5,528.00	03/12/2003	04/05/2003
10571	Fortuna	PGE	PV	732	\$ 4.00	\$2,928.00	03/12/2003	04/05/2003
10583	Palo Cedro	PGE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	04/05/2003
10584	Bakersfield	PGE	PV	2838	\$ 4.00	\$11,352.00	03/12/2003	04/05/2003
10592	Simi Valley	SCE	PV	4929	\$ 4.00	\$19,716.00	03/13/2003	04/05/2003
10593	San Rafael	PGE	PV	3681	\$ 4.00	\$14,724.00	03/13/2003	04/05/2003
10613	Eureka	PGE	PV	603	\$ 3.28	\$1,977.00	03/13/2003	04/05/2003
10657	Bayside	PGE	PV	2763	\$ 4.00	\$11,052.00	03/14/2003	04/05/2003
10666	Long Beach	SCE	PV	2450	\$ 3.40	\$8,330.00	03/14/2003	04/05/2003
10669	Santa Cruz	PGE	PV	4066	\$ 4.00	\$16,264.00	03/14/2003	04/05/2003
10682	Visalia	SCE	PV	8514	\$ 4.00	\$34,056.00	03/14/2003	04/05/2003
10683	Visalia	SCE	PV	4730	\$ 4.00	\$18,920.00	03/14/2003	04/05/2003
10684	Claremont	SCE	PV	2521	\$ 4.00	\$10,084.00	03/14/2003	04/05/2003
10691	Belmont	PGE	PV	3341	\$ 4.00	\$13,364.00	03/17/2003	04/05/2003
10697	Arroyo Grande	PGE	PV	2465	\$ 4.00	\$9,860.00	03/17/2003	04/05/2003
10707	Clovis	PGE	PV	2500	\$ 4.00	\$10,000.00	03/17/2003	04/05/2003
10709	Pomona	SCE	PV	4108	\$ 4.00	\$16,432.00	03/17/2003	04/05/2003
10716	Sausalito	PGE	PV	2404	\$ 4.00	\$9,616.00	03/18/2003	04/05/2003
10721	Camarillo	SCE	PV	7394	\$ 4.00	\$29,576.00	03/18/2003	04/05/2003
10745	La Jolla	SDGE	PV	2500	\$ 4.00	\$10,000.00	03/18/2003	04/05/2003
10754	Sunnyvale	PGE	PV	5042	\$ 4.00	\$20,168.00	03/19/2003	04/05/2003
10787	San Francisco	PGE	PV	995	\$ 4.00	\$3,980.00	03/21/2003	04/05/2003
10793	Oakland	PGE	PV	3740	\$ 4.00	\$14,960.00	03/21/2003	04/05/2003
10799	Sauges	SCE	PV	6922	\$ 4.00	\$27,688.00	03/24/2003	04/05/2003
10802	San Francisco	PGE	PV	2465	\$ 4.00	\$9,860.00	03/25/2003	04/05/2003
10803	Sonoma	PGE	PV	3200	\$ 4.00	\$12,800.00	03/25/2003	04/05/2003
10628	Arcata	PGE	PV	1850	\$ 4.00	\$7,400.00	03/13/2003	04/05/2003
8124	Tehachapi	SCE	W	2820	\$ 3.93	\$11,071.56	10/28/2002	04/05/2003
8109	Palmdale	SCE	W	9200	\$ 2.64	\$24,312.54	10/28/2002	04/05/2003
10296	Blue Lake	PGE	PV	2497	\$ 4.00	\$9,988.00	03/10/2003	04/07/2003
10100	Yermo	SCE	PV	1603	\$ 4.00	\$6,412.00	03/08/2003	04/07/2003
10670	San Rafael	PGE	PV	8289	\$ 4.00	\$33,156.00	03/14/2003	04/08/2003
10671	Huntington Beach	SCE	PV	2465	\$ 4.00	\$9,860.00	03/14/2003	04/08/2003
10023	Tracy	PGE	PV	4202	\$ 4.00	\$16,808.00	03/06/2003	04/08/2003
10063	Walnut Creek	PGE	PV	4828	\$ 4.00	\$19,312.00	03/07/2003	04/08/2003
10091	Palm Desert	SCE	PV	2500	\$ 4.00	\$10,000.00	03/07/2003	04/08/2003
10163	San Francisco	PGE	PV	10000	\$ 3.40	\$34,000.00	03/08/2003	04/08/2003
10171	San Diego	SDGE	PV	3804	\$ 4.00	\$15,216.00	03/08/2003	04/08/2003
10316	Piedmont	PGE	PV	2404	\$ 4.00	\$9,616.00	03/10/2003	04/08/2003
10525	El Cajon	SDGE	PV	3562	\$ 4.00	\$14,248.00	03/11/2003	04/08/2003
10541	Eureka	PGE	PV	2500	\$ 4.00	\$10,000.00	03/12/2003	04/08/2003
10553	Lake Forest	SCE	PV	3943	\$ 4.00	\$15,772.00	03/12/2003	04/08/2003
10558	Seal Beach	SCE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	04/08/2003
10561	Huntington Beach	SCE	PV	2218	\$ 4.00	\$8,872.00	03/12/2003	04/08/2003
10562	Lake Forest	SCE	PV	3697	\$ 4.00	\$14,788.00	03/12/2003	04/08/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10563	Newport Beach	SCE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	04/08/2003
10564	Murrieta	SCE	PV	2500	\$ 4.00	\$10,000.00	03/12/2003	04/08/2003
10573	Watsonville	PGE	PV	1616	\$ 4.00	\$6,464.00	03/12/2003	04/08/2003
10646	San Juan Capistrano	SDGE	PV	8014	\$ 4.00	\$32,056.00	03/14/2003	04/08/2003
10662	Davis	PGE	PV	9800	\$ 4.00	\$39,200.00	03/14/2003	04/08/2003
10674	Santa Rosa	PGE	PV	7350	\$ 4.00	\$29,400.00	03/14/2003	04/08/2003
10696	Lakeside	SCE	PV	4021	\$ 4.00	\$16,084.00	03/17/2003	04/08/2003
10727	Redwood Valley	PGE	PV	732	\$ 4.00	\$2,928.00	03/18/2003	04/08/2003
10729	Bolinas	PGE	PV	2450	\$ 4.00	\$9,800.00	03/18/2003	04/08/2003
10748	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	03/19/2003	04/08/2003
10795	Nevada City	PGE	PV	2604	\$ 4.00	\$10,416.00	03/24/2003	04/08/2003
10796	Rescue	PGE	PV	5000	\$ 4.00	\$20,000.00	03/24/2003	04/08/2003
10807	Hemet	SCE	PV	4298	\$ 4.00	\$17,192.00	03/25/2003	04/08/2003
10959	Desert Hot Springs	SCE	PV	14788	\$ 4.00	\$59,152.00	04/01/2003	04/08/2003
10008	San Jose	PGE	PV	1885	\$ 3.25	\$6,120.00	03/05/2003	04/11/2003
10263	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10264	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10265	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10266	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10267	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10268	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10269	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10270	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10271	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	03/09/2003	04/11/2003
10288	San Rafael	PGE	PV	2450	\$ 4.00	\$9,800.00	03/10/2003	04/11/2003
10552	Seal Beach	SCE	PV	3697	\$ 4.00	\$14,788.00	03/12/2003	04/11/2003
10582	Oak Run	PGE	PV	4929	\$ 4.00	\$19,716.00	03/12/2003	04/11/2003
10586	Santa Monica	SCE	PV	4065	\$ 4.00	\$16,260.00	03/12/2003	04/11/2003
10597	San Carlos	PGE	PV	1493	\$ 4.00	\$5,972.00	03/13/2003	04/11/2003
10749	Woodland	PGE	PV	2450	\$ 4.00	\$9,800.00	03/19/2003	04/11/2003
10761	Livermore	PGE	PV	1842	\$ 4.00	\$7,368.00	03/19/2003	04/11/2003
10767	Santa Cruz	PGE	PV	2450	\$ 4.00	\$9,800.00	03/19/2003	04/11/2003
10826	Fortuna	PGE	PV	1535	\$ 4.00	\$6,140.00	03/25/2003	04/11/2003
10827	Sebastopol	PGE	PV	1616	\$ 4.00	\$6,464.00	03/25/2003	04/11/2003
10828	Temecula	SCE	PV	4769	\$ 4.00	\$19,076.00	03/25/2003	04/11/2003
10858	Madera	PGE	PV	7500	\$ 3.40	\$25,500.00	03/26/2003	04/11/2003
10860	San Francisco	PGE	PV	8046	\$ 4.00	\$32,184.00	03/26/2003	04/11/2003
10865	San Francisco	PGE	PV	2360	\$ 4.00	\$9,440.00	03/27/2003	04/11/2003
10866	Mill Valley	PGE	PV	2012	\$ 4.00	\$8,048.00	03/27/2003	04/11/2003
11102	San Francisco	PGE	PV	2465	\$ 4.00	\$9,860.00	04/03/2003	04/11/2003
10498	Sanger	PGE	PV	2404	\$ 4.00	\$9,616.00	03/11/2003	04/11/2003
10776	Inverness	PGE	PV	2465	\$ 4.00	\$9,860.00	03/19/2003	04/11/2003
10791	Costa Mesa	SCE	PV	1121	\$ 4.00	\$4,484.00	03/21/2003	04/11/2003
10278	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10322	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10323	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10324	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10325	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10326	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10327	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10328	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10329	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10330	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10331	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10332	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10333	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10334	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10335	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10336	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10337	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10338	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10339	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10340	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10341	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10342	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10343	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10344	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10345	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10346	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10347	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10348	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10349	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10350	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/14/2003
10024	Livermore	PGE	PV	10714	\$ 4.00	\$42,856.00	03/06/2003	04/18/2003
10246	Fairfield	PGE	PV	2838	\$ 3.52	\$10,000.00	03/09/2003	04/18/2003
10256	Santa Rosa	PGE	PV	2108	\$ 4.00	\$8,436.00	03/09/2003	04/18/2003
10257	Windsor	PGE	PV	2450	\$ 4.00	\$9,800.00	03/09/2003	04/18/2003
10276	San Diego	SDGE	PV	3943	\$ 4.00	\$15,772.00	03/09/2003	04/18/2003
10277	San Diego	SDGE	PV	5915	\$ 4.00	\$23,660.00	03/09/2003	04/18/2003
10279	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10314	Saratoga	PGE	PV	7641	\$ 3.93	\$30,000.00	03/10/2003	04/18/2003
10351	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10352	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10353	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10354	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10355	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10356	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10357	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10358	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10359	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10360	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10361	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10362	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10363	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10364	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10365	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10366	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10367	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10368	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10369	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10370	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10371	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10372	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10373	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10374	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10375	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10376	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10377	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10378	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10379	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	04/18/2003
10501	Los Gatos	PGE	PV	4900	\$ 4.00	\$19,600.00	03/11/2003	04/18/2003
10502	San Jose	PGE	PV	4900	\$ 4.00	\$19,600.00	03/11/2003	04/18/2003
10554	Garden Grove	SCE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	04/18/2003
10581	Cottonwood	PGE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	04/18/2003
10610	Livermore	PGE	PV	4929	\$ 4.00	\$19,716.00	03/13/2003	04/18/2003
10681	Vista	SDGE	PV	3361	\$ 4.00	\$13,444.00	03/14/2003	04/18/2003
10710	El Dorado	PGE	PV	6437	\$ 4.00	\$25,748.00	03/20/2003	04/18/2003
10730	Santa Cruz	PGE	PV	2759	\$ 4.00	\$11,036.00	03/18/2003	04/18/2003
10732	San Diego	SDGE	PV	1751	\$ 4.00	\$7,004.00	03/18/2003	04/18/2003
10733	Fresno	PGE	PV	2602	\$ 3.84	\$10,000.00	03/18/2003	04/18/2003
10735	Warner Springs	SDGE	PV	1232	\$ 4.00	\$4,928.00	03/18/2003	04/18/2003
10747	Davis	PGE	PV	4900	\$ 4.00	\$19,600.00	03/19/2003	04/18/2003
10762	Newcastle	PGE	PV	2722	\$ 3.12	\$8,500.00	03/19/2003	04/18/2003
10785	Covelo	PGE	PV	1744	\$ 2.78	\$4,840.55	03/21/2003	04/18/2003
10812	Soquel	PGE	PV	4769	\$ 4.00	\$19,076.00	03/25/2003	04/18/2003
10830	Canyon Lake	SCE	PV	2926	\$ 4.00	\$11,704.00	03/25/2003	04/18/2003
10834	Davis	PGE	PV	7154	\$ 4.00	\$28,616.00	03/27/2003	04/18/2003
10838	Thousand Oaks	SCE	PV	5203	\$ 3.84	\$20,000.00	03/25/2003	04/18/2003
10846	Santa Rosa	PGE	PV	2012	\$ 4.00	\$8,048.00	03/26/2003	04/18/2003
10847	San Francisco	PGE	PV	1592	\$ 4.00	\$6,368.00	03/26/2003	04/18/2003
10849	Los Gatos	PGE	PV	4900	\$ 4.00	\$19,600.00	03/26/2003	04/18/2003
10854	Lancaster	SCE	W	9300	\$ 2.31	\$21,450.00	03/26/2003	04/18/2003
10859	San Rafael	PGE	PV	9406	\$ 4.00	\$37,624.00	03/26/2003	04/18/2003
10867	Oceanside	SDGE	PV	1225	\$ 4.00	\$4,900.00	03/27/2003	04/18/2003
10868	San Rafael	PGE	PV	5197	\$ 4.00	\$20,788.00	03/27/2003	04/18/2003
10869	Moss Beach	PGE	PV	4639	\$ 4.00	\$18,556.00	03/27/2003	04/18/2003
10870	Winchester	SCE	PV	4591	\$ 4.00	\$18,364.00	03/27/2003	04/18/2003
10872	Mountain View	PGE	PV	2450	\$ 4.00	\$9,800.00	03/27/2003	04/18/2003
10874	San Leandro	PGE	PV	853	\$ 4.00	\$3,412.00	03/27/2003	04/18/2003
10875	Templeton	PGE	PV	2218	\$ 4.00	\$8,872.00	03/27/2003	04/18/2003
10887	Clovis	PGE	PV	2602	\$ 3.84	\$10,000.00	03/27/2003	04/18/2003
10889	Tracy	PGE	PV	2465	\$ 4.00	\$9,860.00	03/27/2003	04/18/2003
10894	Ripon	PGE	PV	2465	\$ 4.00	\$9,860.00	03/28/2003	04/18/2003
10904	Wheatland	PGE	PV	4828	\$ 4.00	\$19,312.00	03/28/2003	04/18/2003
10905	Woodland	PGE	PV	3582	\$ 4.00	\$14,328.00	03/28/2003	04/18/2003
10906	El Dorado	PGE	PV	20116	\$ 3.98	\$80,000.00	03/28/2003	04/18/2003
10909	Los Gatos	PGE	PV	7563	\$ 3.97	\$30,000.00	03/28/2003	04/18/2003
10910	Berkeley	PGE	PV	2414	\$ 4.00	\$9,656.00	03/28/2003	04/18/2003
10932	Whitewater	SCE	PV	2450	\$ 4.00	\$9,800.00	04/01/2003	04/18/2003
10952	Upland	SCE	PV	2500	\$ 4.00	\$10,000.00	04/01/2003	04/18/2003
10963	La Mesa	SDGE	PV	2414	\$ 4.00	\$9,656.00	04/01/2003	04/18/2003
10509	Los Altos	PGE	PV	2450	\$ 4.00	\$9,800.00	03/11/2003	04/18/2003
10197	Ventura	SCE	PV	1361	\$ 4.00	\$5,444.00	03/08/2003	04/22/2003
10524	Temecula	SCE	PV	2258	\$ 4.00	\$9,032.00	03/11/2003	04/23/2003
10530	Sanger	PGE	PV	2602	\$ 3.84	\$10,000.00	03/11/2003	04/23/2003

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10531	Clovis	PGE	PV	10406	\$ 3.84	\$40,000.00	03/11/2003	04/23/2003
10566	Laguna Niguel	SDGE	PV	3697	\$ 4.00	\$14,788.00	03/12/2003	04/23/2003
10595	Auburn	PGE	PV	3267	\$ 4.00	\$13,068.00	03/13/2003	04/23/2003
10726	Oakland	PGE	PV	2414	\$ 3.96	\$9,565.00	03/18/2003	04/23/2003
10738	San Jose	PGE	PV	4762	\$ 4.00	\$19,048.00	03/18/2003	04/23/2003
10788	Santa Rosa	PGE	PV	9800	\$ 4.00	\$39,200.00	03/21/2003	04/23/2003
10825	Trinidad	PGE	PV	701	\$ 4.00	\$2,804.00	03/25/2003	04/23/2003
10842	Oceanside	SDGE	PV	1225	\$ 4.00	\$4,900.00	03/26/2003	04/23/2003
10844	Huntington Beach	SCE	PV	3582	\$ 4.00	\$14,328.00	03/26/2003	04/23/2003
10855	El Dorado Hills	PGE	PV	2646	\$ 4.00	\$10,584.00	03/26/2003	04/23/2003
10873	Malibu	SCE	PV	2722	\$ 3.12	\$8,500.00	03/27/2003	04/23/2003
10907	Arcata	PGE	PV	765	\$ 4.00	\$3,058.00	03/28/2003	04/23/2003
10916	Lake Forest	SCE	PV	2006	\$ 4.00	\$8,024.00	04/01/2003	04/23/2003
10920	Temecala	SCE	PV	3156	\$ 4.00	\$12,624.00	03/28/2003	04/23/2003
10921	Pacifica	PGE	PV	4023	\$ 4.00	\$16,092.00	04/01/2003	04/23/2003
10931	Apple Valley	SCE	PV	3675	\$ 4.00	\$14,700.00	04/01/2003	04/23/2003
10927	Los Altos	PGE	PV	6433	\$ 4.00	\$25,732.00	04/01/2003	04/23/2003
10933	Cathedral City	SCE	PV	3675	\$ 4.00	\$14,700.00	04/01/2003	04/23/2003
10935	Berkeley	PGE	PV	2010	\$ 4.00	\$8,040.00	04/01/2003	04/23/2003
10936	Auburn	PGE	PV	4900	\$ 3.00	\$14,703.00	04/01/2003	04/23/2003
10939	Nevada City	PGE	PV	1057	\$ 4.00	\$4,228.00	04/01/2003	04/23/2003
10940	Thousand Oaks	SCE	PV	1098	\$ 4.00	\$4,392.00	04/01/2003	04/23/2003
10945	San Francisco	PGE	PV	11025	\$ 4.00	\$44,100.00	04/01/2003	04/23/2003
10948	Tracy	PGE	PV	2450	\$ 4.00	\$9,800.00	04/01/2003	04/23/2003
10949	Camptonville	PGE	PV	2725	\$ 4.00	\$10,900.00	04/01/2003	04/23/2003
10951	San Jose	PGE	PV	2801	\$ 3.57	\$10,000.00	04/01/2003	04/23/2003
10962	Los Alamitos	SCE	PV	571	\$ 1.84	\$1,050.67	04/01/2003	04/23/2003
10973	Clovis	PGE	PV	5000	\$ 4.00	\$20,000.00	04/02/2003	04/23/2003
11302	Whitewater	SCE	PV	2450	\$ 4.00	\$9,800.00	04/16/2003	04/23/2003
10007	Oakland	PGE	PV	2450	\$ 3.40	\$8,330.00	03/05/2003	04/25/2003
10009	Rodeo	PGE	PV	2450	\$ 3.40	\$8,330.00	03/05/2003	04/25/2003
10035	Novato	PGE	PV	4900	\$ 3.40	\$16,660.00	03/06/2003	04/25/2003
10101	Jamul	SDGE	PV	8879	\$ 4.00	\$35,516.00	03/08/2003	04/25/2003
10120	Yuba City	PGE	PV	9800	\$ 4.00	\$39,200.00	03/08/2003	04/25/2003
10489	San Diego	SDGE	PV	1707	\$ 4.00	\$6,828.00	03/10/2003	04/25/2003
10503	Alviso	PGE	PV	3501	\$ 4.00	\$14,004.00	03/11/2003	04/25/2003
10504	Los Altos	PGE	PV	2450	\$ 4.00	\$9,800.00	03/11/2003	04/25/2003
10505	Sunnyvale	PGE	PV	2450	\$ 4.00	\$9,800.00	03/11/2003	04/25/2003
10506	Los Gatos	PGE	PV	4900	\$ 4.00	\$19,600.00	03/11/2003	04/25/2003
10512	San Francisco	PGE	PV	2450	\$ 4.00	\$9,800.00	03/11/2003	04/25/2003
10513	Fallbrook	SDGE	PV	12323	\$ 4.00	\$49,292.00	03/11/2003	04/25/2003
10515	Valley Center	SDGE	PV	24647	\$ 4.00	\$98,588.00	03/11/2003	04/25/2003
10516	Bonsall	SDGE	PV	17253	\$ 4.00	\$69,012.00	03/11/2003	04/25/2003
10517	Valley	SDGE	PV	7394	\$ 4.00	\$29,576.00	03/11/2003	04/25/2003
10518	Bonsall	SDGE	PV	2465	\$ 4.00	\$9,860.00	03/11/2003	04/25/2003
10532	Lake Matthews	SCE	PV	9859	\$ 4.00	\$39,436.00	03/12/2003	04/25/2003
10612	Valley Center	SDGE	PV	1116	\$ 4.00	\$4,464.00	03/13/2003	04/25/2003
10636	Grass Valley	PGE	PV	2450	\$ 4.00	\$9,800.00	03/14/2003	04/25/2003
10640	Hanford	SCE	PV	7154	\$ 4.00	\$28,616.00	03/14/2003	04/25/2003
10659	Temecula	SCE	PV	10406	\$ 3.51	\$36,486.72	03/14/2003	04/25/2003
10664	Vista	SDGE	PV	6259	\$ 4.00	\$25,036.00	03/14/2003	04/25/2003
10665	Napa	PGE	PV	2114	\$ 4.00	\$8,456.00	03/14/2003	04/25/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10676	Escondido	SDGE	PV	3193	\$ 4.00	\$12,772.00	03/14/2003	04/25/2003
10714	Bonsall	SDGE	PV	4929	\$ 4.00	\$19,716.00	03/18/2003	04/25/2003
10731	Visalia	SCE	PV	6017	\$ 4.00	\$24,068.00	03/18/2003	04/25/2003
10750	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	03/19/2003	04/25/2003
10772	Carlsbad	SDGE	PV	7213	\$ 4.00	\$28,852.00	03/19/2003	04/25/2003
10784	Twain Harte	PGE	PV	3933	\$ 4.00	\$15,732.00	03/21/2003	04/25/2003
10805	Hillsborough	PGE	PV	8662	\$ 4.00	\$34,646.00	03/25/2003	04/25/2003
10813	Aptos	PGE	PV	4300	\$ 3.28	\$14,123.00	03/25/2003	04/25/2003
10815	Santa Monica	SCE	PV	2465	\$ 4.00	\$9,860.00	03/25/2003	04/25/2003
10820	Oakland	PGE	PV	2209	\$ 4.00	\$8,836.00	03/25/2003	04/25/2003
10821	West Sacramento	PGE	PV	2450	\$ 4.00	\$9,800.00	03/25/2003	04/25/2003
10851	San Jose	PGE	PV	2450	\$ 4.00	\$9,800.00	03/26/2003	04/25/2003
10877	Corona	SCE	PV	29673	\$ 4.00	\$118,692.00	03/27/2003	04/25/2003
10897	Orleans	PGE	PV	1203	\$ 3.40	\$4,090.20	03/28/2003	04/25/2003
10902	Somis	SCE	PV	2602	\$ 4.00	\$10,408.00	03/28/2003	04/25/2003
10912	Petaluma	PGE	PV	2456	\$ 4.00	\$9,824.00	03/28/2003	04/25/2003
10930	Cayucos	PGE	PV	2465	\$ 4.00	\$9,860.00	04/01/2003	04/25/2003
10944	Santa Cruz	PGE	PV	2450	\$ 4.00	\$9,800.00	04/01/2003	04/25/2003
10947	San Jose	PGE	PV	4921	\$ 3.98	\$19,600.00	04/01/2003	04/25/2003
10950	Livermore	PGE	PV	5029	\$ 3.98	\$20,000.00	04/01/2003	04/25/2003
10955	Oak Hills	SCE	W	9300	\$ 2.31	\$21,450.00	04/01/2003	04/25/2003
10956	Yermo	SCE	W	9300	\$ 2.31	\$21,450.00	04/01/2003	04/25/2003
10958	San Mateo	PGE	PV	1633	\$ 4.00	\$6,532.00	04/01/2003	04/25/2003
10960	Palm Springs	SCE	PV	7394	\$ 4.00	\$29,576.00	04/01/2003	04/25/2003
10967	Laytonville	PGE	PV	1180	\$ 4.00	\$4,720.00	04/02/2003	04/25/2003
11122	Malibu	SCE	PV	8851	\$ 4.00	\$35,404.00	04/04/2003	04/25/2003
11178	Palm Desert	SCE	PV	6251	\$ 4.00	\$25,004.00	04/07/2003	04/25/2003
10546	San Jacinta	SCE	PV	2220	\$ 4.00	\$8,880.00	03/12/2003	04/25/2003
10135	Palm Desert	SCE	PV	1347	\$ 3.40	\$4,579.80	03/08/2003	04/30/2003
10283	Novato	PGE	PV	7350	\$ 4.00	\$29,400.00	03/10/2003	04/30/2003
10307	Yorba Linda	SCE	PV	7850	\$ 3.82	\$30,000.00	03/10/2003	04/30/2003
10559	Garden Grove	SCE	PV	1725	\$ 4.00	\$6,900.00	03/12/2003	04/30/2003
10594	Temecula	SCE	PV	4929	\$ 4.00	\$19,716.00	03/13/2003	04/30/2003
10630	Perris	SCE	PV	2220	\$ 4.00	\$8,880.00	03/13/2003	04/30/2003
10702	Newberry Springs	SCE	W	9300	\$ 2.31	\$21,450.00	03/17/2003	04/30/2003
10703	Ridgecrest	SCE	PV	9300	\$ 2.31	\$21,450.00	03/17/2003	04/30/2003
10780	Grass Valley	PGE	PV	3675	\$ 4.00	\$14,700.00	03/21/2003	04/30/2003
10808	San Jose	PGE	PV	10084	\$ 4.00	\$40,336.00	03/25/2003	04/30/2003
10850	Los Gatos	PGE	PV	3730	\$ 4.00	\$14,920.00	03/26/2003	04/30/2003
10871	Spring Valley	SDGE	PV	2283	\$ 4.00	\$9,132.00	03/27/2003	04/30/2003
10890	Bakersfield	PGE	PV	2838	\$ 2.87	\$8,156.00	03/28/2003	04/30/2003
10917	Santa Ana	SCE	PV	5029	\$ 3.98	\$20,000.00	03/28/2003	04/30/2003
10924	San Miguel	PGE	PV	4067	\$ 4.00	\$16,268.00	04/01/2003	04/30/2003
10965	Tapanga	SCE	PV	1573	\$ 3.22	\$5,071.76	04/02/2003	04/30/2003
11002	Oak Hills	SCE	W	10000	\$ 2.15	\$21,450.00	04/02/2003	04/30/2003
	Rancho							
11006	Cucamonga	SCE	PV	2661	\$ 3.19	\$8,500.00	04/02/2003	04/30/2003
11108	Oak Hills	SCE	W	10000	\$ 2.15	\$21,450.00	04/04/2003	04/30/2003
11109	Barstow	SCE	W	9300	\$ 2.31	\$21,450.00	04/04/2003	04/30/2003
11123	Blythe	SCE	PV	2500	\$ 4.00	\$10,000.00	04/04/2003	04/30/2003
11129	Villa Park	SCE	PV	2404	\$ 4.00	\$9,616.00	04/04/2003	04/30/2003
11135	Aptos	PGE	PV	6035	\$ 4.00	\$24,140.00	04/04/2003	04/30/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11136	Santa Cruz	PGE	PV	7143	\$ 4.00	\$28,572.00	04/04/2003	04/30/2003
11146	Quail Valley	SCE	PV	10144	\$ 3.94	\$40,000.00	04/07/2003	04/30/2003
11172	Oceanside	SDGE	PV	20168	\$ 4.00	\$80,672.00	04/07/2003	04/30/2003
10182	Exeter	SCE	PV	29472	\$ 4.00	\$117,888.00	03/08/2003	05/05/2003
5519	Groveland	PGE	PV	2395	\$ 4.50	\$10,777.50	03/27/2002	05/05/2003
10789	Berkeley	PGE	PV	6033	\$ 4.00	\$24,130.18	03/21/2003	05/06/2003
10790	Berkeley	PGE	PV	9966	\$ 4.00	\$39,862.27	03/21/2003	05/06/2003
10018	Vacaville	PGE	PV	29973	\$ 4.00	\$119,892.00	03/06/2003	05/07/2003
10030	Farfield	PGE	PV	29973	\$ 4.00	\$119,892.00	03/06/2003	05/07/2003
10033	Shingle Springs	PGE	PV	29973	\$ 4.00	\$119,892.00	03/06/2003	05/07/2003
10107	Merced	PGE	PV	29973	\$ 4.00	\$119,892.00	03/08/2003	05/07/2003
10497	Fresno	PGE	PV	2045	\$ 4.00	\$8,180.00	03/11/2003	05/07/2003
10642	Tulare	SCE	PV	12280	\$ 4.00	\$49,120.00	03/14/2003	05/07/2003
10675	Visalia	SCE	PV	7154	\$ 4.00	\$28,616.00	03/14/2003	05/07/2003
10688	Chatsworth	SCE	PV	7920	\$ 3.30	\$26,133.50	03/17/2003	05/07/2003
10753	Aptos	PGE	PV	3617	\$ 4.00	\$14,468.00	03/19/2003	05/07/2003
10773	Vallejo	PGE	PV	1707	\$ 4.00	\$6,828.00	03/19/2003	05/07/2003
10782	Clovis	PGE	PV	2602	\$ 3.84	\$10,000.00	03/21/2003	05/07/2003
10823	San Andreas	PGE	PV	2465	\$ 4.00	\$9,860.00	03/25/2003	05/07/2003
10835	Sanger	PGE	PV	2602	\$ 3.84	\$10,000.00	03/25/2003	05/07/2003
10843	Santa Monica	SCE	PV	2413	\$ 4.00	\$9,652.00	03/26/2003	05/07/2003
10888	Clovis	PGE	PV	2602	\$ 3.84	\$10,000.00	03/27/2003	05/07/2003
10914	Fullerton	SCE	PV	4021	\$ 4.00	\$16,084.00	03/28/2003	05/07/2003
10922	Oakland	PGE	PV	1885	\$ 4.00	\$7,540.00	04/01/2003	05/07/2003
10946	Winters	PGE	PV	2218	\$ 4.00	\$8,872.00	04/01/2003	05/07/2003
10971	Berkeley	PGE	PV	2460	\$ 4.00	\$9,840.00	04/02/2003	05/07/2003
10972	San Diego	SDGE	PV	4929	\$ 4.00	\$19,716.00	04/02/2003	05/07/2003
11106	Redondo Beach	SCE	PV	3075	\$ 4.00	\$12,300.00	04/04/2003	05/07/2003
11110	Pinon Hills	SCE	PV	1961	\$ 4.00	\$7,844.00	04/04/2003	05/07/2003
11119	Cameron Park	PGE	PV	4809	\$ 4.00	\$19,236.00	04/04/2003	05/07/2003
11130	Yuba City	PGE	PV	5374	\$ 4.00	\$21,496.00	04/04/2003	05/07/2003
11131	Fresno	PGE	PV	2536	\$ 3.94	\$10,000.00	04/04/2003	05/07/2003
11132	Los Altos	PGE	PV	2596	\$ 3.27	\$8,500.00	04/04/2003	05/07/2003
11140	San Miguel	PGE	PV	4565	\$ 4.00	\$18,260.00	04/07/2003	05/07/2003
11144	Ojai	SCE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	05/07/2003
11148	Thousand Oaks	SCE	PV	5045	\$ 3.96	\$20,000.00	04/07/2003	05/07/2003
11150	Calabasas	SCE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	05/07/2003
11151	Palmdale	SCE	PV	5029	\$ 3.98	\$20,000.00	04/07/2003	05/07/2003
11155	Berkeley	PGE	PV	1592	\$ 4.00	\$6,368.00	04/07/2003	05/07/2003
11156	Long Beach	SCE	PV	1725	\$ 4.00	\$6,900.00	04/07/2003	05/07/2003
11163	Sebastopol	PGE	PV	2465	\$ 4.00	\$9,860.00	04/07/2003	05/07/2003
11165	Rohnert Park	PGE	PV	397	\$ 1.49	\$591.73	04/07/2003	05/07/2003
11166	Castroville	PGE	PV	2500	\$ 4.00	\$10,000.00	04/07/2003	05/07/2003
11167	Hemet	SCE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	05/07/2003
11170	Santa Barbara	SCE	PV	4900	\$ 4.00	\$19,600.00	04/07/2003	05/07/2003
11171	Cloverdale	PGE	PV	3923	\$ 4.00	\$15,692.00	04/07/2003	05/07/2003
11186	Santa Barbara	SCE	PV	14788	\$ 4.00	\$59,152.00	04/10/2003	05/07/2003
11204	Walnut Creek	PGE	PV	2012	\$ 4.00	\$8,048.00	04/10/2003	05/07/2003
11207	Bakersfield	PGE	PV	2600	\$ 3.85	\$10,000.00	04/10/2003	05/07/2003
11208	Long Beach	SCE	PV	2385	\$ 4.00	\$9,540.00	04/10/2003	05/07/2003
11211	Sebastopol	PGE	PV	1336	\$ 4.00	\$5,344.00	04/10/2003	05/07/2003
11213	Corte Madera	PGE	PV	3183	\$ 4.00	\$12,732.00	04/10/2003	05/07/2003

PV = photovoltaic W = wind

FC = fuel cell ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
11214	San Anselmo	PGE	PV	2385	\$ 4.00	\$9,540.00	04/10/2003	05/07/2003
11216	Los Altos	PGE	PV	2450	\$ 4.00	\$9,800.00	04/10/2003	05/07/2003
11219	Fremont	PGE	PV	3377	\$ 4.00	\$13,508.00	04/10/2003	05/07/2003
11234	Clovis	PGE	PV	3621	\$ 4.00	\$14,484.00	04/15/2003	05/07/2003
11235	Madera	PGE	PV	2416	\$ 4.00	\$9,664.00	04/14/2003	05/07/2003
11236	San Francisco	PGE	PV	9553	\$ 4.00	\$38,212.00	04/14/2003	05/07/2003
11237	Stockton	PGE	PV	9656	\$ 4.00	\$38,624.00	04/14/2003	05/07/2003
11238	Yuba City	PGE	PV	2012	\$ 4.00	\$8,048.00	04/14/2003	05/07/2003
11256	SAN RAFAEL	PGE	PV	2027	\$ 4.00	\$8,108.00	04/14/2003	05/07/2003
10075	Davis	PGE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	05/09/2003
10076	El Dorado	PGE	PV	2385	\$ 4.00	\$9,540.00	03/07/2003	05/09/2003
10186	Arcata	PGE	PV	1216	\$ 4.00	\$4,864.00	03/08/2003	05/09/2003
10187	McKinleyville	PGE	PV	2027	\$ 4.00	\$8,108.00	03/08/2003	05/09/2003
10188	Eureka	PGE	PV	2027	\$ 4.00	\$8,108.00	03/08/2003	05/09/2003
10242	Lincoln	PGE	PV	4828	\$ 4.00	\$19,312.00	03/09/2003	05/09/2003
10243	Lincoln	PGE	PV	7544	\$ 3.98	\$30,000.00	03/09/2003	05/09/2003
10255	Cameron Park	PGE	PV	2414	\$ 4.00	\$9,656.00	03/09/2003	05/09/2003
10739	Stanford	PGE	PV	2450	\$ 4.00	\$9,800.00	03/18/2003	05/09/2003
10774	Trinidad	PGE	PV	2432	\$ 4.00	\$9,728.00	03/19/2003	05/09/2003
10783	Oceanside	SDGE	PV	4959	\$ 4.00	\$19,836.00	03/21/2003	05/09/2003
10937	Winters	PGE	PV	1633	\$ 4.00	\$6,533.40	04/01/2003	05/09/2003
11199	Paso Robles	PGE	PV	2465	\$ 4.00	\$9,860.00	04/10/2003	05/09/2003
10600	San Luis Obispo	PGE	PV	7095	\$ 4.00	\$28,380.00	03/13/2003	05/09/2003
10052	San Diego	SDGE	PV	1301	\$ 3.40	\$4,423.40	03/07/2003	05/12/2003
10136	Davis	PGE	PV	3974	\$ 4.00	\$15,896.00	03/08/2003	05/12/2003
10230	Walnut Creek	PGE	PV	1707	\$ 4.00	\$6,828.00	03/09/2003	05/12/2003
10289	Rohnert Park	PGE	PV	2456	\$ 4.00	\$9,824.00	03/10/2003	05/12/2003
10792	Kelseyville	PGE	PV	1148	\$ 2.26	\$2,600.21	03/21/2003	05/12/2003
10970	Fort Bragg	PGE	PV	4700	\$ 4.00	\$18,800.00	04/02/2003	05/12/2003
10998	Stockton	PGE	PV	7500	\$ 4.00	\$30,000.00	04/02/2003	05/12/2003
10999	Stockton	PGE	PV	1442	\$ 1.34	\$1,937.74	04/02/2003	05/12/2003
11001	Oakland	PGE	PV	2024	\$ 4.00	\$8,096.00	04/02/2003	05/12/2003
11161	Nipomo	PGE	PV	4476	\$ 4.00	\$17,904.00	04/07/2003	05/12/2003
11173	Ladera Ranch	SDGE	PV	29871	\$ 4.00	\$119,484.00	04/07/2003	05/12/2003
11183	Cypress	SCE	PV	1682	\$ 4.00	\$6,728.00	04/08/2003	05/12/2003
11184	Laguna Beach	SDGE	PV	1506	\$ 4.00	\$6,024.00	04/08/2003	05/12/2003
11187	Ladera Ranch	SDGE	PV	20168	\$ 3.67	\$74,010.24	04/10/2003	05/12/2003
11188	Paso Robles	PGE	PV	4929	\$ 4.00	\$19,716.00	04/10/2003	05/12/2003
11197	Los Angeles	SCE	PV	4864	\$ 4.00	\$19,456.00	04/10/2003	05/12/2003
11201	Newbury Park	SCE	PV	2220	\$ 4.00	\$8,880.00	04/10/2003	05/12/2003
11202	Bonita	SDGE	PV	3330	\$ 4.00	\$13,320.00	04/10/2003	05/12/2003
11246	Knights Landings	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11247	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11248	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11249	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11250	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11251	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11252	Knights Landing	PGE	PV	2450	\$ 4.00	\$9,800.00	04/14/2003	05/12/2003
11277	Redwood City	PGE	PV	2465	\$ 4.00	\$9,859.00	04/15/2003	05/12/2003
11278	Perris	SCE	PV	3697	\$ 4.00	\$14,788.00	04/15/2003	05/12/2003
11280	Cotati	PGE	PV	7394	\$ 4.00	\$29,576.00	04/15/2003	05/12/2003
11283	Encinitas	SDGE	PV	4900	\$ 4.00	\$19,600.00	04/15/2003	05/12/2003

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11284	Madera	PGE	PV	2602	\$ 3.84	\$10,000.00	04/15/2003	05/12/2003
11287	Templeton	PGE	PV	2465	\$ 4.00	\$9,859.00	04/15/2003	05/12/2003
11289	Monterey Park	SCE	PV	2838	\$ 4.00	\$11,352.00	04/15/2003	05/12/2003
10540	Stockton	PGE	PV	7568	\$ 3.96	\$30,000.00	03/12/2003	05/15/2003
10578	Winters	PGE	PV	2360	\$ 4.00	\$9,440.00	03/12/2003	05/15/2003
10599	Covelo	PGE	PV	8635	\$ 4.00	\$34,540.00	03/13/2003	05/15/2003
10654	Willits	PGE	PV	4591	\$ 3.40	\$15,609.40	03/14/2003	05/15/2003
10781	Lockeford	PGE	PV	2458	\$ 4.00	\$9,832.00	03/21/2003	05/15/2003
10800	Arcadia	SCE	PV	2378	\$ 3.40	\$8,086.00	03/24/2003	05/15/2003
10831	Palm Desert	SCE	PV	4727	\$ 4.00	\$18,908.00	03/25/2003	05/15/2003
10833	Palm Springs	SCE	PV	5890	\$ 4.00	\$23,560.00	03/25/2003	05/15/2003
10848	Fullerton	SCE	PV	7101	\$ 4.00	\$28,404.00	03/26/2003	05/15/2003
10895	San Francisco	PGE	PV	1966	\$ 4.00	\$7,864.00	03/28/2003	05/15/2003
10911	Lancaster	SCE	W	9350	\$ 2.29	\$21,450.00	03/28/2003	05/15/2003
11118	Livermore	PGE	PV	2465	\$ 4.00	\$9,860.00	04/04/2003	05/15/2003
11120	Escalon	PGE	PV	1192	\$ 2.46	\$2,931.38	04/04/2003	05/15/2003
11134	Dinuba	PGE	PV	6035	\$ 4.00	\$24,140.00	04/04/2003	05/15/2003
11139	Woodside	PGE	PV	4007	\$ 4.00	\$16,028.00	04/07/2003	05/15/2003
11143	Stinson	PGE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	05/15/2003
11149	Palm Springs	SCE	PV	7394	\$ 4.00	\$29,576.00	04/07/2003	05/15/2003
11157	Corona Delmar	SCE	PV	4083	\$ 4.00	\$16,332.00	04/07/2003	05/15/2003
11175	Volcano	PGE	PV	2312	\$ 4.00	\$9,248.00	04/07/2003	05/15/2003
11275	Vacaville	PGE	W	9300	\$ 2.31	\$21,450.00	04/15/2003	05/15/2003
11304	Porterville	SCE	PV	4727	\$ 4.00	\$18,908.00	04/16/2003	05/15/2003
10087	EI Dorado Hills	PGE	PV	2006	\$ 4.00	\$8,024.00	03/07/2003	05/20/2003
10233	Stockton	PGE	PV	3582	\$ 4.00	\$14,328.00	03/09/2003	05/20/2003
10235	Placerville	PGE	PV	5029	\$ 3.98	\$20,000.00	03/09/2003	05/20/2003
10236	Granite Bay	PGE	PV	4928	\$ 4.00	\$19,712.00	03/09/2003	05/20/2003
10237	Lincoln	PGE	PV	10058	\$ 3.98	\$40,000.00	03/09/2003	05/20/2003
10239	Shingle Springs	PGE	PV	12070	\$ 4.00	\$48,280.00	03/09/2003	05/20/2003
10241	Auburn	PGE	PV	2006	\$ 4.00	\$8,024.00	03/09/2003	05/20/2003
10244	Davis	PGE	PV	5029	\$ 3.98	\$20,000.00	03/09/2003	05/20/2003
10560	Long Beach	SCE	PV	3697	\$ 4.00	\$14,788.00	03/12/2003	05/20/2003
10693	Granite Bay	PGE	PV	5927	\$ 4.00	\$23,708.00	03/17/2003	05/20/2003
10694	Loomis	PGE	PV	5927	\$ 4.00	\$23,708.00	03/17/2003	05/20/2003
10900	Fort Bragg	PGE	PV	4727	\$ 4.00	\$18,908.00	03/28/2003	05/20/2003
11124	Clipper Gap	PGE	PV	2414	\$ 4.00	\$9,656.00	04/04/2003	05/20/2003
11125	Lincoln	PGE	PV	2006	\$ 4.00	\$8,024.00	04/04/2003	05/20/2003
11126	Lincoln	PGE	PV	2976	\$ 4.00	\$11,904.00	04/04/2003	05/20/2003
11154	Agua Dulce	SCE	W	9300	\$ 2.31	\$21,450.00	04/07/2003	05/20/2003
11159	Fallbrook	SDGE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	05/20/2003
11226	Lakeside	SDGE	PV	4565	\$ 4.00	\$18,260.00	04/14/2003	05/20/2003
11227	Oakview	SCE	PV	9859	\$ 4.00	\$39,436.00	04/14/2003	05/20/2003
11229	Sangus	SCE	PV	2465	\$ 4.00	\$9,860.00	04/14/2003	05/20/2003
11257	KELLYSVILLE	PGE	PV	2260	\$ 4.00	\$9,040.00	04/15/2003	05/20/2003
11258	ESCALON	PGE	PV	4828	\$ 4.00	\$19,312.00	04/14/2003	05/20/2003
11259	GLEN ELEN	PGE	PV	1592	\$ 4.00	\$6,368.00	04/14/2003	05/20/2003
10533	Canyon Lake	SCE	PV	4912	\$ 4.00	\$19,648.00	03/12/2003	05/21/2003
10486	Santa Barbara	SCE	PV	2450	\$ 4.00	\$9,800.00	03/10/2003	05/22/2003
10695	Mammoth Lake	SCE	PV	972	\$ 4.00	\$3,888.00	03/17/2003	05/22/2003
10193	Apple Valley	SCE	PV	2465	\$ 4.00	\$9,860.00	03/08/2003	05/22/2003
10198	Glennville	SCE	PV	15214	\$ 3.94	\$60,000.00	03/08/2003	05/22/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10487	Santa Barbara	SCE	PV	1633	\$ 4.00	\$6,532.00	03/10/2003	05/22/2003
10637	Auburn	PGE	PV	7622	\$ 3.94	\$30,000.00	03/14/2003	05/22/2003
10680	Paso Robles	PGE	PV	14190	\$ 4.00	\$56,760.00	03/14/2003	05/22/2003
10740	San Diego	SDGE	PV	2536	\$ 3.94	\$10,000.00	03/18/2003	05/22/2003
10741	San Diego	SDGE	PV	2536	\$ 3.94	\$10,000.00	03/18/2003	05/22/2003
10804	Santa Barbara	SCE	PV	1865	\$ 4.00	\$7,460.00	03/25/2003	05/22/2003
10836	Merced	PGE	PV	5203	\$ 3.84	\$20,000.00	03/25/2003	05/22/2003
10913	Willits	PGE	PV	2450	\$ 4.00	\$9,800.00	03/28/2003	05/22/2003
11127	Watsonville	PGE	PV	8575	\$ 4.00	\$34,300.00	04/04/2003	05/22/2003
11152	Clovis	PGE	PV	5203	\$ 3.84	\$20,000.00	04/07/2003	05/22/2003
11162	Petaluma	PGE	PV	2465	\$ 4.00	\$9,860.00	04/07/2003	05/22/2003
11181	Canyon Lake	SCE	PV	4929	\$ 4.00	\$19,716.00	04/08/2003	05/22/2003
11182	Rancho Mirage	SCE	PV	4929	\$ 4.00	\$19,716.00	04/08/2003	05/22/2003
11245	Soquel	PGE	PV	2062	\$ 4.00	\$8,248.00	04/14/2003	05/22/2003
11281	Monterey Park	SCE	PV	2602	\$ 3.84	\$10,000.00	04/15/2003	05/22/2003
11359	San Mateo	PGE	PV	4001	\$ 4.00	\$16,004.00	04/22/2003	05/22/2003
11360	San Martin	PGE	PV	7350	\$ 4.00	\$29,400.00	04/22/2003	05/22/2003
11362	Hopland	PGE	PV	2465	\$ 4.00	\$9,860.00	04/22/2003	05/22/2003
11364	Los Altos Hills	PGE	PV	7368	\$ 4.00	\$29,472.00	04/22/2003	05/22/2003
11367	Frazier Park	SCE	PV	6859	\$ 4.00	\$27,436.00	04/22/2003	05/22/2003
11377	Nipomo	PGE	PV	4067	\$ 4.00	\$16,268.00	04/22/2003	05/22/2003
	Rancho Palos Verdes	SCE	PV	4929	\$ 4.00	\$19,716.00	04/23/2003	05/22/2003
11383	Malibu	SCE	PV	12502	\$ 4.00	\$50,000.00	04/23/2003	05/22/2003
11385	Willits	PGE	PV	1215	\$ 4.00	\$4,860.00	04/23/2003	05/22/2003
11386	San Francisco	PGE	PV	2213	\$ 4.00	\$8,852.00	04/23/2003	05/22/2003
11389	San Rafael	PGE	PV	2027	\$ 4.00	\$8,108.00	04/23/2003	05/22/2003
11390	San Diego	SDGE	PV	2536	\$ 3.94	\$10,000.00	04/23/2003	05/22/2003
11394	Santa Cruz	PGE	PV	9861	\$ 4.00	\$39,444.00	04/23/2003	05/22/2003
11396	Oroville	PGE	PV	4900	\$ 4.00	\$19,600.00	04/23/2003	05/22/2003
11398	Glen Ellen	PGE	PV	4997	\$ 4.00	\$19,988.00	04/23/2003	05/22/2003
11421	Castaic	SCE	PV	4929	\$ 4.00	\$19,716.00	04/28/2003	05/22/2003
11454	Oceano	PGE	PV	1194	\$ 4.00	\$4,776.00	04/28/2003	05/22/2003
11458	Temple City	SCE	PV	2602	\$ 3.84	\$10,000.00	04/28/2003	05/22/2003
11481	Westlake Village	SCE	PV	14788	\$ 4.00	\$59,152.00	05/06/2003	05/22/2003
10526	Hemet	SCE	PV	2450	\$ 4.00	\$9,800.00	03/11/2003	05/27/2003
10280	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10380	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10381	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10382	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10383	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10384	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10385	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10386	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10387	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10388	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10389	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10390	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10391	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10392	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10393	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10394	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10395	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10396	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10397	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10398	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10399	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10400	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10401	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10402	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10403	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10404	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10405	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10406	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10407	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10408	San Diego	SDGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	05/27/2003
10550	Stockton	PGE	PV	10002	\$ 4.00	\$40,000.00	03/12/2003	05/27/2003
11221	Del Mar	SDGE	PV	7242	\$ 4.00	\$28,968.00	04/10/2003	05/27/2003
11299	Arcata	PGE	PV	1225	\$ 4.00	\$4,900.00	04/16/2003	05/27/2003
11404	Diamond Bar	SCE	PV	3146	\$ 4.00	\$12,584.00	04/23/2003	05/27/2003
11408	Redwood City	PGE	PV	2450	\$ 4.00	\$9,800.00	04/23/2003	05/27/2003
11422	Malibu	SCE	PV	12323	\$ 4.00	\$49,292.00	04/28/2003	05/27/2003
11444	Thousand Oaks	SCE	PV	7394	\$ 4.00	\$29,576.00	04/28/2003	05/27/2003
11448	La Mesa	SDGE	PV	4900	\$ 4.00	\$19,600.00	04/28/2003	05/27/2003
11490	Santa Cruz	PGE	PV	3228	\$ 4.00	\$12,912.00	05/06/2003	05/27/2003
10227	Alpine	SDGE	PV	4929	\$ 4.00	\$19,716.00	03/09/2003	05/27/2003
10719	San Diego	SDGE	PV	1098	\$ 4.00	\$4,392.00	03/18/2003	05/28/2003
10954	Los Altos Hills	PGE	PV	20457	\$ 3.91	\$80,000.00	04/01/2003	05/28/2003
11282	Hemet	SCE	PV	4929	\$ 4.00	\$19,716.00	04/15/2003	05/28/2003
11342	Lincoln	PGE	PV	5374	\$ 4.00	\$21,496.00	04/21/2003	05/28/2003
11391	Los Altos	PGE	PV	13239	\$ 4.00	\$52,956.00	04/23/2003	05/28/2003
11392	San Jose	PGE	PV	9844	\$ 4.00	\$39,376.00	04/23/2003	05/28/2003
11406	Los Gatos	PGE	PV	17192	\$ 4.00	\$68,768.00	04/23/2003	05/28/2003
11423	Lancaster	SCE	PV	9859	\$ 4.00	\$39,436.00	04/28/2003	05/28/2003
11428	Atascadero	PGE	PV	2450	\$ 4.00	\$9,800.00	04/28/2003	05/28/2003
11440	Santa Rosa	PGE	PV	2801	\$ 3.57	\$10,000.00	04/28/2003	05/28/2003
11453	Ferndale	PGE	W	9300	\$ 2.31	\$21,450.00	04/28/2003	05/28/2003
11476	Alta Loma	SCE	PV	7296	\$ 4.00	\$29,184.00	05/06/2003	05/28/2003
11506	Carlsbad	SDGE	PV	1966	\$ 4.00	\$7,864.00	05/06/2003	05/28/2003
11516	Ventura	SCE	PV	4912	\$ 3.40	\$16,700.80	05/08/2003	05/28/2003
11525	McKinleyville	PGE	PV	4482	\$ 3.40	\$15,238.80	05/08/2003	05/28/2003
11526	Oakland	PGE	PV	1885	\$ 4.00	\$7,540.00	05/08/2003	05/28/2003
11533	San Diego	SDGE	PV	2220	\$ 4.00	\$8,880.00	05/08/2003	05/28/2003
11535	San Luis Obispo	PGE	PV	2283	\$ 4.00	\$9,132.00	05/08/2003	05/28/2003
11218	Paradise	PGE	PV	22575	\$ 4.00	\$90,300.00	04/10/2003	05/29/2003
11141	Laguna Beach	SDGE	PV	3400	\$ 4.00	\$13,600.00	04/07/2003	05/30/2003
11145	Cobb	PGE	PV	2364	\$ 4.00	\$9,456.00	04/07/2003	05/30/2003
11200	Templeton	PGE	PV	4900	\$ 4.00	\$19,600.00	04/10/2003	05/30/2003
10212	Davis	PGE	PV	9832	\$ 4.00	\$39,328.00	03/09/2003	05/30/2003
11228	Camarillo	SCE	PV	2465	\$ 4.00	\$9,860.00	04/14/2003	05/30/2003
11285	Fresno	PGE	PV	2602	\$ 3.84	\$10,000.00	04/15/2003	05/30/2003
11335	Manteca	PGE	PV	4377	\$ 4.00	\$17,508.00	04/21/2003	05/30/2003
11336	New Castle	PGE	PV	2006	\$ 4.00	\$8,024.00	04/21/2003	05/30/2003
11337	Redwood City	PGE	PV	2006	\$ 4.00	\$8,024.00	04/21/2003	05/30/2003

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11343	Sonora	PGE	PV	5001	\$ 4.00	\$20,000.00	04/21/2003	05/30/2003
11350	E. Palo Alto	PGE	PV	1707	\$ 4.00	\$6,828.00	04/21/2003	05/30/2003
11375	Gilroy	PGE	PV	5029	\$ 3.98	\$20,000.00	04/22/2003	05/30/2003
11376	Lakeport	PGE	PV	2364	\$ 4.00	\$9,456.00	04/22/2003	05/30/2003
11407	San Jose	PGE	PV	2456	\$ 4.00	\$9,824.00	04/23/2003	05/30/2003
11418	Santa Ana	SCE	PV	2358	\$ 4.00	\$9,432.00	04/28/2003	05/30/2003
11433	Tracy	PGE	PV	2500	\$ 4.00	\$10,000.00	04/28/2003	05/30/2003
11434	Morago	PGE	PV	2465	\$ 4.00	\$9,860.00	04/28/2003	05/30/2003
11435	Oakland	PGE	PV	2404	\$ 4.00	\$9,616.00	04/28/2003	05/30/2003
11436	Oakland	PGE	PV	4809	\$ 4.00	\$19,236.00	04/28/2003	05/30/2003
11477	Davis	PGE	PV	2500	\$ 4.00	\$10,000.00	05/08/2003	05/30/2003
11530	Davis	PGE	PV	2385	\$ 4.00	\$9,540.00	05/08/2003	05/30/2003
11647	Murietta	SCE	PV	17150	\$ 4.00	\$68,600.00	05/19/2003	05/30/2003
10743	El Cajon	SDGE	PV	2536	\$ 3.94	\$10,000.00	03/18/2003	05/30/2003
10549	Vacaville	PGE	PV	4720	\$ 4.00	\$18,880.00	03/12/2003	06/02/2003
11675	Bakersfield	PGE	PV	2414	\$ 4.00	\$9,656.00	05/19/2003	06/02/2003
11113	Granite Bay	PGE	PV	4268	\$ 4.00	\$17,072.00	04/04/2003	06/02/2003
10728	Oakland	PGE	PV	2414	\$ 4.00	\$9,656.00	03/19/2003	06/03/2003
10810	Vacaville	PGE	PV	9728	\$ 3.40	\$33,075.20	03/25/2003	06/03/2003
10853	Spring Valley	SDGE	PV	3414	\$ 4.00	\$13,656.00	03/26/2003	06/03/2003
11300	Foster City	PGE	PV	2450	\$ 4.00	\$9,800.00	04/16/2003	06/03/2003
11312	Spring Valley	SDGE	PV	3980	\$ 4.00	\$15,920.00	04/16/2003	06/03/2003
11313	Palm Springs	SCE	PV	4828	\$ 4.00	\$19,312.00	04/16/2003	06/03/2003
11333	Ojai	SCE	PV	10409	\$ 3.84	\$40,000.00	04/21/2003	06/03/2003
11374	San Jose	PGE	PV	2515	\$ 3.98	\$10,000.00	04/22/2003	06/03/2003
11415	Petaluma	PGE	PV	10503	\$ 4.00	\$42,012.00	04/28/2003	06/03/2003
11447	Petrolia	PGE	PV	2307	\$ 4.00	\$9,228.00	04/28/2003	06/03/2003
11479	Palm Springs	SCE	PV	4929	\$ 4.00	\$19,716.00	05/06/2003	06/03/2003
11577	Rancho Mirage	SCE	PV	9800	\$ 4.00	\$39,200.00	05/12/2003	06/03/2003
11667	Santa Barbara	SCE	PV	1633	\$ 4.00	\$6,532.00	05/19/2003	06/03/2003
10556	Lakewood	SCE	PV	2465	\$ 4.00	\$9,860.00	03/12/2003	06/04/2003
11941	Claremont	SCE	PV	2012	\$ 4.00	\$8,048.00	06/02/2003	06/04/2003
11121	Clovis	PGE	PV	2976	\$ 4.00	\$11,904.00	04/04/2003	06/04/2003
10310	Kensington	PGE	PV	2410	\$ 4.01	\$9,656.00	03/10/2003	06/04/2003
10699	Chino Hills	SCE	PV	7394	\$ 4.00	\$29,576.00	03/17/2003	06/04/2003
11255	MILL VALLEY	PGE	PV	2500	\$ 4.00	\$10,000.00	04/14/2003	06/04/2003
11332	Ojai	SCE	PV	2722	\$ 3.67	\$10,000.00	04/21/2003	06/04/2003
11334	Alamo	PGE	PV	2500	\$ 4.00	\$10,000.00	04/21/2003	06/04/2003
11429	Alamo	PGE	PV	7368	\$ 4.00	\$29,472.00	04/28/2003	06/04/2003
11455	Beaumont	SCE	PV	2465	\$ 4.00	\$9,860.00	04/28/2003	06/04/2003
11456	Moreno Valley	SCE	PV	2465	\$ 4.00	\$9,860.00	04/28/2003	06/04/2003
11457	Rialto	SCE	PV	4929	\$ 4.00	\$19,716.00	04/28/2003	06/04/2003
11480	Palm Springs	SCE	PV	4929	\$ 4.00	\$19,716.00	05/06/2003	06/04/2003
11483	Redwood City	PGE	PV	2006	\$ 4.00	\$8,024.00	05/06/2003	06/04/2003
11488	San Diego	SDGE	PV	9859	\$ 4.00	\$39,436.00	05/06/2003	06/04/2003
11586	Fresno	PGE	PV	2536	\$ 3.94	\$10,000.00	05/12/2003	06/04/2003
11624	Ukiah	PGE	PV	2414	\$ 4.00	\$9,656.00	05/14/2003	06/04/2003
11625	Palm Desert	SCE	PV	2450	\$ 4.00	\$9,800.00	05/14/2003	06/04/2003
11626	Palm Desert	SCE	PV	3675	\$ 4.00	\$14,700.00	05/14/2003	06/04/2003
11729	Temecula	SCE	PV	12250	\$ 4.00	\$49,000.00	05/21/2003	06/04/2003
11730	Chatsworth	SCE	PV	4730	\$ 4.00	\$18,920.00	05/21/2003	06/04/2003
11733	Laguna Hills	SDGE	PV	739	\$ 2.97	\$2,191.60	05/22/2003	06/04/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11734	Los Gatos	PGE	PV	2521	\$ 3.97	\$10,000.00	05/22/2003	06/04/2003
10882	Lafayette	PGE	PV	5230	\$ 3.82	\$20,000.00	03/27/2003	06/05/2003
10816	Santa Monica	SCE	PV	22050	\$ 4.00	\$88,200.00	03/25/2003	06/05/2003
10925	Santa Monica	SCE	PV	3501	\$ 4.00	\$14,004.00	04/01/2003	06/05/2003
11576	Thousand Oaks	SCE	PV	4929	\$ 4.00	\$19,716.00	05/12/2003	06/05/2003
11587	Moorpark	SCE	PV	7394	\$ 4.00	\$29,576.00	05/12/2003	06/05/2003
11588	Moorpark	SCE	PV	4929	\$ 4.00	\$19,716.00	05/12/2003	06/05/2003
11597	La Mesa	SDGE	PV	2450	\$ 4.00	\$9,800.00	05/12/2003	06/05/2003
11601	Hydesville	PGE	PV	4929	\$ 4.00	\$19,716.00	05/12/2003	06/05/2003
11751	Ramona	SDGE	PV	2484	\$ 3.46	\$8,605.78	05/23/2003	06/05/2003
10899	Kelseyville	PGE	PV	2364	\$ 4.00	\$9,456.00	03/28/2003	06/10/2003
11924	San Diego	SDGE	PV	371	\$ 2.34	\$869.00	05/29/2003	06/10/2003
10587	Santa Monica	SCE	PV	7541	\$ 3.98	\$30,000.00	03/12/2003	06/11/2003
10856	Fountain Valley	SCE	PV	2220	\$ 4.00	\$8,880.00	03/26/2003	06/11/2003
10994	Escondido	SDGE	PV	9656	\$ 4.00	\$38,624.00	04/02/2003	06/11/2003
11009	Davis	PGE	PV	2360	\$ 4.00	\$9,440.00	04/02/2003	06/11/2003
11104	Sebastopol	PGE	PV	4912	\$ 4.00	\$19,648.00	04/04/2003	06/11/2003
11107	Placerville	PGE	PV	366	\$ 1.00	\$366.50	04/04/2003	06/11/2003
11142	29 Palms	SCE	PV	4900	\$ 4.00	\$19,600.00	04/07/2003	06/11/2003
11230	La Jolla	SDGE	PV	6035	\$ 4.00	\$24,140.00	04/14/2003	06/11/2003
11233	Fallbrook	SDGE	PV	9780	\$ 4.00	\$39,120.00	04/14/2003	06/11/2003
11352	Sonoma	PGE	PV	5343	\$ 3.74	\$20,000.00	04/22/2003	06/11/2003
11420	Manhattan Beach	SCE	PV	2360	\$ 4.00	\$9,440.00	04/28/2003	06/11/2003
11471	Muir Beach	PGE	PV	5001	\$ 4.00	\$20,000.00	05/06/2003	06/11/2003
11492	Grass Valley	PGE	PV	4300	\$ 4.00	\$17,200.00	05/06/2003	06/11/2003
11493	San Luis Obispo	PGE	PV	2238	\$ 4.00	\$8,952.00	05/06/2003	06/11/2003
11513	Ramona	SDGE	PV	8824	\$ 4.00	\$35,296.00	05/06/2003	06/11/2003
11537	FallBrook	SDGE	PV	3697	\$ 4.00	\$14,788.00	05/08/2003	06/11/2003
11541	Penngrove	PGE	PV	4912	\$ 4.00	\$19,648.00	05/08/2003	06/11/2003
11544	Pioneer	PGE	PV	4809	\$ 4.00	\$19,236.00	05/08/2003	06/11/2003
11548	Lincoln	PGE	PV	7242	\$ 4.00	\$28,968.00	05/08/2003	06/11/2003
11551	Yorba Linda	SCE	PV	3393	\$ 4.00	\$13,572.00	05/09/2003	06/11/2003
11552	San Jose	PGE	PV	2450	\$ 4.00	\$9,800.00	05/09/2003	06/11/2003
11565	Berkeley	PGE	PV	2450	\$ 4.00	\$9,800.00	05/12/2003	06/11/2003
11566	La Canada	SCE	PV	4769	\$ 4.00	\$19,076.00	05/12/2003	06/11/2003
11571	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	05/12/2003	06/11/2003
11578	Camarillo	SCE	PV	1965	\$ 4.00	\$7,860.00	05/12/2003	06/11/2003
11581	San Diego	SDGE	PV	2450	\$ 4.00	\$9,800.00	05/12/2003	06/11/2003
11583	Tiburon	PGE	PV	2949	\$ 4.00	\$11,796.00	05/12/2003	06/11/2003
11612	Lafayette	PGE	PV	4298	\$ 4.00	\$17,192.00	05/14/2003	06/11/2003
11615	Sebastopol	PGE	PV	2671	\$ 3.74	\$10,000.00	05/14/2003	06/11/2003
11622	Woodland	PGE	PV	7242	\$ 4.00	\$28,968.00	05/14/2003	06/11/2003
11645	Davis	PGE	PV	1556	\$ 4.00	\$6,224.00	05/19/2003	06/11/2003
11646	Rohnert Park	PGE	PV	2414	\$ 4.00	\$9,656.00	05/19/2003	06/11/2003
11648	Boulevard	SDGE	PV	7091	\$ 4.00	\$28,364.00	05/19/2003	06/11/2003
11649	Muir Beach	PGE	PV	2500	\$ 4.00	\$10,000.00	05/19/2003	06/11/2003
11653	Sausalito	PGE	PV	10002	\$ 4.00	\$40,000.00	05/19/2003	06/11/2003
11654	Berkely	PGE	PV	3184	\$ 4.00	\$12,736.00	05/19/2003	06/11/2003
11656	Santa Rosa	PGE	PV	3740	\$ 4.00	\$14,960.00	05/19/2003	06/11/2003
11660	Lakeside	SDGE	PV	4172	\$ 4.00	\$16,688.00	05/19/2003	06/11/2003
11668	Loma Linda	SCE	PV	5203	\$ 3.84	\$20,000.00	05/19/2003	06/11/2003
11673	Lancaster	SCE	PV	5001	\$ 4.00	\$20,000.00	05/19/2003	06/11/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11677	Greenbrae	PGE	PV	4912	\$ 4.00	\$19,648.00	05/19/2003	06/11/2003
11678	Sebastopol	PGE	PV	5062	\$ 3.95	\$20,000.00	05/19/2003	06/11/2003
11680	Los Alamitos	SCE	PV	2500	\$ 4.00	\$10,000.00	05/19/2003	06/11/2003
11693	Malibu	SCE	PV	7280	\$ 4.00	\$29,120.00	05/21/2003	06/11/2003
11696	Desert Hot Springs	SCE	PV	7350	\$ 4.00	\$29,400.00	05/21/2003	06/11/2003
11697	Santa Rosa	PGE	PV	4912	\$ 4.00	\$19,648.00	05/21/2003	06/11/2003
11698	Sebastopol	PGE	PV	3700	\$ 3.89	\$14,400.00	05/21/2003	06/11/2003
11709	San Francisco	PGE	PV	2536	\$ 3.94	\$10,000.00	05/21/2003	06/11/2003
11710	Eureka	PGE	PV	2763	\$ 3.62	\$10,000.00	05/21/2003	06/11/2003
11711	Fieldbrook	PGE	PV	2763	\$ 3.62	\$10,000.00	05/21/2003	06/11/2003
11716	Oroville	PGE	PV	1791	\$ 4.00	\$7,164.00	05/21/2003	06/11/2003
11717	San Rafael	PGE	PV	1987	\$ 4.00	\$7,948.00	05/21/2003	06/11/2003
11718	Petaluma	PGE	PV	2450	\$ 4.00	\$9,800.00	05/21/2003	06/11/2003
11719	Moreno Valley	SCE	PV	4565	\$ 4.00	\$18,260.00	05/21/2003	06/11/2003
11720	Novato	PGE	PV	1261	\$ 4.00	\$5,044.00	05/21/2003	06/11/2003
11722	Agoura Hills	SCE	PV	4440	\$ 4.00	\$17,760.00	05/21/2003	06/11/2003
11725	Long Beach	SCE	PV	2521	\$ 3.97	\$10,000.00	05/21/2003	06/11/2003
11726	Manhattan Beach	SCE	PV	4828	\$ 4.00	\$19,312.00	05/21/2003	06/11/2003
11727	San Francisco	PGE	PV	2250	\$ 4.00	\$9,000.00	05/21/2003	06/11/2003
11728	San Diego	SDGE	PV	3184	\$ 4.00	\$12,736.00	05/21/2003	06/11/2003
11763	McKinleyville	PGE	PV	824	\$ 4.00	\$3,296.00	05/23/2003	06/11/2003
11772	Chula Vista	SDGE	PV	1522	\$ 4.00	\$6,088.00	05/23/2003	06/11/2003
11773	Yorba Linda	SCE	PV	7350	\$ 4.00	\$29,400.00	05/23/2003	06/11/2003
11782	Fresno	PGE	PV	6017	\$ 4.00	\$24,068.00	05/23/2003	06/11/2003
11783	Berkeley	PGE	PV	2411	\$ 4.00	\$9,644.00	05/23/2003	06/11/2003
11784	Novato	PGE	PV	2079	\$ 4.00	\$8,316.00	05/23/2003	06/11/2003
11790	Lancaster	SCE	PV	5203	\$ 3.84	\$20,000.00	05/23/2003	06/11/2003
11802	Santa Rosa	PGE	PV	2521	\$ 3.97	\$10,000.00	05/27/2003	06/11/2003
11845	San Carlos	PGE	PV	2496	\$ 4.00	\$9,972.00	05/28/2003	06/11/2003
11909	Woodland	PGE	PV	5374	\$ 4.00	\$21,496.00	05/29/2003	06/11/2003
11011	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11012	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11013	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11014	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11015	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11016	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11017	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11018	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11019	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11020	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11021	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11022	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11023	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11024	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11025	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11026	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11027	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11028	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11029	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11030	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/12/2003
11298	Newark	PGE	PV	4058	\$ 4.00	\$16,232.00	04/16/2003	06/12/2003
11412	Ramona	SDGE	PV	7001	\$ 4.00	\$28,004.00	04/24/2003	06/12/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11449	Stockton	PGE	PV	3513	\$ 4.00	\$14,052.00	04/28/2003	06/12/2003
11469	Rancho Mirage	SCE	PV	4929	\$ 4.00	\$19,716.00	05/06/2003	06/12/2003
11491	McKinleyville	PGE	PV	2763	\$ 3.62	\$10,000.00	05/06/2003	06/12/2003
11534	Simi Valley	SCE	PV	2200	\$ 4.00	\$8,800.00	05/08/2003	06/12/2003
11562	San Francisco	PGE	PV	4828	\$ 4.00	\$19,312.00	05/12/2003	06/12/2003
11582	Berkeley	PGE	PV	1732	\$ 4.00	\$6,928.00	05/12/2003	06/12/2003
11634	Huntington Beach	SCE	PV	2525	\$ 3.96	\$10,000.00	05/14/2003	06/12/2003
11655	Oceanside	SDGE	PV	2465	\$ 4.00	\$9,860.00	05/19/2003	06/12/2003
11659	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	05/19/2003	06/12/2003
11662	Sebastopol	PGE	PV	2465	\$ 4.00	\$9,860.00	05/19/2003	06/12/2003
11665	Arcata	PGE	PV	2027	\$ 4.00	\$8,108.00	05/19/2003	06/12/2003
	Rancho							
11666	Santa Margarita	SCE	PV	2525	\$ 3.96	\$10,000.00	05/19/2003	06/12/2003
11682	Garden Grove	SCE	PV	1769	\$ 4.00	\$7,076.00	05/19/2003	06/12/2003
11684	Milpitas	PGE	PV	2450	\$ 3.40	\$8,330.00	05/19/2003	06/12/2003
11695	Cathedral City	SCE	PV	6125	\$ 4.00	\$24,500.00	05/21/2003	06/12/2003
11702	La Habra Heights	SCE	PV	19741	\$ 4.00	\$78,964.00	05/21/2003	06/12/2003
11704	San Juan Capistrano	SDGE	PV	2295	\$ 4.00	\$9,180.00	05/21/2003	06/12/2003
11705	Yorba Linda	SCE	PV	1590	\$ 4.00	\$6,360.00	05/21/2003	06/12/2003
11708	Costa Mesa	SCE	PV	2525	\$ 3.96	\$10,000.00	05/21/2003	06/12/2003
11712	Sutter Creek	PGE	PV	4967	\$ 4.00	\$19,868.00	05/21/2003	06/12/2003
11740	Cazadero	PGE	PV	938	\$ 4.00	\$3,752.00	05/22/2003	06/12/2003
11768	Ione	PGE	PV	9933	\$ 4.00	\$39,732.00	05/23/2003	06/12/2003
11770	San Dimas	SCE	PV	7079	\$ 4.00	\$28,316.00	05/23/2003	06/12/2003
11806	Orinda	PGE	PV	2678	\$ 3.73	\$10,000.00	05/27/2003	06/12/2003
11814	Auburn	PGE	PV	2385	\$ 4.00	\$9,540.00	05/27/2003	06/12/2003
11819	Malibu	SCE	PV	4997	\$ 4.00	\$19,988.00	05/27/2003	06/12/2003
11820	Claremont	SCE	PV	4997	\$ 4.00	\$19,988.00	05/27/2003	06/12/2003
11823	Westhaven	PGE	PV	1228	\$ 4.00	\$4,912.00	05/27/2003	06/12/2003
11826	Monte Sereno	PGE	PV	9824	\$ 4.00	\$39,296.00	05/28/2003	06/12/2003
11831	Alpine	SDGE	PV	3946	\$ 4.00	\$15,784.00	05/28/2003	06/12/2003
11832	Oakland	PGE	PV	2129	\$ 4.00	\$8,516.00	05/28/2003	06/12/2003
11833	Alpine	SDGE	PV	6504	\$ 4.00	\$26,016.00	05/28/2003	06/12/2003
11836	Scotts Valley	PGE	PV	2385	\$ 4.00	\$9,540.00	05/28/2003	06/12/2003
11837	Huntington Beach	SCE	PV	6754	\$ 4.00	\$27,016.00	05/28/2003	06/12/2003
11861	Rocklin	PGE	PV	4828	\$ 4.00	\$19,312.00	05/29/2003	06/12/2003
11873	Redwood City	PGE	PV	2450	\$ 4.00	\$9,800.00	05/29/2003	06/12/2003
11876	Fresno	PGE	PV	5203	\$ 3.84	\$20,000.00	05/29/2003	06/12/2003
11877	Clovis	SCE	PV	2536	\$ 4.00	\$10,144.00	05/29/2003	06/12/2003
11878	Fresno	PGE	PV	2602	\$ 3.84	\$10,000.00	05/29/2003	06/12/2003
11879	Madera	PGE	PV	7805	\$ 3.84	\$30,000.00	05/29/2003	06/12/2003
11899	Bakersfield	PGE	PV	2465	\$ 4.00	\$9,860.00	05/29/2003	06/12/2003
11900	Oceanside	SDGE	PV	5568	\$ 4.00	\$22,273.32	05/29/2003	06/12/2003
11902	Gualala	PGE	PV	2465	\$ 4.00	\$9,860.00	05/29/2003	06/12/2003
11905	Ukiah	PGE	PV	4900	\$ 4.00	\$19,600.00	05/29/2003	06/12/2003
11912	Petaluma	PGE	PV	4571	\$ 4.00	\$18,284.00	05/29/2003	06/12/2003
11923	Tracy	PGE	PV	2411	\$ 4.00	\$9,644.00	05/29/2003	06/12/2003
11936	Sunnyvale	PGE	PV	2515	\$ 3.98	\$10,000.00	05/29/2003	06/12/2003
11965	Willits	PGE	PV	2450	\$ 4.00	\$9,800.00	06/02/2003	06/12/2003
10300	El Cajon	SDGE	PV	5339	\$ 3.75	\$20,000.00	03/10/2003	06/16/2003
11031	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11032	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11033	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11034	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11035	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11036	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11037	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11038	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11039	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11040	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11041	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11042	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11043	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11044	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11045	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11046	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11047	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11048	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11049	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11050	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11051	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11052	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11053	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11054	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11055	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11056	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11057	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11058	Lakeport	PGE	PV	2450	\$ 4.00	\$9,800.00	04/03/2003	06/16/2003
11177	San Francisco	PGE	PV	856	\$ 3.40	\$2,910.40	04/07/2003	06/16/2003
11190	Willits	PGE	PV	2848	\$ 4.00	\$11,392.00	04/10/2003	06/16/2003
11347	Point Loma	SDGE	PV	2414	\$ 4.00	\$9,656.00	04/21/2003	06/16/2003
11424	Diamond Bar	SCE	PV	3146	\$ 4.00	\$12,584.00	04/28/2003	06/16/2003
11519	El Cajon	SDGE	PV	2133	\$ 4.00	\$8,532.00	05/08/2003	06/16/2003
11527	Grassvalley	PGE	PV	6485	\$ 3.40	\$22,049.00	05/08/2003	06/16/2003
11532	North Fork	PGE	PV	2364	\$ 4.00	\$9,456.00	05/08/2003	06/16/2003
11543	Mill Valley	PGE	PV	5467	\$ 3.95	\$21,600.00	05/08/2003	06/16/2003
11580	Rancho Mirage	SCE	PV	16563	\$ 4.00	\$66,252.00	05/12/2003	06/16/2003
11616	Novato	PGE	PV	13394	\$ 4.00	\$53,576.00	05/14/2003	06/16/2003
11617	Romoland	SCE	PV	7350	\$ 4.00	\$29,400.00	05/14/2003	06/16/2003
11651	Ramona	SDGE	PV	4828	\$ 4.00	\$19,312.00	05/19/2003	06/16/2003
11664	Windsor	PGE	PV	6886	\$ 4.00	\$27,544.00	05/19/2003	06/16/2003
11703	Upland	SCE	PV	7575	\$ 3.96	\$30,000.00	05/21/2003	06/16/2003
11707	Highland	SCE	PV	2525	\$ 3.96	\$10,000.00	05/21/2003	06/16/2003
11731	Monte Sereno	PGE	PV	2824	\$ 3.54	\$10,000.00	05/22/2003	06/16/2003
11742	Los Altos	PGE	PV	2456	\$ 4.00	\$9,824.00	05/22/2003	06/16/2003
11755	Redway	PGE	PV	2411	\$ 4.00	\$9,644.00	05/23/2003	06/16/2003
11761	Paso Robles	PGE	PV	3697	\$ 4.00	\$14,788.00	05/23/2003	06/16/2003
11762	Sebastopol	PGE	PV	1885	\$ 3.82	\$7,200.00	05/23/2003	06/16/2003
11764	Laguna Niguel	SCE	PV	5343	\$ 3.18	\$17,000.00	05/23/2003	06/16/2003
11765	Livermore	PGE	PV	2536	\$ 3.94	\$10,000.00	05/23/2003	06/16/2003
11766	Auburn	PGE	PV	5001	\$ 4.00	\$20,000.00	05/23/2003	06/16/2003
11781	Chico	PGE	PV	2450	\$ 4.00	\$9,800.00	05/23/2003	06/16/2003
11792	San Diego	SDGE	PV	4929	\$ 4.00	\$19,716.00	05/23/2003	06/16/2003

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11794	Muir Beach	PGE	PV	2027	\$ 4.00	\$8,108.00	05/23/2003	06/16/2003
11795	Laguna Beach	SCE	PV	7346	\$ 4.00	\$29,384.00	05/23/2003	06/16/2003
11796	Chula Vista	SDGE	PV	4900	\$ 4.00	\$19,600.00	05/23/2003	06/16/2003
11798	Calpella	PGE	PV	4190	\$ 4.00	\$16,760.00	05/27/2003	06/16/2003
11811	Watsonville	PGE	PV	2385	\$ 4.00	\$9,540.00	05/27/2003	06/16/2003
11812	Sutter Creek	PGE	PV	5676	\$ 3.52	\$20,000.00	05/27/2003	06/16/2003
11875	Clovis	PGE	PV	2602	\$ 3.84	\$10,000.00	05/29/2003	06/16/2003
11874	Clovis	PGE	PV	2536	\$ 3.94	\$10,000.00	05/29/2003	06/16/2003
11920	Hayward	PGE	PV	1786	\$ 4.00	\$7,144.00	05/29/2003	06/16/2003
11937	Altadera	SCE	PV	2450	\$ 3.40	\$8,330.00	05/29/2003	06/16/2003
11938	Half Moon Bay	PGE	PV	3501	\$ 4.00	\$14,004.00	05/29/2003	06/16/2003
11958	Petaluma	PGE	PV	3771	\$ 3.82	\$14,400.00	06/02/2003	06/16/2003
11959	Stockton	PGE	PV	1592	\$ 4.00	\$6,368.00	06/02/2003	06/16/2003
11961	La Mesa	SDGE	PV	1268	\$ 4.00	\$5,072.00	06/02/2003	06/16/2003
11963	Vista	SDGE	PV	4436	\$ 4.00	\$17,744.00	06/02/2003	06/16/2003
11960	Encinitas	SDGE	PV	4828	\$ 4.00	\$19,312.00	06/02/2003	06/16/2003
11964	Willits	PGE	PV	2178	\$ 4.00	\$8,712.00	06/02/2003	06/16/2003
11405	San Juan Bautista	PGE	PV	12150	\$ 4.00	\$48,600.00	04/23/2003	06/16/2003
11715	Colusa	PGE	PV	2213	\$ 4.00	\$8,852.00	05/21/2003	06/16/2003
11568	El Cerrito	PGE	PV	1842	\$ 4.00	\$7,368.00	05/12/2003	06/16/2003
10240	Foresthill	PGE	PV	3525	\$ 4.00	\$14,100.00	03/09/2003	06/19/2003
11004	Lakeside	SDGE	PV	4436	\$ 4.00	\$17,744.00	04/02/2003	06/19/2003
11212	Petaluma	PGE	PV	4929	\$ 4.00	\$19,716.00	04/10/2003	06/19/2003
11254	FRESNO	PGE	PV	4929	\$ 3.40	\$16,758.60	04/14/2003	06/19/2003
11399	Morena Valley	SCE	PV	2220	\$ 4.00	\$8,880.00	04/23/2003	06/19/2003
11403	Arcata	PGE	PV	2432	\$ 4.00	\$9,728.00	04/23/2003	06/19/2003
11414	Corona	SCE	PV	2500	\$ 4.00	\$10,000.00	04/28/2003	06/19/2003
11579	Santa Ana	SCE	PV	5001	\$ 4.00	\$20,000.00	05/12/2003	06/19/2003
11585	Altadena	SCE	PV	1987	\$ 4.00	\$7,948.00	05/12/2003	06/19/2003
11593	Atherton	PGE	PV	10446	\$ 3.83	\$40,000.00	05/12/2003	06/19/2003
11604	Oroville	PGE	PV	1362	\$ 4.00	\$5,448.00	05/14/2003	06/19/2003
11638	Duarte	SCE	PV	2602	\$ 3.84	\$10,000.00	05/14/2003	06/19/2003
11694	Cathedral City	SCE	PV	7350	\$ 4.00	\$29,400.00	05/21/2003	06/19/2003
11714	San Francisco	PGE	PV	1842	\$ 4.00	\$7,368.00	05/21/2003	06/19/2003
11737	Pleasanton	PGE	PV	3974	\$ 4.00	\$15,896.00	05/22/2003	06/19/2003
11760	Castaic	SCE	PV	4997	\$ 4.00	\$19,988.00	05/23/2003	06/19/2003
11805	San Jose	PGE	PV	7501	\$ 4.00	\$30,000.00	05/27/2003	06/19/2003
11813	Long Beach	SCE	PV	4828	\$ 4.00	\$19,312.00	05/27/2003	06/19/2003
11825	San Jose	PGE	PV	4912	\$ 4.00	\$19,648.00	05/27/2003	06/19/2003
11846	Scott's Valley	PGE	PV	4939	\$ 4.00	\$19,754.30	05/28/2003	06/19/2003
11847	Sebastopol	PGE	PV	2398	\$ 4.00	\$9,592.00	05/28/2003	06/19/2003
11848	Pleasanton	PGE	PV	2602	\$ 3.84	\$10,000.00	05/28/2003	06/19/2003
11849	Camarillo	SCE	PV	2414	\$ 4.00	\$9,656.00	05/28/2003	06/19/2003
11850	Topanga	SCE	PV	3582	\$ 4.00	\$14,328.00	05/28/2003	06/19/2003
11852	Descanso	SDGE	PV	2388	\$ 4.00	\$9,552.00	05/29/2003	06/19/2003
11862	Tracy	PGE	PV	15002	\$ 4.00	\$60,000.00	05/29/2003	06/19/2003
11864	Sebastopol	PGE	PV	2671	\$ 3.74	\$10,000.00	05/29/2003	06/19/2003
11896	Potter Valley	PGE	PV	4900	\$ 4.00	\$19,600.00	05/29/2003	06/19/2003
11916	Mariposa	PGE	PV	2548	\$ 4.00	\$10,192.00	05/29/2003	06/19/2003
11919	Los Altos Hills	PGE	PV	9375	\$ 4.00	\$37,500.00	05/29/2003	06/19/2003
11927	Fairfax	PGE	PV	4912	\$ 4.00	\$19,648.00	05/29/2003	06/19/2003
11942	Martinez	PGE	PV	1786	\$ 4.00	\$7,144.00	06/02/2003	06/19/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11948	Mill Valley	PGE	PV	1681	\$ 4.00	\$6,724.00	06/02/2003	06/19/2003
11951	Corona Del Mar	SCE	PV	1590	\$ 4.00	\$6,360.00	06/02/2003	06/19/2003
11953	Corte Madera	PGE	PV	2456	\$ 4.00	\$9,824.00	06/02/2003	06/19/2003
11954	Berkeley	PGE	PV	2414	\$ 4.00	\$9,656.00	06/02/2003	06/19/2003
11955	Cloverdale	PGE	PV	1063	\$ 4.00	\$4,252.00	06/02/2003	06/19/2003
11956	San Jose	PGE	PV	2450	\$ 4.00	\$9,800.00	06/02/2003	06/19/2003
11957	Sonoma	PGE	PV	2450	\$ 4.00	\$9,800.00	06/02/2003	06/19/2003
11968	Palm Desert	SCE	PV	4900	\$ 4.00	\$19,600.00	06/02/2003	06/19/2003
11969	Morongo Valley	SCE	PV	6125	\$ 4.00	\$24,500.00	06/02/2003	06/19/2003
11970	Sebastopol	PGE	PV	2465	\$ 3.40	\$8,381.00	06/02/2003	06/19/2003
11971	Santa Rosa	PGE	PV	10002	\$ 4.00	\$40,000.00	06/02/2003	06/19/2003
11972	McKinleyville	PGE	PV	2027	\$ 4.00	\$8,108.00	06/02/2003	06/19/2003
11975	Santa Cruz	PGE	PV	2484	\$ 4.00	\$9,936.00	06/02/2003	06/19/2003
11976	Santa Cruz	PGE	PV	2522	\$ 3.97	\$10,000.00	06/02/2003	06/19/2003
11977	Fresno	PGE	PV	4325	\$ 4.00	\$17,300.00	06/02/2003	06/19/2003
11978	Rocklin	PGE	PV	4426	\$ 4.00	\$17,704.00	06/02/2003	06/19/2003
11980	Rocklin	PGE	PV	2414	\$ 4.00	\$9,656.00	06/02/2003	06/19/2003
11981	Carmel Valley	PGE	PV	2273	\$ 4.00	\$9,092.00	06/02/2003	06/19/2003
11983	Sam Anselmo	PGE	PV	1769	\$ 4.00	\$7,076.00	06/02/2003	06/19/2003
11984	Berkeley	PGE	PV	1519	\$ 4.00	\$6,076.00	06/02/2003	06/19/2003
11988	Madera	PGE	PV	4929	\$ 4.00	\$19,716.00	06/02/2003	06/19/2003
11992	Los Alamitos	SCE	PV	2432	\$ 4.00	\$9,728.00	06/02/2003	06/19/2003
11996	San Diego	SDGE	PV	1518	\$ 4.00	\$6,072.00	06/02/2003	06/19/2003
12115	San Diego	SDGE	PV	2432	\$ 4.00	\$9,728.00	06/06/2003	06/19/2003
12018	Newcastle	PGE	PV	2522	\$ 3.97	\$10,000.00	06/04/2003	06/19/2003
12021	Perris	SCE	PV	9800	\$ 4.00	\$39,200.00	06/04/2003	06/19/2003
12026	Oakland	PGE	PV	4823	\$ 4.00	\$19,292.00	06/04/2003	06/19/2003
12027	San Jose	PGE	PV	16807	\$ 4.00	\$67,228.00	06/04/2003	06/19/2003
12032	Arcata	PGE	PV	3449	\$ 4.00	\$13,796.00	06/04/2003	06/19/2003
12043	San Jose	PGE	PV	5602	\$ 3.57	\$20,000.00	06/04/2003	06/19/2003
12045	Riverside	SCE	PV	2465	\$ 4.00	\$9,860.00	06/04/2003	06/19/2003
10078	Watsonville	PGE	PV	2522	\$ 3.97	\$10,000.00	03/07/2003	06/20/2003
10953	Aptos	PGE	PV	2522	\$ 3.97	\$10,000.00	04/01/2003	06/20/2003
11388	Soquel	PGE	PV	2522	\$ 3.97	\$10,000.00	04/23/2003	06/24/2003
10001*	San Jose	PGE	PV	29507	\$ 0.32	\$9,460.00	03/05/2003	06/24/2003
10281	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10282	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10409	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10410	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10411	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10412	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10413	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10414	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10415	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10416	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10417	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10418	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10419	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10420	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10421	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10422	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10423	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
10424	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10425	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10426	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10427	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10428	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10429	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10430	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10431	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10432	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10433	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10434	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10435	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10436	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10437	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10438	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10439	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10440	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10441	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10442	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10443	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10444	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10445	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10446	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10447	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10448	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10449	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10450	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10451	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10452	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10453	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10454	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10455	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10456	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10457	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10458	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10459	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10460	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10461	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10462	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10463	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10464	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10465	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10466	San Diego	PGE	PV	732	\$ 4.00	\$2,928.00	03/09/2003	06/24/2003
10689	Santa Monica	SCE	PV	2450	\$ 4.00	\$9,800.00	03/17/2003	06/24/2003
10819	Benicia	PGE	PV	2521	\$ 3.37	\$8,500.00	03/25/2003	06/24/2003
10852	Tracy	PGE	PV	4929	\$ 4.00	\$19,716.00	03/26/2003	06/24/2003
11007	San Diego	SDGE	PV	1194	\$ 4.00	\$4,776.00	04/02/2003	06/24/2003
11153	Santa Ynez	PGE	PV	4929	\$ 4.00	\$19,716.00	04/07/2003	06/24/2003
11179	La Mesa	SDGE	PV	7713	\$ 4.00	\$30,850.42	04/07/2003	06/24/2003
11323	San Diego	SDGE	PV	2279	\$ 4.00	\$9,116.00	04/16/2003	06/24/2003
11330	Los Alamitos	SCE	PV	1987	\$ 3.40	\$6,755.80	04/21/2003	06/24/2003
11338	Paso Robles	PGE	PV	9800	\$ 4.00	\$39,200.00	04/21/2003	06/24/2003

PV = photovoltaic W = wind

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Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11349	Oroville	PGE	PV	6125	\$ 4.00	\$24,500.00	04/21/2003	06/24/2003
11494	Chino	SCE	PV	5042	\$ 3.97	\$20,000.00	05/06/2003	06/24/2003
11512	Cazadero	PGE	PV	2465	\$ 4.00	\$9,860.00	05/06/2003	06/24/2003
11518	Whitethorn	PGE	PV	2450	\$ 3.40	\$8,330.00	05/08/2003	06/24/2003
11554	San Francisco	PGE	PV	552	\$ 2.29	\$1,264.00	05/09/2003	06/24/2003
11633	Nevada City	PGE	PV	9824	\$ 4.00	\$39,296.00	05/14/2003	06/24/2003
11769	Bakersfield	PGE	PV	4023	\$ 4.00	\$16,092.00	05/23/2003	06/24/2003
11835	Santa Cruz	PGE	PV	1180	\$ 4.00	\$4,720.00	05/28/2003	06/24/2003
11869	Danville	PGE	PV	2500	\$ 4.00	\$10,000.00	05/29/2003	06/24/2003
11908	Fairfax	PGE	PV	7462	\$ 4.00	\$29,848.00	05/29/2003	06/24/2003
11918	Long Beach	SCE	PV	4023	\$ 4.00	\$16,092.00	05/29/2003	06/24/2003
12051	Salinas	PGE	PV	2456	\$ 4.00	\$9,824.00	06/04/2003	06/24/2003
12063	Quarte Hills	SCE	PV	4929	\$ 4.00	\$19,716.00	06/05/2003	06/24/2003
12071	Mill Valley	PGE	PV	5001	\$ 3.40	\$17,000.00	06/05/2003	06/24/2003
12073	Rancho Santa Fe	SDGE	PV	7234	\$ 4.00	\$28,936.00	06/05/2003	06/24/2003
12076	Los Altos	PGE	PV	2089	\$ 4.00	\$8,356.00	06/05/2003	06/24/2003
12112	Pleasant Hill	PGE	PV	7296	\$ 4.00	\$29,184.00	06/06/2003	06/24/2003
12113	Branscomb	PGE	PV	1633	\$ 3.40	\$5,552.20	06/06/2003	06/24/2003
12116	San Diego	SDGE	PV	2499	\$ 4.00	\$9,996.00	06/06/2003	06/24/2003
12119	Napa	PGE	PV	4023	\$ 4.00	\$16,092.00	06/06/2003	06/24/2003
12127	Canyon Lake	SCE	PV	4929	\$ 4.00	\$19,716.00	06/06/2003	06/24/2003
12128	Granite Bay	PGE	PV	5001	\$ 4.00	\$20,000.00	06/10/2003	06/24/2003
12129	El Dorado Hills	PGE	PV	2976	\$ 4.00	\$11,904.00	06/10/2003	06/24/2003
12131	Novato	PGE	PV	2500	\$ 4.00	\$10,000.00	06/10/2003	06/24/2003
12132	Palm Springs	SCE	PV	9800	\$ 4.00	\$39,200.00	06/10/2003	06/24/2003
12134	Aptos	PGE	PV	2192	\$ 4.00	\$8,768.00	06/10/2003	06/24/2003
12135	Hillsborough	PGE	PV	7234	\$ 4.00	\$28,936.00	06/10/2003	06/24/2003
12136	San Diego	SDGE	PV	2411	\$ 4.00	\$9,644.00	06/10/2003	06/24/2003
12137	Rocklin	PGE	PV	4828	\$ 4.00	\$19,312.00	06/10/2003	06/24/2003
12138	San Jose	PGE	PV	7496	\$ 4.00	\$29,984.00	06/10/2003	06/24/2003
12141	Aliso Viejo	SCE	PV	4497	\$ 4.00	\$17,988.00	06/10/2003	06/24/2003
12149	Catheys Valley	PGE	PV	2364	\$ 4.00	\$9,456.00	06/10/2003	06/24/2003
12150	Sebastopol	PGE	PV	5343	\$ 3.74	\$20,000.00	06/10/2003	06/24/2003
12186	San Rafael	PGE	PV	2500	\$ 4.00	\$10,000.00	06/11/2003	06/24/2003
12187	El Dorado	PGE	PV	4828	\$ 4.00	\$19,312.00	06/11/2003	06/24/2003
11907	Fallbrook	SDGE	PV	2279	\$ 4.00	\$9,116.00	05/29/2003	06/24/2003
11797	Jamul	SDGE	PV	4440	\$ 4.00	\$17,760.00	05/23/2003	06/24/2003
11546	Pearblossom	SCE	PV	2232	\$ 4.00	\$8,928.00	05/08/2003	06/24/2003
11658	Thousand Oaks	SCE	PV	17310	\$ 4.00	\$69,240.00	05/19/2003	06/24/2003
11572	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	05/12/2003	06/24/2003
11911	Dixon	PGE	PV	1573	\$ 4.00	\$6,292.00	05/29/2003	06/25/2003
11928	Squaw Valley	PGE	PV	2012	\$ 0.45	\$910.00	05/29/2003	06/25/2003
12224	Valley Springs	PGE	PV	4967	\$ 4.00	\$19,868.00	06/12/2003	06/25/2003
11880	San Clemente	SDGE	PV	2134	\$ 4.00	\$8,536.00	05/29/2003	06/25/2003
10228	San Diego	SDGE	PV	5001	\$ 4.00	\$20,000.00	03/09/2003	06/26/2003
10469	Salinas	PGE	PV&W	5001	\$ 2.58	\$12,918.30	03/10/2003	06/26/2003
10929	Jamul	SDGE	PV	2450	\$ 4.00	\$9,800.00	04/01/2003	06/26/2003
11010	Davis	PGE	PV	2450	\$ 4.00	\$9,800.00	04/02/2003	06/26/2003
11191	Vacaville	PGE	W	1068	\$ 2.50	\$2,670.00	04/10/2003	06/26/2003
11196	Hemet	SCE	PV	8289	\$ 4.00	\$33,156.00	04/10/2003	06/26/2003
11339	Forest Knolls	PGE	PV	2500	\$ 4.00	\$10,000.00	04/28/2003	06/26/2003
11346	Santa Rosa	PGE	PV	9824	\$ 4.00	\$39,296.00	04/21/2003	06/26/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
11426	Sunnyvale	PGE	PV	2602	\$ 3.84	\$10,000.00	04/28/2003	06/26/2003
11451	Sebastopol	PGE	PV	7368	\$ 4.00	\$29,472.00	04/28/2003	06/26/2003
11514	San Jose	PGE	PV	4912	\$ 4.00	\$19,648.00	05/06/2003	06/26/2003
11538	Concord	PGE	PV	1822	\$ 3.95	\$7,200.00	05/08/2003	06/26/2003
11542	San Francisco	PGE	PV	1519	\$ 4.00	\$6,076.00	05/08/2003	06/26/2003
11739	Chino	SCE	PV	496	\$ 2.96	\$1,466.00	05/22/2003	06/26/2003
	Rancho							
11547	Cucamonga	SCE	PV	4023	\$ 4.00	\$16,092.00	05/08/2003	06/26/2003
11557	Corona	SCE	PV	3017	\$ 4.00	\$12,068.00	05/09/2003	06/26/2003
11558	San Bernadion	SCE	PV	2006	\$ 4.00	\$8,024.00	05/09/2003	06/26/2003
11559	Culver City	SCE	PV	2313	\$ 4.00	\$9,252.00	05/09/2003	06/26/2003
11627	Cameron Park	PGE	PV	4011	\$ 4.00	\$16,044.00	05/14/2003	06/26/2003
11661	Dulzura	SDGE	PV	4929	\$ 4.00	\$19,716.00	05/19/2003	06/26/2003
11713	Glendora	SCE	PV	4465	\$ 3.40	\$15,181.00	05/21/2003	06/26/2003
11776	Claremont	SCE	PV	2521	\$ 3.97	\$10,000.00	05/23/2003	06/26/2003
11777	Claremont	SCE	PV	17928	\$ 4.00	\$71,712.00	05/23/2003	06/26/2003
11778	Claremont	SCE	PV	5042	\$ 3.97	\$20,000.00	05/23/2003	06/26/2003
11815	Fountain Valley	SCE	PV	4997	\$ 4.00	\$19,988.00	05/27/2003	06/26/2003
11834	Jamul	SDGE	PV	7095	\$ 4.00	\$28,380.00	05/28/2003	06/26/2003
11840	Ojai	SCE	PV	2450	\$ 4.00	\$9,800.00	05/28/2003	06/26/2003
11856	Redondo Beach	SCE	PV	1419	\$ 4.00	\$5,676.00	05/29/2003	06/26/2003
11859	Ramona	SDGE	PV	4023	\$ 4.00	\$16,092.00	05/29/2003	06/26/2003
11868	Vallejo	PGE	PV	2500	\$ 4.00	\$10,000.00	05/29/2003	06/26/2003
11872	Corona	SCE	PV	4023	\$ 4.00	\$16,092.00	05/29/2003	06/26/2003
11882	Ventura	SCE	PV	2450	\$ 4.00	\$9,800.00	05/29/2003	06/26/2003
11914	Santa Cruz	PGE	PV	2500	\$ 4.00	\$10,000.00	05/29/2003	06/26/2003
11930	Santa Clarita	SCE	PV	2465	\$ 4.00	\$9,860.00	05/29/2003	06/26/2003
11934	Chino	SCE	PV	7501	\$ 4.00	\$30,000.00	05/29/2003	06/26/2003
11987	Sebastopol	PGE	PV	1219	\$ 4.00	\$4,876.00	06/02/2003	06/26/2003
12005	Davis	PGE	PV	2102	\$ 4.00	\$8,408.00	06/03/2003	06/26/2003
12006	Bodega	PGE	PV	2450	\$ 4.00	\$9,800.00	06/03/2003	06/26/2003
12007	Bodega	PGE	PV	2313	\$ 4.00	\$9,252.00	06/03/2003	06/26/2003
12009	San Juan Capistrano	SDGE	PV	1246	\$ 2.46	\$3,063.50	06/04/2003	06/26/2003
12015	Fountain Valley	SCE	PV	1194	\$ 4.00	\$4,776.00	06/04/2003	06/26/2003
12023	Mooroark	SCE	PV	3697	\$ 4.00	\$14,788.00	06/04/2003	06/26/2003
12030	Sebastopol	PGE	PV	7091	\$ 4.00	\$28,364.00	06/04/2003	06/26/2003
12034	Selma	PGE	PV	13152	\$ 3.80	\$50,000.00	06/04/2003	06/26/2003
12035	Fresno	PGE	PV	2602	\$ 3.84	\$10,000.00	06/04/2003	06/26/2003
12036	Laguna Beach	SCE	PV	1700	\$ 4.00	\$6,800.00	06/04/2003	06/26/2003
12041	Loomis	PGE	PV	2522	\$ 3.97	\$10,000.00	06/04/2003	06/26/2003
12042	Selma	PGE	PV	21044	\$ 3.80	\$80,000.00	06/04/2003	06/26/2003
12048	Glendora	SCE	PV	7501	\$ 4.00	\$30,000.00	06/04/2003	06/26/2003
12062	Sunnyvale	PGE	PV	2414	\$ 4.00	\$9,656.00	06/05/2003	06/26/2003
12064	Arroyo Grande	PGE	PV	2465	\$ 4.00	\$9,860.00	06/05/2003	06/26/2003
12066	Los Gatos	PGE	PV	3343	\$ 3.40	\$11,366.20	06/05/2003	06/26/2003
12070	Trabuco Canyon	SCE	PV	2525	\$ 3.96	\$10,000.00	06/05/2003	06/26/2003
12080	Scotts Valley	PGE	PV	2500	\$ 4.00	\$10,000.00	06/05/2003	06/26/2003
12098	Laguna	SCE	PV	29871	\$ 4.00	\$119,484.00	06/06/2003	06/26/2003
12121	Napa	PGE	PV	9617	\$ 4.00	\$38,468.00	06/06/2003	06/26/2003
12124	Greenbrae	PGE	PV	1842	\$ 4.00	\$7,368.00	06/06/2003	06/26/2003
12125	Healdsburg	PGE	PV	2506	\$ 3.99	\$10,000.00	06/06/2003	06/26/2003

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Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/Watt	Amount Reserved	Date Received	Date Approved
12126	Fallbrook	SDGE	PV	2465	\$ 4.00	\$9,860.00	06/06/2003	06/26/2003
12142	Vallejo	PGE	PV	2456	\$ 4.00	\$9,824.00	06/10/2003	06/26/2003
12144	Strathmore	SCE	PV	7594	\$ 3.95	\$30,000.00	06/10/2003	06/26/2003
12146	Visalia	SCE	PV	9824	\$ 4.00	\$39,296.00	06/10/2003	06/26/2003
12147	Visalia	SCE	PV	7453	\$ 4.00	\$29,812.00	06/10/2003	06/26/2003
12148	Paso Robles	PGE	PV	2365	\$ 4.00	\$9,460.00	06/10/2003	06/26/2003
12153	Oakland	PGE	PV	2465	\$ 4.00	\$9,860.00	06/10/2003	06/26/2003
12158	Oakland	PGE	PV	2465	\$ 4.00	\$9,860.00	06/10/2003	06/26/2003
10757	Loomis	PGE	PV	2333	\$ 4.00	\$9,331.20	03/19/2003	06/26/2003
11827	Martinez	PGE	PV	1361	\$ 4.00	\$5,444.00	05/28/2003	06/26/2003
11685	Coto De Caza	SDGE	PV	4828	\$ 4.00	\$19,312.00	05/19/2003	06/26/2003
10309	Oakland	PGE	PV	4431	\$ 4.00	\$17,724.00	03/10/2003	06/27/2003
10996	Palm Desert	SCE	PV	6017	\$ 4.00	\$24,068.00	04/02/2003	06/27/2003
11105	Yorba Linda	SCE	PV	5444	\$ 3.67	\$20,000.00	04/04/2003	06/27/2003
11169	Santa Barbara	SCE	PV	4900	\$ 4.00	\$19,600.00	04/07/2003	06/27/2003
11305	Lucerne Valley	SCE	W	9300	\$ 2.31	\$21,450.00	04/16/2003	06/27/2003
11217	Anderson	PGE	PV	5001	\$ 4.00	\$20,000.00	04/10/2003	06/27/2003
11442	Santa Ynez	PGE	PV	3011	\$ 4.00	\$12,044.00	04/28/2003	06/27/2003
11484	Granite Bay	PGE	PV	10058	\$ 3.98	\$40,000.00	05/06/2003	06/27/2003
11652	Orinda	PGE	PV	4809	\$ 4.00	\$19,236.00	05/19/2003	06/27/2003
11672	Santa Ana	SCE	PV	5050	\$ 3.96	\$20,000.00	05/19/2003	06/27/2003
11686	Chula Vista	SDGE	PV	3582	\$ 4.00	\$14,328.00	05/19/2003	06/27/2003
11687	Jamul	SDGE	PV	7242	\$ 4.00	\$28,968.00	05/19/2003	06/27/2003
11735	Novato	PGE	PV	2456	\$ 4.00	\$9,824.00	05/22/2003	06/27/2003
11771	Oceanside	SDGE	PV	2522	\$ 3.97	\$10,000.00	05/23/2003	06/27/2003
11855	Orange	SCE	PV	3443	\$ 4.00	\$13,772.00	05/29/2003	06/27/2003
11897	Hesperia	SCE	PV	2465	\$ 4.00	\$9,860.00	05/29/2003	06/27/2003
11943	Pleasanton	PGE	PV	2501	\$ 4.00	\$10,000.00	06/02/2003	06/27/2003
11944	Sonoma	PGE	PV	2465	\$ 4.00	\$9,860.00	06/02/2003	06/27/2003
11947	Paso Robles	PGE	PV	2045	\$ 3.40	\$6,953.00	06/02/2003	06/27/2003
11974	Inglewood	SCE	PV	2678	\$ 3.73	\$10,000.00	06/02/2003	06/27/2003
12024	Sunnyvale	PGE	PV	2343	\$ 4.00	\$9,372.00	06/04/2003	06/27/2003
12038	Milpitas	PGE	PV	2343	\$ 4.00	\$9,372.00	06/04/2003	06/27/2003
12050	Hollister	PGE	PV	4912	\$ 4.00	\$19,648.00	06/04/2003	06/27/2003
12053	Oceanside	SDGE	PV	2450	\$ 4.00	\$9,800.00	06/04/2003	06/27/2003
12082	San Jose	PGE	PV	6140	\$ 3.40	\$20,876.00	06/05/2003	06/27/2003
12154	Healdsburg	PGE	PV	2465	\$ 4.00	\$9,860.00	06/10/2003	06/27/2003
12176	El Cajon	SDGE	PV	4900	\$ 4.00	\$19,600.00	06/11/2003	06/27/2003
12178	Menlo Park	PGE	PV	4900	\$ 4.00	\$19,600.00	06/11/2003	06/27/2003
12189	Loomis	PGE	PV	4828	\$ 4.00	\$19,312.00	06/11/2003	06/27/2003
12191	Lincoln	PGE	PV	4426	\$ 4.00	\$17,704.00	06/11/2003	06/27/2003
12277	Los Altos	PGE	PV	2678	\$ 3.73	\$10,000.00	06/18/2003	06/27/2003
12278	Esparto	PGE	PV	2414	\$ 4.00	\$9,656.00	06/18/2003	06/27/2003
11279	Watsonville	PGE	PV	5044	\$ 3.97	\$20,000.00	04/15/2003	06/27/2003
11743	Templeton	PGE	PV	2006	\$ 4.00	\$8,024.00	05/22/2003	06/30/2003
11365	Manhattan Beach	SCE	PV	2465	\$ 4.00	\$9,860.00	04/22/2003	06/30/2003
11744	Boulder Creek	PGE	PV	1043	\$ 3.52	\$3,670.50	05/22/2003	06/30/2003
11741	Saratoga	PGE	PV	1225	\$ 4.00	\$4,900.00	05/22/2003	06/30/2003
11757	Orange	SCE	PV	2365	\$ 4.00	\$9,460.00	05/23/2003	06/30/2003
10981	Escondido	SDGE	PV	4828	\$ 4.00	\$19,312.00	04/02/2003	06/30/2003
12450	Encinitas	SDGE	PV	6836	\$ 4.00	\$27,344.00	06/25/2003	06/30/2003
10988	Bonita	SDGE	PV	2976	\$ 3.91	\$11,648.00	04/02/2003	06/30/2003

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FC = fuel cell

ST = solar thermal

Table F-3: Emerging Renewables Program Approved Systems Remaining Encumbered at end of Reporting Period (IOU Service Areas Only) (by approval date)								
Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Date Received	Date Approved
12501	Ojai	SCE	PV	4997	\$ 4.00	\$19,988.00	06/26/2003	06/30/2003
10983	Chulavista	SDGE	PV	4011	\$ 4.00	\$16,044.00	04/02/2003	06/30/2003
10991	Coronado	SDGE	PV	6626	\$ 4.00	\$26,504.00	04/03/2003	06/30/2003
	Total			9,134,537		\$ 36,148,136		

*error corrected after 6/30/2003.

Table F-4: Emerging Renewables Program (AB 29X funding)
Activity in POEU Service Areas (by date completed and approval date)

Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Amount Paid	Date Received	Date Approved	Date Completed	Status
5686	Palo Alto	POEU	PV	2360	\$ 4.50	\$0.00	\$10,620.00	04/17/2002	05/20/2002	07/22/2002	Paid
6294	Sacramento	POEU	PV	1972	\$ 4.50	\$0.00	\$8,874.00	06/18/2002	07/19/2002	07/25/2002	Paid
6158	Palo Alto	POEU	PV	1004	\$ 4.47	\$0.00	\$4,492.37	06/06/2002	06/24/2002	07/29/2002	Paid
5205	Burbank	POEU	PV	2549	\$ 4.50	\$0.00	\$11,470.50	02/21/2002	03/13/2002	08/13/2002	Paid
5276	Palo Alto	POEU	PV	1004	\$ 4.50	\$0.00	\$4,518.00	02/28/2002	03/19/2002	08/13/2002	Paid
5685	Ukiah	POEU	PV	2926	\$ 4.22	\$0.00	\$12,361.38	04/17/2002	04/24/2002	08/14/2002	Paid
6104	Carmichael	POEU	PV	7273	\$ 4.50	\$0.00	\$32,728.50	06/03/2002	07/22/2002	09/04/2002	Paid
	Rancho										
5236	Cordova	POEU	PV	9923	\$ 2.12	\$0.00	\$21,072.00	02/26/2002	09/04/2002	09/06/2002	Paid
6146	Palo Alto	POEU	PV	1004	\$ 4.50	\$0.00	\$4,518.00	06/05/2002	06/14/2002	09/24/2002	Paid
6554	Folsom	POEU	PV	2032	\$ 4.50	\$0.00	\$9,144.00	07/18/2002	08/13/2002	09/25/2002	Paid
5752	Glendale	POEU	PV	1975	\$ 4.50	\$0.00	\$8,887.50	04/30/2002	08/20/2002	09/30/2002	Paid
6641	Palo Alto	POEU	PV	2460	\$ 4.50	\$0.00	\$11,071.98	07/25/2002	08/09/2002	10/16/2002	Paid
5629	Truckee	POEU	PV	2643	\$ 4.50	\$0.00	\$11,893.50	04/09/2002	04/23/2002	10/28/2002	Paid
6283	Santa Clara	POEU	PV	4921	\$ 4.50	\$0.00	\$22,144.50	06/18/2002	07/22/2002	11/05/2002	Paid
7037	Lodi	POEU	PV	2475	\$ 4.50	\$0.00	\$11,137.50	08/26/2002	09/27/2002	11/27/2002	Paid
7067	Healdsburg	POEU	PV	1703	\$ 4.50	\$0.00	\$7,663.50	08/26/2002	09/27/2002	12/10/2002	Paid
5894	Galt	POEU	PV	3353	\$ 4.50	\$0.00	\$15,088.50	05/10/2002	06/03/2002	12/18/2002	Paid
6468	Citrus Heights	POEU	PV	4129	\$ 4.50	\$0.00	\$18,571.50	07/09/2002	08/15/2002	01/03/2003	Paid
5173	Palo Alto	POEU	PV	2723	\$ 4.50	\$0.00	\$12,253.50	02/15/2002	03/11/2002	01/07/2003	Paid
6616	Ukiah	POEU	PV	1003	\$ 4.50	\$0.00	\$4,513.50	07/24/2002	08/01/2002	01/13/2003	Paid
6678	Palo Alto	POEU	PV	1640	\$ 3.67	\$0.00	\$6,023.61	07/26/2002	08/19/2002	01/13/2003	Paid
7229	Palo Alto	POEU	PV	3465	\$ 4.50	\$0.00	\$15,592.50	09/05/2002	09/27/2002	01/13/2003	Paid
8372	Folsom	POEU	PV	3991	\$ 2.77	\$0.00	\$11,055.32	12/13/2002	12/13/2002	01/15/2003	Paid
8384	Fair Oaks	POEU	PV	3991	\$ 2.76	\$0.00	\$11,030.32	12/13/2002	12/13/2002	01/15/2003	Paid
8386	Elverta	POEU	PV	3974	\$ 2.76	\$0.00	\$10,980.32	12/13/2002	12/13/2002	01/15/2003	Paid
8387	Antelope	POEU	PV	3974	\$ 2.76	\$0.00	\$10,980.32	12/13/2002	12/13/2002	01/15/2003	Paid
8393	Orangevale	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8376	Sacramento	POEU	PV	1988	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8380	Orangevale	POEU	PV	3991	\$ 2.74	\$0.00	\$10,930.32	12/13/2002	12/13/2002	01/15/2003	Paid
8370	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8371	Rio Linda	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8373	Fair Oaks	POEU	PV	3992	\$ 2.74	\$0.00	\$10,930.32	12/13/2002	12/13/2002	01/15/2003	Paid
8374	Citrus Heights	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8375	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8377	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8378	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8379	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8381	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
	Rancho										
8383	Cordova	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8385	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8388	El Grove	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8390	Fair Oaks	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8391	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
	Rancho										
8394	Cordova	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/15/2003	Paid
8382	Galt	POEU	PV	3991	\$ 2.72	\$0.00	\$10,852.80	12/13/2002	12/13/2002	01/15/2003	Paid
8389	Fair Oaks	POEU	PV	2021	\$ 2.52	\$0.00	\$5,100.82	12/13/2002	12/13/2002	01/15/2003	Paid
8392	Orangevale	POEU	PV	2030	\$ 2.51	\$0.00	\$5,101.38	12/13/2002	12/13/2002	01/15/2003	Paid
8396	Sacramento	POEU	PV	3991	\$ 2.76	\$0.00	\$11,030.32	12/13/2002	12/13/2002	01/16/2003	Paid
8399	Citrus Heights	POEU	PV	3992	\$ 2.75	\$0.00	\$10,980.32	12/13/2002	12/13/2002	01/16/2003	Paid
8400	Folsom	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8407	Herald	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8408	Orangevale	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-4: Emerging Renewables Program (AB 29X funding)
Activity in POEU Service Areas (by date completed and approval date)

Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Amount Paid	Date Received	Date Approved	Date Completed	Status
8412	Citrus Heights	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
	North Highlands	POEU	PV	3991	\$ 2.74	\$0.00	\$10,930.32	12/13/2002	12/13/2002	01/16/2003	Paid
8395	Citrus Heights	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8397	Wilton	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8398	Fair Oaks	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8401	Folsom	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8402	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8406	Citrus Heights	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8409	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8410	Herald	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8411	Elverta	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
	North Highlands	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/16/2003	Paid
8414	Antelope	POEU	PV	1996	\$ 2.72	\$0.00	\$5,426.40	12/13/2002	12/13/2002	01/16/2003	Paid
8404	Citrus Heights	POEU	PV	1996	\$ 2.71	\$0.00	\$5,415.16	12/13/2002	12/13/2002	01/16/2003	Paid
8405	Sacramento	POEU	PV	1160	\$ 2.51	\$0.00	\$2,914.75	12/13/2002	12/13/2002	01/16/2003	Paid
5331	Sacramento	POEU	PV	9956	\$ 4.43	\$0.00	\$44,100.00	03/05/2002	05/13/2002	01/17/2003	Paid
8257	Palo Alto	POEU	PV	1230	\$ 4.50	\$0.00	\$5,535.00	11/06/2002	11/08/2002	01/17/2003	Paid
8037	Antelope	POEU	PV	992	\$ 4.50	\$0.00	\$4,464.00	10/23/2002	11/14/2002	01/17/2003	Paid
6381	Palo Alto	POEU	PV	4950	\$ 4.50	\$0.00	\$22,275.00	06/27/2002	09/27/2002	01/21/2003	Paid
8416	Sacramento	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8422	Sacramento	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8425	Sacramento	POEU	PV	3991	\$ 2.74	\$0.00	\$10,930.17	12/13/2002	12/13/2002	01/21/2003	Paid
8417	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8418	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8419	Courtland	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8420	Fair Oaks	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8423	Carmichael	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8424	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	01/21/2003	Paid
8421	Citrus Heights	POEU	PV	2310	\$ 2.52	\$0.00	\$5,828.94	12/13/2002	12/13/2002	01/21/2003	Paid
8415	Elk Grove	POEU	PV	2320	\$ 2.51	\$0.00	\$5,828.94	12/13/2002	12/13/2002	01/21/2003	Paid
6629	Healdsburg	POEU	PV	2020	\$ 4.50	\$0.00	\$9,090.00	07/25/2002	08/07/2002	01/24/2003	Paid
7325	Sacramento	POEU	PV	4028	\$ 4.50	\$0.00	\$18,126.00	09/12/2002	10/10/2002	01/31/2003	Paid
8111	Palo Alto	POEU	PV	2947	\$ 4.50	\$0.00	\$13,261.50	10/28/2002	11/14/2002	01/31/2003	Paid
8290	Palo Alto	POEU	PV	2460	\$ 4.50	\$0.00	\$11,070.00	12/02/2002	12/10/2002	02/06/2003	Paid
6691	Orangetale	POEU	PV	9354	\$ 3.00	\$0.00	\$28,062.24	07/29/2002	09/06/2002	02/13/2003	Paid
6226	Palo Alto	POEU	PV	1895	\$ 3.85	\$0.00	\$7,291.00	06/12/2002	08/26/2002	02/24/2003	Paid
8255	Fair Oaks	POEU	PV	2424	\$ 4.50	\$0.00	\$10,908.00	11/06/2002	12/04/2002	02/24/2003	Paid
8012	Palo Alto	POEU	PV	812	\$ 4.43	\$0.00	\$3,593.31	10/22/2002	12/10/2002	02/24/2003	Paid
8426	Rio Linda	POEU	PV	3992	\$ 2.77	\$0.00	\$11,055.32	12/13/2002	12/13/2002	02/27/2003	Paid
8250	Indio	POEU	PV	2460	\$ 4.50	\$0.00	\$11,070.00	11/06/2002	12/13/2002	03/06/2003	Paid
8431	Elk Grove	POEU	PV	3991	\$ 2.77	\$0.00	\$11,055.32	12/13/2002	02/05/2003	03/12/2003	Paid
8530	Galt	POEU	PV	3991	\$ 2.77	\$0.00	\$11,055.32	02/05/2003	02/05/2003	03/12/2003	Paid
8432	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	02/05/2003	03/12/2003	Paid
8531	Fair Oaks	POEU	PV	1987	\$ 2.75	\$0.00	\$5,465.16	02/05/2003	02/05/2003	03/14/2003	Paid
8258	Palo Alto	POEU	PV	2460	\$ 4.22	\$0.00	\$10,386.20	11/06/2002	11/08/2002	04/09/2003	Paid
8429	Folsom	POEU	PV	3991	\$ 2.74	\$0.00	\$10,930.32	12/13/2002	12/13/2002	04/09/2003	Paid
8256	Santa Clara	POEU	PV	4011	\$ 4.50	\$0.00	\$18,049.50	11/06/2002	11/08/2002	04/21/2003	Paid
8292	Roseville	POEU	PV	2020	\$ 4.50	\$0.00	\$9,090.00	12/03/2002	12/10/2002	05/06/2003	Paid
8534	Elverta	POEU	PV	3991	\$ 2.74	\$0.00	\$10,930.32	10/12/2001	03/27/2003	05/06/2003	Paid
8430	Sacramento	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	05/06/2003	Paid
8253	Palo Alto	POEU	PV	2032	\$ 4.50	\$0.00	\$9,144.00	11/06/2002	01/14/2003	05/13/2003	Paid

PV = photovoltaic W = wind

FC = fuel cell

ST = solar thermal

Table F-4: Emerging Renewables Program (AB 29X funding)
Activity in POEU Service Areas (by date completed and approval date)

Proj. ID#	Location (City)	Utility	Tech	Size (Watts)	Rebate/ Watt	Amount Reserved	Amount Paid	Date Received	Date Approved	Date Completed	Status
8427	Citrus Heights	POEU	PV	1996	\$ 2.74	\$0.00	\$5,465.16	12/13/2002	12/13/2002	05/16/2003	Paid
7367	Sacramento	POEU	PV	2572	\$ 4.50	\$0.00	\$11,574.00	09/16/2002	12/10/2002	05/16/2003	Paid
8251	La Quinta	POEU	PV	1640	\$ 4.50	\$0.00	\$7,380.00	11/06/2002	12/04/2002	05/29/2003	Paid
6627	Elk Grove	POEU	PV	2475	\$ 4.14	\$0.00	\$10,235.05	07/24/2002	08/15/2002	06/11/2003	Paid
8217	Sacramento	POEU	PV	2424	\$ 4.50	\$0.00	\$10,908.00	11/04/2002	11/08/2002	06/27/2003	Paid
5767	Pasadena	POEU	PV	4017	\$ 4.50	\$18,076.50	\$0.00	05/02/2002	06/11/2002		Extended
6252	Truckee	POEU	PV	1124	\$ 4.50	\$5,058.00	\$0.00	06/13/2002	07/01/2002		Extended
											Claim
6456	North Shore	POEU	PV	1003	\$ 3.24	\$3,254.04	\$0.00	07/08/2002	08/23/2002		Received
											Claim
6457	North Shore	POEU	W	448	\$ 2.70	\$1,208.00	\$0.00	07/08/2002	08/23/2002		Received
											Claim
7424	Fair Oaks	POEU	PV	2466	\$ 4.50	\$11,097.00	\$0.00	09/18/2002	10/09/2002		Received
6787	Glendale	POEU	PV	1098	\$ 4.10	\$4,500.00	\$0.00	08/07/2002	10/16/2002		Warning
7870	Lodi	POEU	PV	9996	\$ 4.50	\$44,982.00	\$0.00	10/11/2002	10/23/2002		Warning
7859	Roseville	POEU	PV	9904	\$ 4.50	\$44,568.00	\$0.00	10/09/2002	10/29/2002		Warning
8113	Riverside	POEU	PV	8075	\$ 4.14	\$33,444.00	\$0.00	10/28/2002	11/14/2002		Warning
											Claim
7990	Ukiah	POEU	PV	1613	\$ 4.50	\$7,258.50	\$0.00	10/21/2002	11/15/2002		Received
7308	Pasadena	POEU	PV	7406	\$ 4.50	\$33,327.00	\$0.00	09/09/2002	11/21/2002		Warning
7365	Ukiah	POEU	PV	1114	\$ 4.50	\$5,013.00	\$0.00	09/16/2002	11/21/2002		Warning
7867	Glendale	POEU	PV	2450	\$ 4.50	\$11,025.00	\$0.00	10/11/2002	12/04/2002		Approved
8254	Sacramento	POEU	PV	4084	\$ 4.50	\$18,378.00	\$0.00	11/06/2002	12/04/2002		Approved
8268	Modesto	POEU	PV	9866	\$ 4.50	\$44,397.00	\$0.00	11/07/2002	12/04/2002		Approved
											Claim
7514	Citrus Heights	POEU	PV	4952	\$ 4.50	\$22,284.00	\$0.00	09/19/2002	12/09/2002		Approved
8288	Roseville	POEU	PV	3602	\$ 4.50	\$16,209.00	\$0.00	12/02/2002	12/10/2002		Approved
7557	Fair Oaks	POEU	PV	4115	\$ 4.50	\$18,517.50	\$0.00	09/20/2002	12/13/2002		Approved
8252	Ukiah	POEU	PV	1625	\$ 4.50	\$7,312.50	\$0.00	11/06/2002	12/13/2002		Approved
8284	Sacramento	POEU	PV	4886	\$ 4.50	\$21,987.00	\$0.00	11/21/2002	12/13/2002		Approved
8291	Orangevale	POEU	PV	6053	\$ 4.50	\$27,238.50	\$0.00	12/02/2002	12/13/2002		Approved
8329	Sacramento	POEU	PV	2536	\$ 4.50	\$11,412.00	\$0.00	12/06/2002	12/13/2002		Approved
8428	Santa Clara	POEU	PV	4028	\$ 4.50	\$18,126.00	\$0.00	12/13/2002	12/13/2002		Approved
											Claim
6965	Palo Alto	POEU	PV	1510	\$ 4.50	\$6,795.00	\$0.00	08/21/2002	12/13/2002		Received
8271	La Quinta	POEU	PV	8872	\$ 4.50	\$39,924.00	\$0.00	11/18/2002	01/14/2003		Approved
108	Systems paid			291,109		-	\$ 981,064				
25	Remaining encumbered			106,843		\$ 475,392	-				

PV = photovoltaic W = wind
FC = fuel cell ST = solar thermal